

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79701

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

R. W. BOWDON
OPERATIONS MANAGER

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Gentlemen:

Attached is Form C-101, Application for Permit to Drill, Deepen or Plug Back, and Form C-102, Well Location and Acreage Dedication Plats for F. F. Hardison "B", Well No. 1. This well is now completed as an oil well in the Blinebry Oil and Gas Pool. It is proposed to recomplate as a dual well with a completion in the Drinkard Pool and a gas completion in the Blinebry Oil and Gas Pool.

Administrative approval is requested in accordance with Rule 3 of the field rules for Blinebry Oil and Gas Pool for an exception to Rule 2(b) of the field rules. Rule 2(b) specifies that if more than 40 acres is dedicated to a gas well, the well must be located 660' to the outer boundary. Well No. 1 is located 440' to the outer boundary and an exception is necessary so that we may use a well previously drilled to another horizon.

Administrative approval is also requested for a single 160-acre proration unit in the Blinebry Oil and Gas Pool covering the NE/4 of Section 34, T-21-S, R-37-E, Lea County, New Mexico, to be dedicated simultaneously to F. F. Hardison "B", Well No. 1, and F. F. Hardison "B", Well No. 4, with a single unit allowable to be shared according to capability. Well No. 4 is now completed as a gas well in the Blinebry Oil and Gas Pool.

Copies of this application are being furnished this date by certified mail to the offset operators which are shown on the attached list.

Very truly yours,

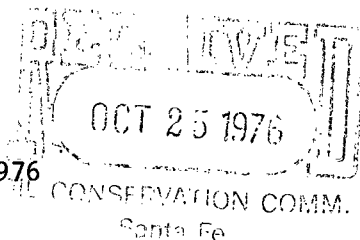
R. W. Bowdon

MK:rf

Attachments

cc: NMOCC, Hobbs, N.M. (2)

cc: El Paso Natural Gas Co. (Gas Purchaser)
600 Bank of the Southwest
Midland, TX 79701



October 20, 1976

File No. 22-3

Request for Acreage Reallocation and
Exception to Rule 2(b) of Rules for
Blinebry Oil and Gas Pool,
F. F. Hardison "B", Well No. 1,
Lea County, New Mexico

NSL-803
Rule 2 R 1670-N
One Nov 14

OFFSET OPERATORS

Atlantic Richfield Company
P. O. Box 1610
Midland, Texas 79701

Gulf Oil Company - U.S.
P. O. Box 1150
Midland, Texas 79701

Amoco Production Co.
P. O. Box 3092
Houston, Texas 77001

Marathon Oil Co.
P. O. Box 552
Midland, Texas 79701

Continental Oil Co.
P. O. Box 1959
Midland, Texas 79701

Mobil Oil Corp.
P. O. Box 633
Midland, Texas 79701

Getty Oil Company
P. O. Box 1231
Midland, Texas 79701

Moranco
P. O. Box 1860
Hobbs, New Mexico 88240

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
 OCT 25 1976
 Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease	STATE ☐ OIL ☒ GAS ☒
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐		8. Farm or Lease Name	
DRILL ☐ DEEPEN ☐ PLUG BACK ☒		F. F. Hardison "B"	
2. Name of Operator		9. Well No.	
EXXON CORPORATION		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. BOX 1600, MIDLAND, TEXAS 79701		Blinebry and Drinkard	
4. Location of Well		12. County	
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>440</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>34</u> TWP. <u>21-S</u> RGE. <u>37-E</u> NMPM		Lea	
19. Proposed Depth		19A. Formation	
T.D. 6585		Drinkard & Blinebry Workover	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
3395' DF		November 21, 1976	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Blanket on file		Unknown	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	13-3/8"	48#	369	400	Circ. to surface
10"	9-5/8"	36#	2806	2150	Unknown
6-3/4"	5-1/2"	14#	6571	1425	2630' T.S.

Blowout Preventer will be Sheaffer 39, Manual, Double Ram BOP w/3000# working pressure.

This well is presently completed from 5772-5834' as Blinebry oil. It is proposed to dual complete in the Drinkard from 6332-6472' and Blinebry gas from 5442-5580'.

Acreage is dedicated to a gas purchaser.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frederick Kripling Title Proration Specialist Date October 20, 1976
 (This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Exxon Lse No. 52267

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102
Supersedes C-128
Effective 1-1-65

State Lse No.

WELL LOCATION AND ACREAGE DEDICATION PLAT

Federal Lse No.

All distances must be from the outer boundaries of the Section.

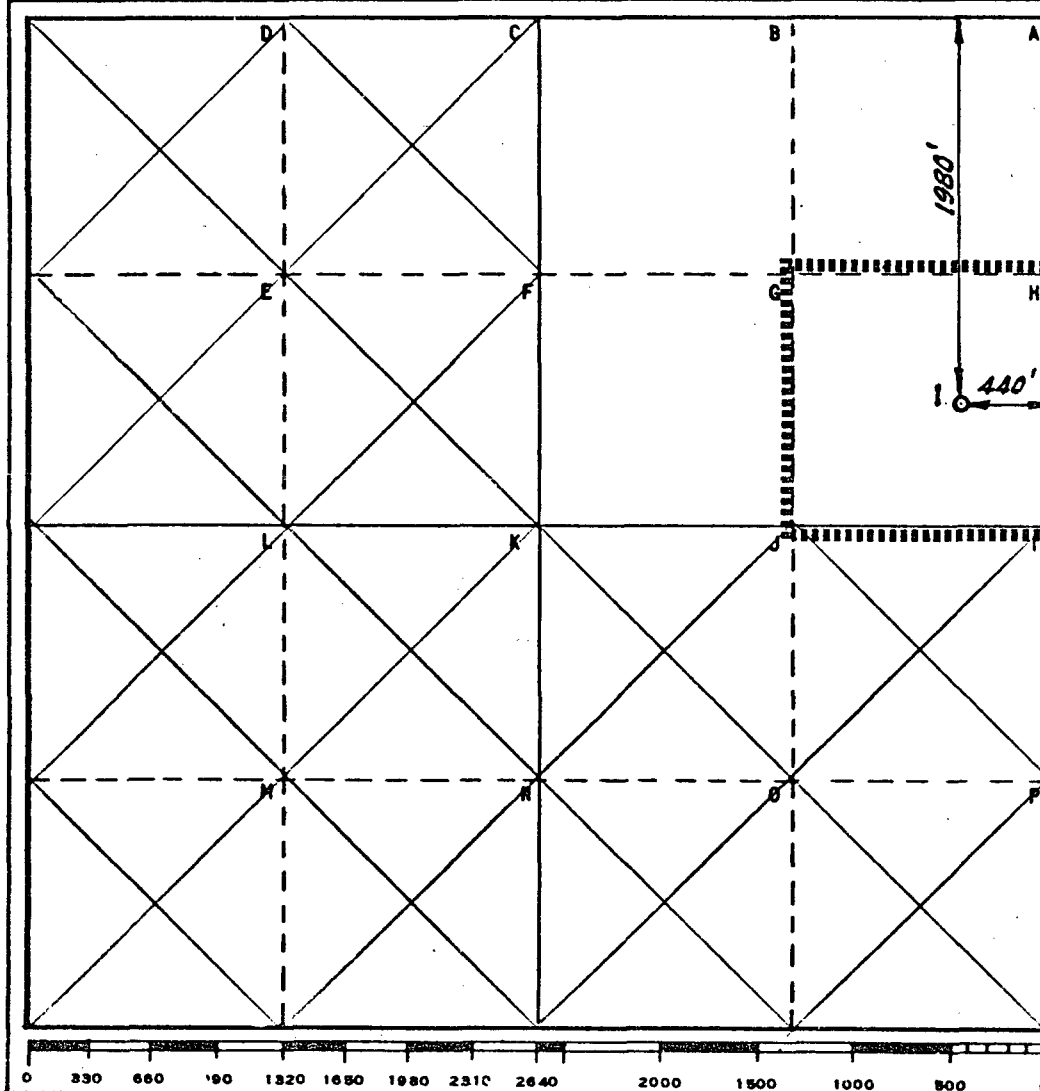
Operator Exxon Corporation			Lease F. F. Hardison "B"		Well No. 11
Unit Letter H	Section 34	Township 21-S	Range 37-E	County Lea	
Actual Footage Location of Well: 1980 feet from the North line and 440 feet from the East line					
Ground Level Elev: 3,395 DF	Producing Formation Drinkard		Pool Drinkard	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Michael Harding
Position Proration Specialist
Company Exxon Corporation
Box 1600 Midland, Texas
Date 10-18-75

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 5, 1974
Registered Professional Engineer
and/or Land Surveyor

Certificate No.

1382

Exxon Use No. 52267

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102
Supersedes C-128
Effective 1-1-65

State Use No. _____

WELL LOCATION AND ACREAGE DEDICATION PLAT

Federal Use No. _____

All distances must be from the outer boundaries of the Section.

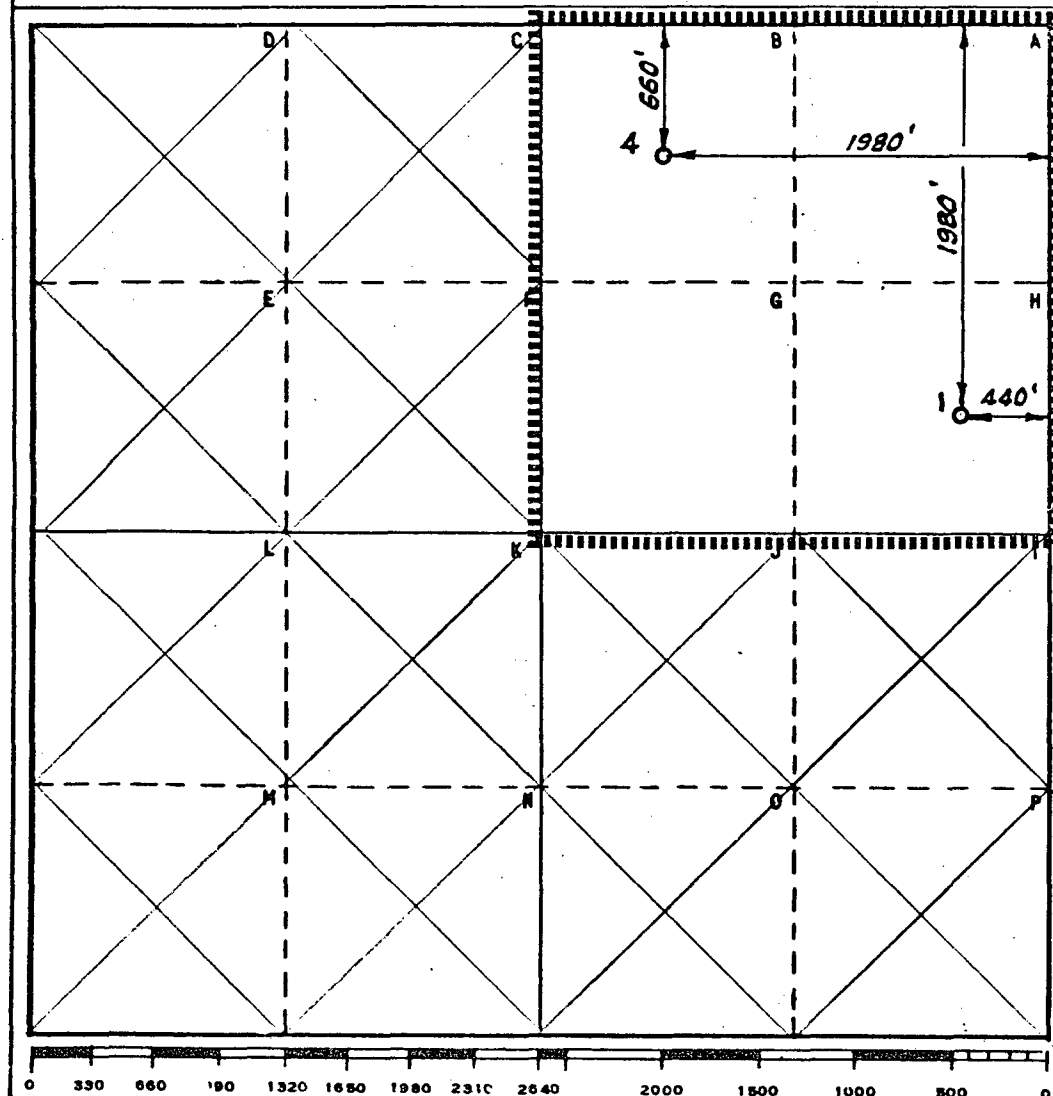
Operator Exxon Corporation		Lease F. F. Hardison "B"		Well No. 1
Unit Letter H	Section 34	Township 21-S	Range 37-E	County Lea
Actual Footage Location of Well: 1980 feet from the North line and 440 feet from the East line				
Ground Level Elev: 3,395' DF	Producing Formation Upper Clearfork	Pool Blinebry Gas	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
Well No. 4 and Well No. 1 to share 160 acre proration unit.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Melba Knippling
Position
Proration Specialist
Company
Exxon Corporation
Box 1600 Midland, Texas
Date
10-18-76

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 5, 1974

Registered Professional Engineer
and/or Land Surveyor

H. S. Hesterfeld
Certificate No.
1282

4 Miles SW of Eunice, New Mexico

C.E. Sec. File No. A-436

