

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



*Burlington*  
*San Juan 30-6 Unit*  
*# 95B*  
 5590

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners  
 [B]  Offset Operators, Leaseholders or Surface Owner  
 [C]  Application is One Which Requires Published Legal Notice  
 [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F]  Waivers are Attached

2007 FEB 20 AM 8 30

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Patsy Clugston  
 Print or Type Name

*Patsy Clugston*  
 Signature

Sr. Regulatory Specialist  
 Title 2/19/07  
Date

clugspl@conocophillips.com  
 e-mail Address

# BURLINGTON RESOURCES

San Juan Division

February 16, 2006  
Sent Overnight UPS

New Mexico Oil Conservation Division  
NSL Examiner  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: San Juan 30-6 Unit #95B  
Unit C (NENW), 750' FNL & 2170' FWL, Section 26, T30N, R7W,  
San Juan, New Mexico  
API # - 30-039-29807

Dear Sir:

This is a request for administrative approval for a non-standard gas well location in the Basin Dakota pool.

The proposed San Juan 30-6 Unit #95B was staked as a single Mesaverde formation well in 2005. The location was placed in a standard location for the MV as it falls within the MV Participating Area (PA) Order - 10987-A (1). After the acquisition of Burlington Resources by ConocoPhillips, it was decided that we would also add the Dakota interval. The placement of the well is non-standard for the Dakota as per Order 10987-B (2) as it is not within the DK PA. Consequently, this location is non-standard for the Basin Dakota formation to best fit the terrain, access road and pipeline. Moving the location was discussed but with the terrain in the area it was decided to leave it where it was. See the attached topo and aerial map for further clarification.

Production from the Basin Dakota is included in the 320.0 acre gas spacing unit on the W/2 of Section 26, T30N, R7W.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

1. Approved APD cover page and C102 plat showing location of the well (MV & DK)
2. 9 Section Plan showing wells in the area
3. Offset Operator Plat for Section 32
4. Topo and aerial maps showing the location of the well

There are no DK wells in the encroached section, E/2 of Sec. 26 and one DK well in E/2 of Sec. 23 which is non-commercial. Burlington (a subsidiary of ConocoPhillips) is the operator of the sections affected by the proposed well and ConocoPhillips is the WIO in the drill blocks for Dakota (E/2 of 23 & E/2 of 26), therefore no notification is required. Please let me know if you have any questions about this application by calling me at 505-326-9518.

Sincerely,



Patsy Clugston  
Sr. Regulatory Specialist

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	2006 FEB 9 PM 3 08 RECEIVED 070 FARMINGTON NM	5. Lease Number NMSF-079382079383 Unit Reporting Number NMNM-078420A-MV
1b. Type of Well GAS		6. If Indian, All. or Tribe
2. Operator <b>BURLINGTON</b> RESOURCES Oil & Gas Company		7. Unit Agreement Name San Juan 30-6 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499  (505) 326-9700		8. Farm or Lease Name San Juan 30-6 9. Well Number #95B
4. Location of Well Unit C (NENW), 750' FNL, 2170' FWL  Latitude 36° 47.3290'N Longitude 107° 32.4752'W		10. Field, Pool, Wildcat Blanco Mesaverde/ Basin Dakota  11. Sec., Twn, Rge, Mer. (NMPM) Sec. 26, T30N, R7W  API # 30-039-29807
14. Distance in Miles from Nearest Town 11 miles to Navajo City		12. County Rio Arriba 13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 750'		
16. Acres in Lease		17. Acres Assigned to Well W/2 320 MV/DK
18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 1200' - San Juan 30-6 Unit #418		
19. Proposed Depth 7673'		20. Rotary or Cable Tool Rotary
21. Elevations (DF, FT, GR, Etc.) 6245' GL		22. Approx. Date Work will Start
23. Proposed Casing and Cementing Program See Operations Plan attached		
24. Authorized by: <u>Amanda Sandora</u> Regulatory Compliance Assistant II		<u>2-9-06</u> Date

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY D. Mankiey TITLE AFM DATE 2/23/06

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4

OPERATOR

District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

District II  
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

PO Box 2088  
Santa Fe, NM 87504-2088

RECEIVED

070 FARMINGTON NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

<sup>1</sup> API Number <b>30-039-29807</b>		<sup>2</sup> Pool Code <b>72319/71599</b>		<sup>3</sup> Pool Name <b>Blanco Mesaverde/Basin Dakota</b>	
<sup>4</sup> Property Code <b>7469</b>		<sup>5</sup> Property Name <b>SAN JUAN 30-6 UNIT</b>			<sup>6</sup> Well Number <b>95B</b>
<sup>7</sup> OGRID No. <b>14538</b>		<sup>8</sup> Operator Name <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY, LP</b>			<sup>9</sup> Elevation <b>6245'</b>

<sup>10</sup> Surface Location

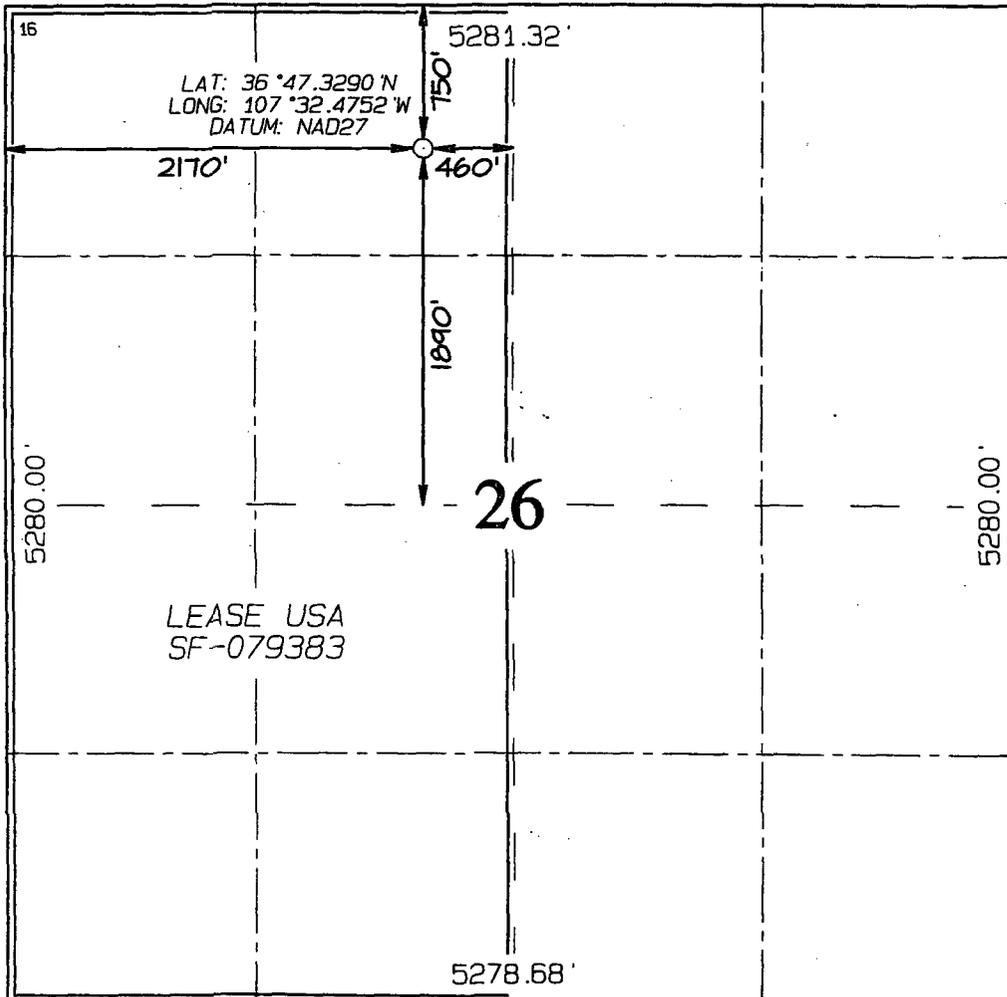
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	26	30N	7W		750	NORTH	2170	WEST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres <b>W/2 320 acres MV/DK</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<sup>17</sup> OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Joni Clark*  
Signature  
**Joni Clark**  
Printed Name  
**Sr. Regulatory Specialist**  
Title  
**12-13-05**  
Date

<sup>18</sup> SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Survey Date: **NOVEMBER 8, 2005**

Signature and Seal of Professional Surveyor

**JASON C. EDWARDS**  
Certificate Number 15269

**Legend**

- FRUITLAND COAL
- PICTURED CLIFFS
- MESAVERDE
- DAKOTA
- MORRISON ENTRADA
- MORROW

**BURLINGTON RESOURCES**  
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**PLAT**

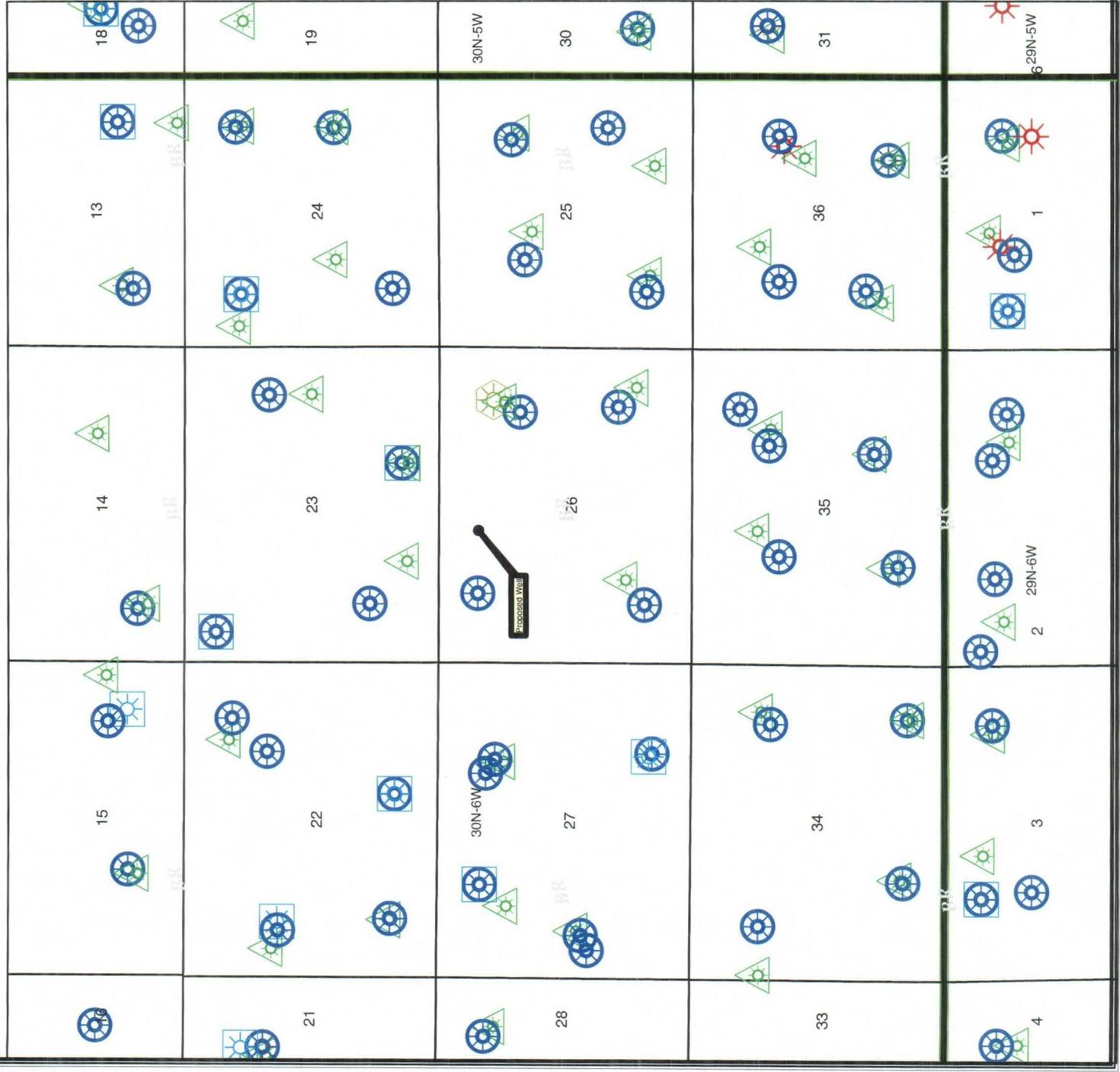


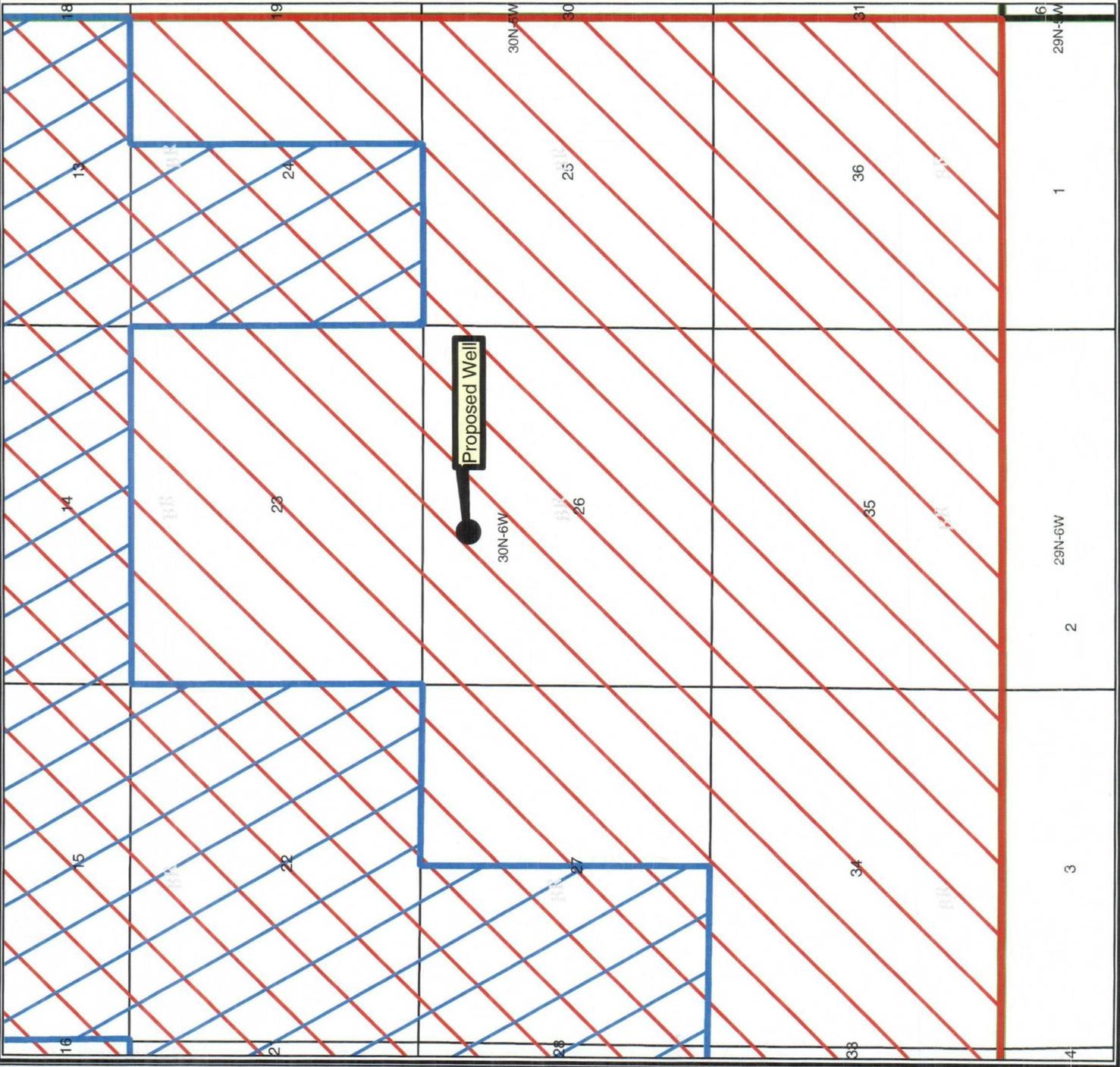
1:35,185 - 1" equals 2,932'  
 GCS North American 1927

**BURLINGTON RESOURCES**  
 San Juan

**San Juan 30-6 95B**  
**Nine Section Plat**

Prepared By: davisrt Date: 2/8/2007  
 File Number:            Revised Date: 2/8/2007  
 File Name:           





**Legend**

-  Dakota Participating Area
-  Mesaverde Participating Area



**BURLINGTON  
RESOURCES**



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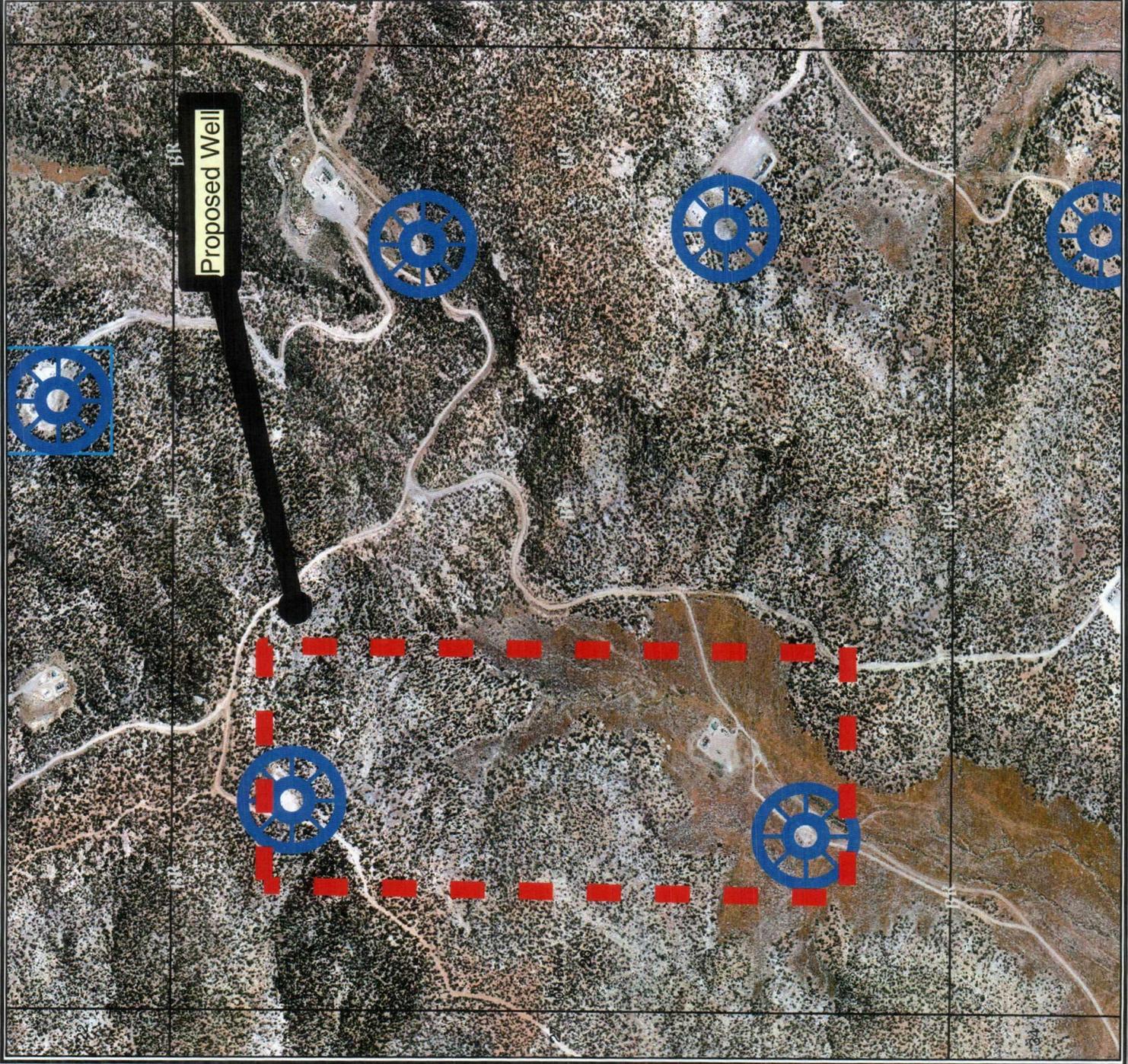
1:30,740  
1" equals 2,562'  
GCS North American 1927

**BURLINGTON RESOURCES**  
*San Juan*

**San Juan 30-6 95B  
Participating Area's**

Prepared By: glavisf Date: 2/8/2007  
 File Number: Revised Date: 2/8/2007  
 File Path: \\glavisf\projects\San\_Juan\_NSL\_Template\San\_Juan\_NSL\_Template.mxd





Legend

- MESAVERDE
- DAKOTA
- MESAVERDE
- DAKOTA

Setback 660



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1:11,467 - 1" equals 956'  
GCS North American 1927

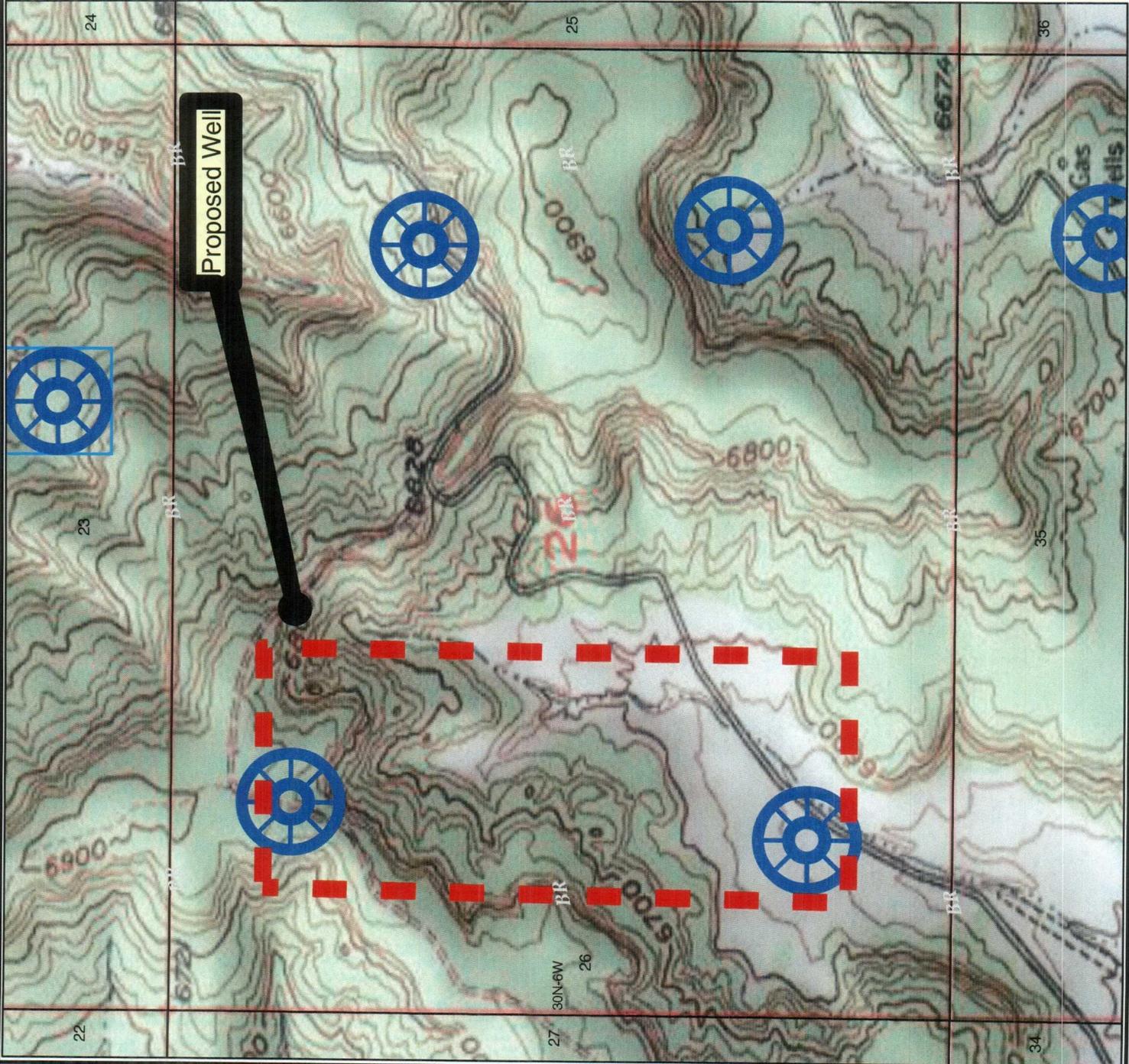
**BURLINGTON RESOURCES**

*San Juan*

**San Juan 30-6 95B**  
**750 FNL, 2170 FWL**  
**Aerial Map**

Prepared By: **davisjt** Date: **2/8/2007**  
File Number: **2/8/2007** Revised Date: **2/8/2007**

\\burlington\dfs\proj\San Juan\30-6 95B\AerialMap.dwg, 2/8/2007



Legend

- MESAVERDE
- DAKOTA
- MESAVERDE
- DAKOTA

Setback 660



**BURLINGTON RESOURCES**

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1:11,467  
1" equals 956'  
GCS North American 1927



**BURLINGTON RESOURCES**

San Juan

San Juan 30-6 95B  
750 FNL, 2170 FWL

Topographic Map

Prepared By: gqvist Date: 2/8/2007  
File Number: Revised Date: 2/8/2007  
File Name:

C:\300606\FNL\San Juan\30-6 95B\750 FNL Topographic Map

**Brooks, David K., EMNRD**

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**From:** Brooks, David K., EMNRD  
**Sent:** Tuesday, February 27, 2007 3:05 PM  
**To:** 'Clugston, Patricia L'  
**Subject:** NSL Application - San Juan 30-6 #95B

Ms. Clugston

I have before me the referenced application.

I want to clarify the ownership of the offsetting units.

You state that "ConocoPhillips is the WIO in the drill blocks for Dakota (E/2 of 23 and E/2 of 26)." Does this mean that ConocoPhillips owns 100% of the working interest in both these spacing units?

Also please specifically confirm the E/2 of Section Section 26 is not included in the Dakota PA for this unit.

Thanks

David K. Brooks  
Assistant General Counsel  
505-476-3450

2/27/2007

**Brooks, David K., EMNRD**

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**From:** Clugston, Patricia L [Patsy.L.Clugston@conocophillips.com]  
**Sent:** Tuesday, February 27, 2007 4:31 PM  
**To:** Brooks, David K., EMNRD  
**Subject:** FW: NSL Application - San Juan 30-6 #95B

See the note from Richard Davis, the landman that helped me gather the data for this NSL for the answer to your question. If you need anything else on this well let me know. I will try to be more precise in the future. Thanks.  
Patsy

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**From:** Davis, Richard T  
**Sent:** Tuesday, February 27, 2007 4:25 PM  
**To:** Clugston, Patricia L  
**Subject:** RE: NSL Application - San Juan 30-6 #95B

For the Dakota formation I found the following: COP owns 100% WI for the E/2 of Section 23. Which is the section that we are encroaching on. We are also 100% WIO in the E/2 of section 26. No notification is required.

---

**From:** Clugston, Patricia L  
**Sent:** Tuesday, February 27, 2007 3:22 PM  
**To:** Davis, Richard T  
**Cc:** Alexander, Alan E  
**Subject:** FW: NSL Application - San Juan 30-6 #95B

Per our conversation just now, this is the part of the letter he is questioning.

"There are no DK wells in the encroached section, E/2 of Sec. 26 and one DK well in E/2 of Sec. 23 which is non-commercial. Burlington (a subsidiary of ConocoPhillips) is the operator of the sections affected by the proposed well and ConocoPhillips is the WIO in the drill blocks for Dakota (E/2 of 23 & E/2 of 26), therefore no notification is required."

Please let me know if we are 100% WIO of the affected section. Thanks.

---

**From:** Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]  
**Sent:** Tuesday, February 27, 2007 3:05 PM  
**To:** Clugston, Patricia L  
**Subject:** NSL Application - San Juan 30-6 #95B

Ms. Clugston

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Also please specifically confirm the E/2 of Section Section 26 is not included in the Dakota PA for this unit.

3/1/2007

Thanks

David K. Brooks  
Assistant General Counsel  
505-476-3450

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3/1/2007