

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Petrohawk Operating Company (Petrohawk) proposes to use existing well State AA/C 2 #66 (API 3002528275), located in Unit F, 1345 feet from the North line and 1345 feet from the West line of Section 9 in Township 22 South, Range 36 East in Lea County, New Mexico, as salt water disposal well (SWD) in the Queen Formation.

Application qualifies for administrative approval: Yes

II. OPERATOR:

Petrohawk Operating Company
1100 Louisiana, Suite 4400
Houston, Texas 77002
Contact: Ms. Nancy K. Gatti, Regulatory Manager
Telephone: 832-369-2126

III. WELL DATA:

Schematic of the proposed injection well is enclosed as Attachment A: *Supplemental Well API 3002528275 Data for C-108, Section III: Proposed Well Schematic.*

- IV. IS THIS AN EXPANSION OF AN EXISTING PROJECT? No

- V. ATTACH A MAP THAT IDENTIFIES ALL WELLS AND LEASES WITHIN TWO MILES OF ANY PROPOSED INJECTION WELL WITH A ONE-HALF MILE RADIUS CIRCLE DRAWN AROUND EACH PROPOSED INJECTION WELL. THIS CIRCLE IDENTIFIES THE WELL'S AREA OF REVIEW.

The locations of all wells within the 2-mile and ½-mile radii of the proposed SWD well are provided in the attached Attachment B: *Supplemental Data for C-108, Section V: Figure 1 – Wells Within Two-Mile Radii of Proposed Salt Water Disposal Well and Figure 2 – Wells Within One Half-Mile Radii of Proposed Salt Water Disposal Well.*

Locations of adjacent leases are provided in Attachment C: *Supplemental data for C-108, Section V: Figure 3-Locations of Leases Within One Half Mile of Proposed Salt Water Disposal Well and Supplemental data for C-108, Section V: Figure 4-Locations of Leases Within Two Miles of Proposed Salt Water Disposal Well*

- VI. ATTACH A TABULATION OF DATA ON ALL WELLS OF PUBLIC RECORD WITHIN THE AREA OF REVIEW WHICH PENETRATE THE PROPOSED INJECTION ZONE. SUCH DATA SHALL INCLUDE A DESCRIPTION OF EACH WELL'S TYPE, CONSTRUCTION, DATE DRILLED, LOCATION, DEPTH, RECORD OF COMPLETION, AND A SCHEMATIC OF ANY PLUGGED WELL ILLUSTRATING ALL PLUGGING DETAIL.

The tabulation of the available public data on wells within the ½ mile area of interest are presented in Attachment D: *Supplemental Data for C-108, Section VI: Tabulation of Wells.* This tabulation includes the description of all wells within the area of interest. The requested plugging records for the wells in the area of interest radius are included in Attachment E1: *Supplemental Data for C-108, Section VI: Documentation of Active and Temporarily Abandoned Wells* and Attachment E2: *Supplemental Data for C-108, Section VI: Documentation of Plugged Wells.*

VII. ATTACH DATA ON THE PROPOSED OPERATION, INCLUDING:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
-
1. The proposed total amount of salt water injection received by the well will be an average of 1000 barrels per day, with a maximum rate of 2000 barrels per day.
 2. At the location the Queen Formations is a closed system. Additional geological data for the area of the proposed injection well is included as the attached Attachment F: *Supplemental Data for C-108, Section VII - Geology.*

3. The proposed average injection may range from zero ("Vacuum") to a maximum of 750 psi. At the depth of the proposed injection zone (3760 to 3880 feet), the lithostatic pressure is approximately 3800 pounds per square inch, preventing any potential for fracturing or formation damage.
4. The injection fluid is produced water from wells in the existing field and is compatible with fluid in the Queen Formation. Detailed analyses of the injection fluid are included as Attachment G: *Supplemental Data for C-108, Section VII – Injection Fluid Analyses*.
5. Formation water in the proposed injection zone within the Queen Formation ranges from 10,400 to 47,700 mg/l Total Dissolved Solids. These are the same waters proposed to be disposed of in the proposed disposal well. The data are included as Attachment H: *Supplemental Data for C-108, Section VII – Formation Fluid Analyses*.

*VIII. ATTACH APPROPRIATE GEOLOGIC DATA ON THE INJECTION ZONE INCLUDING APPROPRIATE LITHOLOGIC DETAIL, GEOLOGIC NAME, THICKNESS, AND DEPTH. GIVE THE GEOLOGIC NAME, AND DEPTH TO BOTTOM OF ALL UNDERGROUND SOURCES OF DRINKING WATER (AQUIFERS CONTAINING WATERS WITH TOTAL DISSOLVED SOLIDS CONCENTRATIONS OF 10,000 MG/L OR LESS) OVERLYING THE PROPOSED INJECTION ZONE AS WELL AS ANY SUCH SOURCES KNOWN TO BE IMMEDIATELY UNDERLYING THE INJECTION INTERVAL.

The general stratigraphy in the vicinity of the proposed SWD well is summarized as:

Unit	From (feet)	To (feet)	Thickness (feet)
Sand & Redbeds	0	1380	1380
Anhydrite	1380	1683	303
Salt	1683	3040	1357
Yates	3040	3400	360
Seven Rivers	3400	3723	323
Queen	3723	3991	268

There are no sources of underground drinking water located below the Queen Formation.

The target zone for the proposed waterflood wells is:

Geological Name: Queen Formation
 Lithologies: Dolomite and Limestone
 Thicknesses: 250' to 300'
 Depths: 3700' to 3900'

The geometry of the overlying salt and the Seven Rivers – Queen interval are shown in Appendix F: *Supplemental Data for C-108, Section VII: Geology*. Map 1 shows that the thickness of the salt overlying the target zone is continuous in the area of interest, and ranges from approximately 1100 to 1300 feet. Map 2 shows the thickness of the salt. The overall thickness of the Queen interval, ranges from 250 to 300 feet.

The only drinking water aquifer in the area is in the surficial, alluvial deposits of the Ogallala Formation. This unit is locally 100 to 200 feet thick, and the unconfined aquifer in this formation is encountered at 40 to 80 feet below the surface. Analyses of drinking water samples from published representative water wells (Sections 1, 2 and 11, T22S, R36E) are included as Appendix I: *Supplemental Data for Section VIII: Local Groundwater Analyses*. These analyses show that the Total Dissolved Solids for the analyzed drinking water ranged from 1090 to 6170 milligrams per liter.

IX. DESCRIBE THE PROPOSED STIMULATION PROGRAM, IF ANY. No stimulation is proposed.

*X. ATTACH APPROPRIATE LOGGING AND TEST DATA ON THE WELL. (IF WELL LOGS HAVE BEEN FILED WITH THE DIVISION, THEY NEED NOT BE RESUBMITTED).

Schematics of the proposed salt water injection well are enclosed as Attachment A: *Supplemental Well Data for C-108, Section III: Proposed Well Schematics*. Logs, well reports and other applicable information have been previously submitted to NMOCD and can be found in the NMOCD file for State A A/C 2 #66 (API 3002528275), and has been summarized on the well diagram included as Attachment A: *Supplemental Well Data for C-108, Section III: Proposed Well Schematics*.

*XI. ATTACH A CHEMICAL ANALYSIS OF FRESH WATER FROM TWO OR MORE FRESH WATER WELLS (IF AVAILABLE AND PRODUCING) WITHIN ONE MILE OF ANY INJECTION OR DISPOSAL WELL SHOWING LOCATION OF WELLS AND DATES SAMPLES WERE TAKEN.

Data on water wells received from the State Engineer is included as Appendix J: *Supplemental Data for C-108, Section XI: Water Wells*, and locations are plotted on a map included in the same section. The required analyses of groundwater in the area are also included in Appendix J.

- XII. APPLICANTS FOR DISPOSAL WELLS MUST MAKE AN AFFIRMATIVE STATEMENT THAT THEY HAVE EXAMINED AVAILABLE GEOLOGIC AND ENGINEERING DATA AND FIND NO EVIDENCE OF OPEN FAULTS OR ANY OTHER HYDROLOGIC CONNECTION BETWEEN THE DISPOSAL ZONE AND ANY UNDERGROUND SOURCES OF DRINKING WATER.

We have analyzed the available geological and engineering data and affirm that there are no open faults or other hydrogeological connections between the proposed injection zone(s) and the known sources of drinking water (see Sections VII and VIII also).

- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

Notices are being prepared for adjacent operators, and a public notice for interested parties will be published in Lea County, New Mexico. Copies of all certified notices are provided in Appendix K: *Supplemental Data for C-108, Section XIII: Return Receipt from notices and copies of the publication affidavits will be submitted upon receipt.*

- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Alberto A. Gutierrez, RG

TITLE: President, Geolex, Inc.[®] consultant to Petrohawk

SIGNATURE: _____

DATE: 2/12/07

E-MAIL ADDRESS: aag@geolex.com

- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: N/A

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

2007 FEB 13 PM 2 01

February 13, 2007

Mr. David Catanach
NM Oil Conservation Division
1220 South St. Francis Drive
Santa Fe NM 87505

HAND DELIVERED

RE: C108 APPLICATION FOR AUTHORIZATION TO CONVERT THE
STATE A A/C 2 #66 TO A SALT WATER DISPOSAL WELL ON BEHALF OF
~~PETROHAWK ENERGY CORPORATION~~ (PETROHAWK) IN SECTION 9,
T22S, R36E; LEA COUNTY, NEW MEXICO

Dear Mr. Catanach:

Enclosed you will find an application on behalf of PETROHAWK to convert the State A A/C 2 #66 located in Section 9 of T22S, R36E, Lea County, New Mexico to a salt water disposal (SWD) well. This well was part of a previously-approved waterflood project in the same area (NMOCD Orders WFX-518 and WFX-530) in the Queen Formation. This application is to convert this temporarily abandoned well to a salt water injection well for disposal of produced water from the Queen Formation.

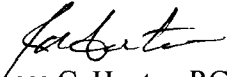
I am confident that the detail provided in the application will allow NMOCD to evaluate and administratively approve the application promptly. We have contacted all of the operators within the area of review, and the land owner where the applicable well is located to advise them of PETROHAWK's intentions to convert the well to SWD. As you will see from the application, proof-of-notice is provided that details our formal notification of the operators in the area of review. A legal notice will be placed in the Hobbs newspaper and we will submit the affidavit of publication along with the return receipts from the affected operators and the surface owner under separate cover to NMOCD as soon as they are received.

I trust that you will find everything you need herein to evaluate the application and approve the application administratively. I would encourage that if you have any questions, please contact me at the address below or at my office in Albuquerque: 505-842-8000.

Mr. David Catanach
February 13, 2007
Page 2

I look forward to working with you to assure the prompt and adequate review of this application and its timely approval.

Sincerely,
Geolex, Inc.

 FOR Alberto A. Gutierrez
James C. Hunter, RG for
Alberto A. Gutierrez, C.P.G.
President

AAG/lh

Enclosures

cc (w/enclosures): Nancy Gatti – PETROHAWK
 Chris Morro- PETROHAWK
 William Carr, Esq. – Holland & Hart

I hereby certify that I have received this letter and the attached C-108 application on behalf of the NM Oil Conservation Division on

Date and Time

Signature and Printed Name

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Friday, February 23, 2007 10:06 AM
To: 'aag@geolex.com'
Cc: Ezeanyim, Richard, EMNRD; Williams, Chris, EMNRD
Subject: SWD Application: State A a/c2 #66 30-025-28275 Petrohawk Operating Company

Hello Mr. Jim Hunter:

After reviewing your application on behalf of Petrohawk, we have the following requests:

- 1) Please send proof of the newspaper notice.
- 2) From your application, we understand that you intend to re-activate an inactive injection well previously permitted by WFX-530 and use the existing perforations from 3758 to 3877 for re-injection into the Queen formation. Let us know if this is not correct.

Regards,

William V. Jones PE
New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
505-476-3448

2/23/2007

HOLLAND & HART LLP



**Ocean Munds-Dry
Associate**

omundsdry@hollandhart.com

March 6, 2007

HAND DELIVERY

Mr. William V. Jones
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

2007 MAR 6 PM 2 33

Re: Application of Petrohawk ~~Energy Corporation~~ ^{OPERATING CO.} for approval of a salt water disposal well, Lea County, New Mexico.

Dear Mr. Jones:

Enclosed please find an Affidavit of Publication for Petrohawk ~~Energy Corporation's~~ application for salt water disposal well (C-108), Lea County, New Mexico, for your use and information.

Please let me know if you have any questions or need anything further. Thank you for your attention to this application.

Sincerely,

Ocean Munds-Dry

Ocean Munds-Dry
ATTORNEY FOR PETROHAWK ENERGY
CORP.

Enclosure

Holland & Hart LLP

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C. ♻

WVJ 3/9/07

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of **THE LOVINGTON LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice
was published in a regular and entire issue of **THE LOVINGTON LEADER** and not in any supplement thereof, for one (1) day, beginning with the issue of March 5, 2007 and ending with the issue of March 5, 2007.

And that the cost of publishing said notice is the sum of \$24.49, which sum has been (Paid) as Court Costs.

Joyce Clemens
Subscribed and sworn to before me this 6th day of March, 2007

Debbie Schilling
Debbie Schilling
Notary Public, Lea County, New Mexico
My Commission Expires June 22, 2010

LEGAL NOTICE

Application of Petrohawk Energy Corporation for approval of a salt water disposal well, Lea County, New Mexico. Applicant seeks approval to convert

the State A/V/C2 Well No. 66 located 1345 feet from the North and West lines of Section 9, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico to a salt water disposal well. Applicant seeks to inject up to 2000 barrels of salt water per day, at a maximum pressure of 750 psi, into the Queen Formation, at an approximate depth of 3790 feet to 3890 feet. Petrohawk may be contacted through its representative, Mr. Alberto Gutierrez, 500 Marquette Ave NW, Suite 1350, Albuquerque, New Mexico 87102 or (505) 842-8000. Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days. This well is located 5 miles southwest of Eunice, New Mexico.

Published in the Lovington Leader March 3, 2007.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Sun Exploration & Production Co.

Address of Operator

P.O. Box 1861, Midland, Texas 79702

Location of Well

UNIT LETTER F 1345 FEET FROM THE North LINE A 1345 FEET FROM

THE West LINE, SECTION 9 TOWNSHIP 22-S RANGE 36-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

State "A" A/C 2

9. Well No.

66

10. Field and Pool, or Wildcat
Eunice Seven Rivers
Queen South

11. Elevation (Show whether DF, RT, GR, etc.)

3565.4' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐
FORMERLY ABANDON ☐
L OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 8-19-83

8-20-83 R & C 13 Jts 8 5/8 Csg. CS 567, BP 524/ Howco Cmt 8 5/8 w/ 375 Sxs class
"C", 2% CC & 1/4# Flocele, FP 250-400 Circ 50 Sxs Test Csg. & BOP 1000#

8-24-83 R & C 94 Jts 5 1/2 CS 3900, FC 3855/Howco proceed cmt w/20 bbls mud flush
& 20 bbls Flochek 21 w/KCL spacers, Cmt w/750 Sxs Howco lite w/15% Salt,
1/4 # flocele followed by 200 Sxs "C" 50-50 Poz w/12% salt, 2% Gel & 1/4#
Flocele Circ 110 Sxs Cmt, ND BOP, set slips, cut off 5 1/2 csg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Dee Ann Kemp

TITLE Sr. Acct. Asst.

DATE 8-29-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

ED BY

TITLE

DATE

CTIONS OF APPROVAL, IF ANY:

SEP 2 1983

February 12, 2007

Clayton Williams Energy, Inc.
6 Desta Drive
Suite 3000
Midland, Texas 79705

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

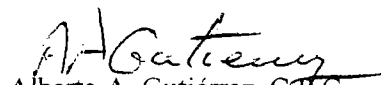
RE: Application of Petrohawk Energy Corporation for approval to utilize its existing State A A/C 2 #66 Well located in Unit F 1345 feet from the North line and 1345 feet from the West line of Section 9, Township 22 South, Range 36 East, NMPM, as a salt water disposal well, Lea County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that Petrohawk ~~Energy Corporation~~ (Petrohawk) is seeking approval to utilize its existing State AA/C 2 #66 Well located in Unit F 1345 feet from the North line and 1345 feet from the West line of Section 9, Township 22 South, Range 36 East, NMPM, in Lea County, New Mexico as a salt water disposal well into the Queen Formation at depth of 3760 to 3880 feet. Petrohawk has filed a C-108 application on this date with the New Mexico Oil Conservation Division seeking authorization to reactivate this previously permitted salt water injection well which is currently temporarily abandoned. Petrohawk proposes to reactivate this salt water injection well to inject at an average injection pressure of 600 psi and the maximum injection pressure of 750 psi. The average daily injection rate will be 1000 barrels per day and the maximum daily injection rate will be 2000 barrels per day.

If you have questions concerning this application, you may contact Mr. Alberto Gutierrez at (505) 842-8000 or 500 Marquette Avenue NW, Suite 1350, Albuquerque, New Mexico 87102 or William F. Carr or Ocean Munds-Dry at (505) 988-4421 or Post Office Box 2208, Santa Fe, New Mexico 87501.

Sincerely,
Geolex, Inc.


Alberto A. Gutiérrez, C.P.G.

President
Consultant to Petrohawk Energy Corporation

AAG/lh

G:\07-004\C-108 Permit\Notices and Letters\SWDOperatorsCLAYTONLetter.doc

February 12, 2007

New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

RE: Application of Petrohawk Energy Corporation for approval to utilize its existing State A
A/C 2 #66 Well located in Unit F 1345 feet from the North line and 1345 feet from the
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Sincerely,
Geolex, Inc.


Alberto A. Gutiérrez, C.P.C.
President

Consultant to Petrohawk Energy Corporation

AAG/lh

G:\07-004\C-108 Permit\notices and Letters\SWDOperatorsNMSLOLetter.doc

February 12, 2007

XTO Energy, Inc.
200 North Loraine
Suite 800
Midland, Texas 79701

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

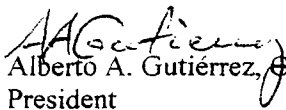
RE: Application of Petrohawk Energy Corporation for approval to utilize its existing State A A/C 2 #66 Well located in Unit F 1345 feet from the North line and 1345 feet from the West line of Section 9, Township 22 South, Range 36 East, NMPM, as a salt water disposal well, Lea County, New Mexico.

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Sincerely,
Geolex, Inc.


Alberto A. Gutiérrez, C.P.G.
President

Consultant to Petrohawk Energy Corporation

AAG/lh

G:\07-004\C-108 Permit\Notices and Letters\SWDOperatorsXTOLetter.doc

Petroleum
Salt Water Disposal Well
C108 Notice Letters
Return Receipts Copies
Return Receipt Card Copies

7005 3110 0002 3141 8569

MIDLAND TX 79701

Postage	\$0.39	0129
Certified Fee	\$2.40	10
Return Receipt Fee (Endorsement Required)	\$1.85	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$4.64	02/12/2007

Sent To
XTO Energy, Inc.
Street, Apt. No., or PO Box No. 200 N. Larrison #800
City, State, ZIP+4 Midland TX 79701

7005 3110 0002 3141 8576

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

MIDLAND TX 79705

Postage	\$0.39	0129
Certified Fee	\$2.40	10
Return Receipt Fee (Endorsement Required)	\$1.85	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$4.64	02/12/2007

Sent To
Clayton Williams Energy Inc.
Street, Apt. No., or PO Box No. 6 Dests Drive #3000
City, State, ZIP+4 Midland TX 79705

7005 3110 0002 3141 8552

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only, No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

SANTA FE NM 87501

Postage	\$0.39	0129
Certified Fee	\$2.40	10
Return Receipt Fee (Endorsement Required)	\$1.85	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$4.64	02/12/2007

Sent To
Nm State Land Office
Street, Apt. No., or PO Box No. 310 Old Santa Fe Trail
City, State, ZIP+4 Santa Fe NM 87501

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

XTO Energy, Inc.
200 North Lorraine #800
Midland TX 79701

2. Article Number

(Transfer from service label)

7005 3110 0002 3141 8569

PS Form 3811, August 2001

Domestic Return Receipt

102595-02-M-154

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Patty Edens

☐ Agent☐ Addressee

B. Received by (Printed Name)

Patty Edens

C. Date of Delivery

2-20-01

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Clayton Wms. Energy, Inc.
6 Darta Dr. #3000
Midland TX 79705

2. Article Number

(Transfer from service label)

7005 3110 0002 3141 8576

PS Form 3811, August 2001

Domestic Return Receipt

102595-02-M-154

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [Signature]

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

2/14/07

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

NM State Land Office
310 Old Santa Fe Trail
Santa Fe NM 87501

2. Article Number

(Transfer from service label)

7005 3110 0002 3141 8552

PS Form 3811, August 2001

Domestic Return Receipt

102595-02-M-154

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X [Signature]

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☐ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

UNITED STATES POSTAL SERVICE

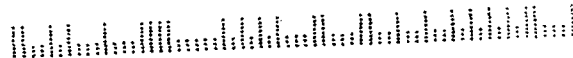


First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

Geolex, Inc.
500 Marquette Ave NW 1350
Albuquerque NM 87102

0007



UNITED STATES POSTAL SERVICE

DELAWARE / ODESSA
TX 797 11
14 FEB 2007 PM

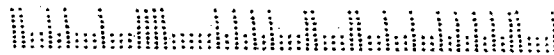


First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

Geolex, Inc.
500 Marquette Ave NW 1350
Albuquerque NM 87102

10275234



UNITED STATES POSTAL SERVICE



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Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

Geolex, Inc.
500 Marquette Ave NW 1350
Albuquerque NM 87102

Inactive Well List

Total Well Count:214 Inactive Well Count:4 Since:11/30/2005

Printed On: Friday, February 23 2007

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	Days in TA
1	30-025-09298	STATE A A/C 1 #089	N-10-23S-36E	N	194849	PETROHAWK OPERATING COMPANY	S	G	11/2005	YATES 7 RVRS		
1	30-025-20970	STATE A A/C 2 #059	K-9 -22S-36E	K	194849	PETROHAWK OPERATING COMPANY	S	O	10/2005	7 RVRS QUEEN		
1	30-025-23507	STATE A A/C 2 #061	J-8 -22S-36E	J	194849	PETROHAWK OPERATING COMPANY	S	O	07/1986			
1	30-025-09303	STATE A A/C 3 COM A #005	G-10-23S-36E	G	194849	PETROHAWK OPERATING COMPANY	S	G	07/2005	YTS 7 RVRS/ TOP OF YATES 3021'		

WHERE Ogrid:194849, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15

OK ✓ @ 3/19/07

Petrohawk Energy Corporation									
No other WIWs in the 1/2 mile AOR									
3002528275	STATE A AC 2 066	22-Aug-83	TA						
API	WELL NAME	SPUD DATE	COMPL ST	Formation	ONE PRODUCING POOL NAME	LAST PROIDAYS	GAS PROIL	PR WATER	
3002508845	STATE A AC 2 048	22-Aug-60	Active	TANSILL-YATES-SEVEN RIVERS	JALMAT:TAN-YATES-7 RVRS (GAS)	2006-05	151	12150	0
3002508858	STATE A AC 2 039		TA			1981-12	0	0	0
3002508854	STATE A AC 2 029		Active	TANSILL-YATES-SEVEN RIVERS	JALMAT:TAN-YATES-7 RVRS (GAS)	2006-05	151	15048	0
3002508855	STATE A AC 2 030	19-Sep-45	Active	TANSILL-YATES-SEVEN RIVERS	JALMAT:TAN-YATES-7 RVRS (GAS)	2006-05	151	12632	0
3002528274	STATE A AC 2 065	04-Sep-83	TA				0	0	0
3002528277	STATE A AC 2 068	08-Aug-83	TA				0	0	0
3002508856	STATE A AC 2 031	03-Nov-45	Active	TANSILL-YATES-SEVEN RIVERS	JALMAT:TAN-YATES-7 RVRS (GAS)	2006-05	151	11663	0
3002520297	STATE A AC 2 057		Active	TANSILL-YATES-SEVEN RIVERS	JALMAT:TAN-YATES-7 RVRS (GAS)	2006-05	151	1336	0
3002508847	STATE A AC 2 038	28-Nov-46	Active	TANSILL-YATES-SEVEN RIVERS	JALMAT:TAN-YATES-7 RVRS (GAS)	2006-05	151	7438	0
3002520970	STATE A AC 2 059	09-Oct-64	Active	SEVEN RIVERS-QUEEN	EUNICE:SEVEN RIVERS-QUEEN, SOUTH	2005-10	0	0	0
3002528276	STATE A AC 2 067	14-Sep-83	Active	TANSILL-YATES-SEVEN RIVERS	JALMAT:TAN-YATES-7 RVRS (GAS)	2006-05	151	5712	0
3002528281	STATE A AC 2 072	30-Aug-83	Active	TANSILL-YATES-SEVEN RIVERS	JALMAT:TAN-YATES-7 RVRS (GAS)	2006-05	121	419	0
3002508857	STATE A AC 2 032		Plugged						
3002523546	STATE A AC 2 032Y		Plugged						
3002508834	STATE A AC 2 025		Active	TANSILL-YATES-SEVEN RIVERS	JALMAT:TAN-YATES-7 RVRS (GAS)	2006-05	151	27815	0
3002528273	STATE A AC 2 064	13-Aug-83	TA				0	0	0
3002508832	STATE A AC 2 023	04-Nov-42	Active	SEVEN RIVERS-QUEEN	EUNICE:SEVEN RIVERS-QUEEN, SOUTH	2004-01	0	0	0
3002508775	7rtrs QN WFD, NORTH 001	26-May-43	Active			2006-05	92	2690	623
3002508777	7rtrs QN WFD, NORTH 008	21-Apr-57	Active	SEVEN RIVERS-QUEEN	EUNICE:SEVEN RIVERS-QUEEN, SOUTH	2006-05	151	341	0

OPERATING Co																	
Petrohawk Energy Corporation OGRD 194849																	
No other WIWs in the 1/2 mile AOR																	
STATE: A AC 2 066																	
PETROHAWK OPERATING COMPANY																	
API	WELL_NAME	OPERATOR	FTG_NS	NS_CD	FTG_EW	EW_CD	OC'D_UL	Sec	Tsp	Rge	Dist	TVD_DEPT	OGRID_CDE	PROPERTY	LAWEINBR	SDIN	ACRES
3002508845	STATE A AC 2 048	PETROHAWK OPERATING COMPANY	660 N		1980 E		B	9 22S	36E		2,072	3817	194849	302433 S	G	2 B	520
3002508858	STATE A AC 2 039	PETROHAWK OPERATING COMPANY	990 N		1650 W		C	9 22S	36E		468	10956	194849	302433 S	O	1 C	40
3002508854	STATE A AC 2 029	PETROHAWK OPERATING COMPANY	660 N		660 W		D	9 22S	36E		969	3860	194849	302433 S	O	2 D	520
3002508855	STATE A AC 2 030	PETROHAWK OPERATING COMPANY	1980 N		660 W		E	9 22S	36E		934	3840	194849	302433 S	G	2 E	520
3002528274	STATE A AC 2 065	PETROHAWK OPERATING COMPANY	1345 N		25 W		E	9 22S	36E		1,320	3900	194849	302433 S	I	1 E	40
3002528277	STATE A AC 2 068	PETROHAWK OPERATING COMPANY	2570 N		70 W		E	9 22S	36E		1,768	3910	194849	302433 S	I	1 E	40
3002508856	STATE A AC 2 031	PETROHAWK OPERATING COMPANY	1980 N		1980 W		F	9 22S	36E		898	3845	194849	302433 S	G	2 F	520
3002520297	STATE A AC 2 057	PETROHAWK OPERATING COMPANY	1980 N		1980 E		G	9 22S	36E		2,056	3806	194849	302433 S	G	1 G	480
3002508847	STATE A AC 2 038	PETROHAWK OPERATING COMPANY	1980 S		1980 W		K	9 22S	36E		2,056	3845	194849	302433 S	G	1 K	480
3002520970	STATE A AC 2 059	PETROHAWK OPERATING COMPANY	1980 S		2080 W		K	9 22S	36E		2,089	3870	194849	302433 S	O	1 K	40
3002528276	STATE A AC 2 067	PETROHAWK OPERATING COMPANY	2615 S		1345 W		K	9 22S	36E		1,320	3900	194849	302433 S	G	1 K	480
3002528281	STATE A AC 2 072	PETROHAWK OPERATING COMPANY	1410 S		1440 W		K	9 22S	36E		2,527	3900	194849	302433 S	G	1 K	480
3002508857	STATE A AC 2 032	TEXAS PACIFIC OIL C	1980 S		660 W		L	9 22S	36E		2,072	3843	214263	30041 S	O	1 L	40
3002523546	STATE A AC 2 032Y	CLAYTON W WILLIAMS JR	2050 S		760 W		L	9 22S	36E		1,974	3900	4710	16196 S	I	1 L	40
3002508834	STATE A AC 2 025	PETROHAWK OPERATING COMPANY	660 N		660 E		A	8 22S	36E		2,119	3855	194849	302433 S	O	2 A	680
3002528273	STATE A AC 2 064	PETROHAWK OPERATING COMPANY	1250 N		1250 E		A	8 22S	36E		2,597	3900	194849	302433 S	I	1 A	40
3002508832	STATE A AC 2 023	PETROHAWK OPERATING COMPANY	1980 N		660 E		H	8 22S	36E		2,103	3856	194849	302433 S	O	1 H	40
3002508775	7trrs QN WFD, NORTH 001	XTO ENERGY, INC	660 S		660 W		M	4 22S	36E		2,119	3870	5380	300720 S	O	1 M	40
3002508777	7trrs QN WFD, NORTH 008	XTO ENERGY, INC	660 S		1980 W		N	4 22S	36E		2,103	3860	5380	300720 S	O	1 N	40

SWD Order Number _____ Dates: Division Approved _____ District Approved _____

Well Name/Num: State A A/C2 #66 Date Spudded: 8/19/83

API Num: (30-) 025-28275 County: LEA

Footages 1345 FNL/1345 FWL Sec 9 Tsp 22S Rge 36E COCRD 194849

Operator Name: PETRO HAWK ENERGY CORPORATION Contact: Alberto A. Gutierrez GEOLUX, INC.

Operator Address: 500 MARQUETTE AVENUE NW, SUITE 1350 ALB, NM 87102

Current Status of Well: ST. W.F. well Planned Work: RE-activate Inj. Tubing Size: 2 3/8 @ 3687

	Hole/Pipe Sizes	Depths	Cement	Top/Method
Surface	<u>12 1/4 8 5/8</u>	<u>524'</u>	<u>375</u>	<u>CIRC</u>
Intermediate				
Production	<u>7 7/8 5 1/2</u>	<u>3900'</u>	<u>950</u>	<u>CIRC</u>
Last DV Tool				
Open Hole/Liner				
Plug Back Depth				

Diagrams Included (Y/N): Before Conversion ☒ After Conversion ☒

Checks (Y/N): Well File Reviewed ☒ ELogs in Imaging ☒

Intervals:	Depths	Formation	Producing (Yes/No)
<u>Salt/Potash</u>	<u>1683-3040</u>		
<u>Capitan Reef</u>	<u>3132 - Yates</u>		
<u>Cliff House, Etc.</u>	<u>3320 - 7 RVR</u>		
Formation Above	<u>3699 Queen</u>		
Top Inj Interval	<u>3760 58</u>	<u>Queen</u>	
Bottom Inj Interval	<u>3880 77</u>	<u>Queen</u>	
Formation Below			

SOUTH ELMER - TRISON
Wor WTX-530
TAED 199
NSL-1729
752 PSI Max. WHIP
No Open Hole (Y/N)
No Deviated Hole (Y/N)

Fresh Water: Depths: 40'-280' Wells(Y/N) Yes Analysis Included (Y/N): Yes Affirmative Statement ☒

Salt Water Analysis: Injection Zone (Y/N/NA) Queen Dis/Waters (Y/N/NA) _____ Types: Queen

Notice: Newspaper(Y/N) _____ Surface Owner S.L.O. Mineral Owner(s) S.L.O.

Other Affected Parties: Charon, Kormac, BP, XTO, City of Wren

AOR/Repairs: NumActiveWells 16 Repairs? No Producing in Injection Interval in AOR Yes

AOR Num of P&A Wells 2 Repairs? No Diagrams Included? ☒ RBDMS Updated (Y/N) _____

Well Table Adequate (Y/N) No AOR STRs: Sec _____ Tsp _____ Rge _____ UIC Form Completed (Y/N) _____

New AOR Table Filename ac PETROHAWK Sec _____ Tsp _____ Rge _____ This Form completed _____

Conditions of Approval: Sec _____ Tsp _____ Rge _____ Data Request Sent _____

Brandoned Survey TPL Land State #1 1980 FNL/1980 FWL/Sec 4/22S/36E

State A A/C2 #43 1650 FNL/1650 FWL/Sec 8

#39 = OK

Nancy Notice

AOR Required Work: _____

Required Work to this Well: _____

**C-108 Application for Authority to Inject
Salt Water Disposal Well
(State A A/C 2 #66)
Lea County, New Mexico**



February 13, 2007

Prepared For:
~~Petrohawk Energy Corporation~~
~~1000 Louisiana, Suite 5600~~
~~Houston, Texas 77002~~

Submitted To:
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Prepared By:
Geolex, Inc.
500 Marquette Ave. NW, Suite 1350
Albuquerque, NM 87102

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Petrohawk Energy Corporation (Petrohawk) proposes to use existing well State AA/C 2 #66 (API 3002528275), located in Unit F, 1345 feet from the North line and 1345 feet from the West line of Section 9 in Township 22 South, Range 36 East in Lea County, New Mexico, as salt water disposal well (SWD) in the Queen Formation.

Application qualifies for administrative approval: Yes

II. OPERATOR:

Petrohawk Energy Corporation
1100 Louisiana, Suite 4400
Houston, Texas 77002
Contact: Ms. Nancy K. Gatti, Regulatory Manager
Telephone: 832-369-2126

III. WELL DATA:

Schematic of the proposed injection well is enclosed as Attachment A: *Supplemental Well API 3002528275 Data for C-108, Section III: Proposed Well Schematic.*

- IV. IS THIS AN EXPANSION OF AN EXISTING PROJECT? No

- V. ATTACH A MAP THAT IDENTIFIES ALL WELLS AND LEASES WITHIN TWO MILES OF ANY PROPOSED INJECTION WELL WITH A ONE-HALF MILE RADIUS CIRCLE DRAWN AROUND EACH PROPOSED INJECTION WELL. THIS CIRCLE IDENTIFIES THE WELL'S AREA OF REVIEW.

The locations of all wells within the 2-mile and ½-mile radii of the proposed SWD well are provided in the attached Attachment B: *Supplemental Data for C-108, Section V: Figure 1 – Wells Within Two-Mile Radii of Proposed Salt Water Disposal Well and Figure 2- Wells Within One Half-Mile Radii of Proposed Salt Water Disposal Well.*

Locations of adjacent leases are provided in Attachment C: *Supplemental data for C-108, Section V: Figure 3-Locations of Leases Within One Half Mile of Proposed Salt Water Disposal Well and Supplemental data for C-108, Section V: Figure 4-Locations of Leases Within Two Miles of Proposed Salt Water Disposal Well*

- VI. ATTACH A TABULATION OF DATA ON ALL WELLS OF PUBLIC RECORD WITHIN THE AREA OF REVIEW WHICH PENETRATE THE PROPOSED INJECTION ZONE. SUCH DATA SHALL INCLUDE A DESCRIPTION OF EACH WELL'S TYPE, CONSTRUCTION, DATE DRILLED, LOCATION, DEPTH, RECORD OF COMPLETION, AND A SCHEMATIC OF ANY PLUGGED WELL ILLUSTRATING ALL PLUGGING DETAIL.

The tabulation of the available public data on wells within the ½ mile area of interest are presented in Attachment D: *Supplemental Data for C-108, Section VI: Tabulation of Wells.* This tabulation includes the description of all wells within the area of interest. The requested plugging records for the wells in the area of interest radius are included in Attachment E1: *Supplemental Data for C-108, Section VI: Documentation of Active and Temporarily Abandoned Wells* and Attachment E2: *Supplemental Data for C-108, Section VI: Documentation of Plugged Wells.*

- VII. ATTACH DATA ON THE PROPOSED OPERATION, INCLUDING:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
-
1. The proposed total amount of salt water injection received by the well will be an average of 1000 barrels per day, with a maximum rate of 2000 barrels per day.
 2. At the location the Queen Formations is a closed system. Additional geological data for the area of the proposed injection well is included as the attached Attachment F: *Supplemental Data for C-108, Section VII - Geology.*

See Amended C-108 Form WITH correct OPERATOR NAME.

3. The proposed average injection may range from zero ("Vacuum") to a maximum of 750 psi. At the depth of the proposed injection zone (3760 to 3880 feet), the lithostatic pressure is approximately 3800 pounds per square inch, preventing any potential for fracturing or formation damage.
4. The injection fluid is produced water from wells in the existing field and is compatible with fluid in the Queen Formation. Detailed analyses of the injection fluid are included as Attachment G: *Supplemental Data for C-108, Section VII – Injection Fluid Analyses*.
5. Formation water in the proposed injection zone within the Queen Formation ranges from 10,400 to 47,700 mg/l Total Dissolved Solids. These are the same waters proposed to be disposed of in the proposed disposal well. The data are included as Attachment H: *Supplemental Data for C-108, Section VII – Formation Fluid Analyses*.

*VIII. ATTACH APPROPRIATE GEOLOGIC DATA ON THE INJECTION ZONE INCLUDING APPROPRIATE LITHOLOGIC DETAIL, GEOLOGIC NAME, THICKNESS, AND DEPTH. GIVE THE GEOLOGIC NAME, AND DEPTH TO BOTTOM OF ALL UNDERGROUND SOURCES OF DRINKING WATER (AQUIFERS CONTAINING WATERS WITH TOTAL DISSOLVED SOLIDS CONCENTRATIONS OF 10,000 MG/L OR LESS) OVERLYING THE PROPOSED INJECTION ZONE AS WELL AS ANY SUCH SOURCES KNOWN TO BE IMMEDIATELY UNDERLYING THE INJECTION INTERVAL.

The general stratigraphy in the vicinity of the proposed SWD well is summarized as:

Unit	From (feet)	To (feet)	Thickness (feet)
Sand & Redbeds	0	1380	1380
Anhydrite	1380	1683	303
Salt	1683	3040	1357
Yates	3040	3400	360
Seven Rivers	3400	3723	323
Queen	3723	3991	268

There are no sources of underground drinking water located below the Queen Formation.

The target zone for the proposed waterflood wells is:

Geological Name: Queen Formation
 Lithologies: Dolomite and Limestone
 Thicknesses: 250' to 300'
 Depths: 3700' to 3900'

The geometry of the overlying salt and the Seven Rivers – Queen interval are shown in Appendix F: *Supplemental Data for C-108, Section VII: Geology*. Map 1 shows that the thickness of the salt overlying the target zone is continuous in the area of interest, and ranges from approximately 1100 to 1300 feet. Map 2 shows the thickness of the salt. The overall thickness of the Queen interval, ranges from 250 to 300 feet.

The only drinking water aquifer in the area is in the surficial, alluvial deposits of the Ogallala Formation. This unit is locally 100 to 200 feet thick, and the unconfined aquifer in this formation is encountered at 40 to 80 feet below the surface. Analyses of drinking water samples from published representative water wells (Sections 1, 2 and 11, T22S, R36E) are included as Appendix I: *Supplemental Data for Section VIII: Local Groundwater Analyses*. These analyses show that the Total Dissolved Solids for the analyzed drinking water ranged from 1090 to 6170 milligrams per liter.

IX. DESCRIBE THE PROPOSED STIMULATION PROGRAM, IF ANY. No stimulation is proposed.

*X. ATTACH APPROPRIATE LOGGING AND TEST DATA ON THE WELL. (IF WELL LOGS HAVE BEEN FILED WITH THE DIVISION, THEY NEED NOT BE RESUBMITTED).

Schematics of the proposed salt water injection well are enclosed as Attachment A: *Supplemental Well Data for C-108, Section III: Proposed Well Schematics*. Logs, well reports and other applicable information have been previously submitted to NMOCD and can be found in the NMOCD file for State A A/C 2 #66 (API 3002528275), and has been summarized on the well diagram included as Attachment A: *Supplemental Well Data for C-108, Section III: Proposed Well Schematics*.

*XI. ATTACH A CHEMICAL ANALYSIS OF FRESH WATER FROM TWO OR MORE FRESH WATER WELLS (IF AVAILABLE AND PRODUCING) WITHIN ONE MILE OF ANY INJECTION OR DISPOSAL WELL SHOWING LOCATION OF WELLS AND DATES SAMPLES WERE TAKEN.

Data on water wells received from the State Engineer is included as Appendix J: *Supplemental Data for C-108, Section XI: Water Wells*, and locations are plotted on a map included in the same section. The required analyses of groundwater in the area are also included in Appendix J.

XII. APPLICANTS FOR DISPOSAL WELLS MUST MAKE AN AFFIRMATIVE STATEMENT THAT THEY HAVE EXAMINED AVAILABLE GEOLOGIC AND ENGINEERING DATA AND FIND NO EVIDENCE OF OPEN FAULTS OR ANY OTHER HYDROLOGIC CONNECTION BETWEEN THE DISPOSAL ZONE AND ANY UNDERGROUND SOURCES OF DRINKING WATER.

We have analyzed the available geological and engineering data and affirm that there are no open faults or other hydrogeological connections between the proposed injection zone(s) and the known sources of drinking water (see Sections VII and VIII also).

III. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

Notices are being prepared for adjacent operators, and a public notice for interested parties will be published in Lea County, New Mexico. Copies of all certified notices are provided in Appendix K: *Supplemental Data for C-108, Section XIII: Return Receipt from notices and copies of the publication affidavits will be submitted upon receipt.*

IV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Alberto A. Gutierrez (for Petrohawk) TITLE: President; Geolex, Inc.

SIGNATURE:  DATE: 2/12/07

E-MAIL ADDRESS: aag@geolex.com

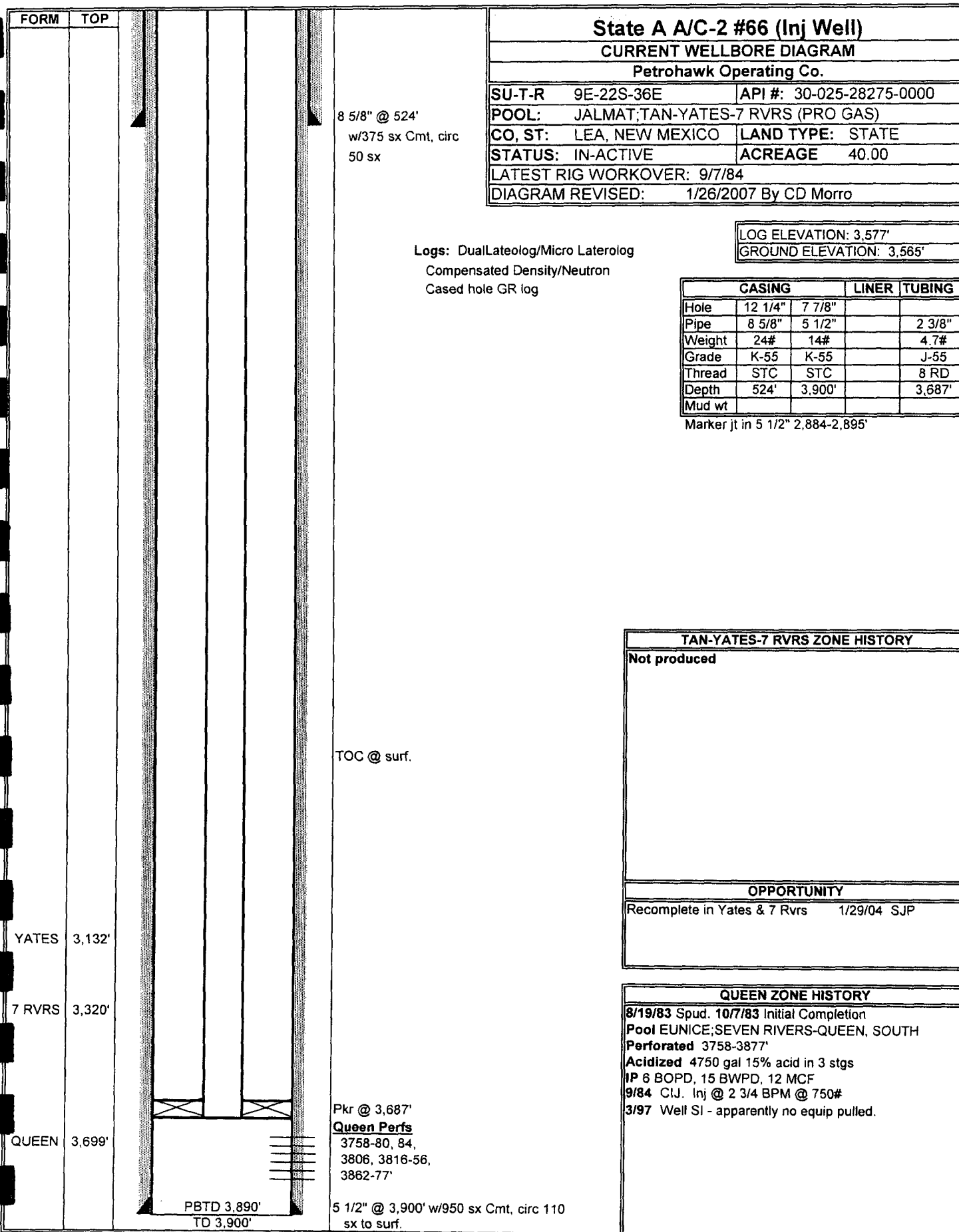
If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted.

Please show the date and circumstances of the earlier submittal: N/A

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

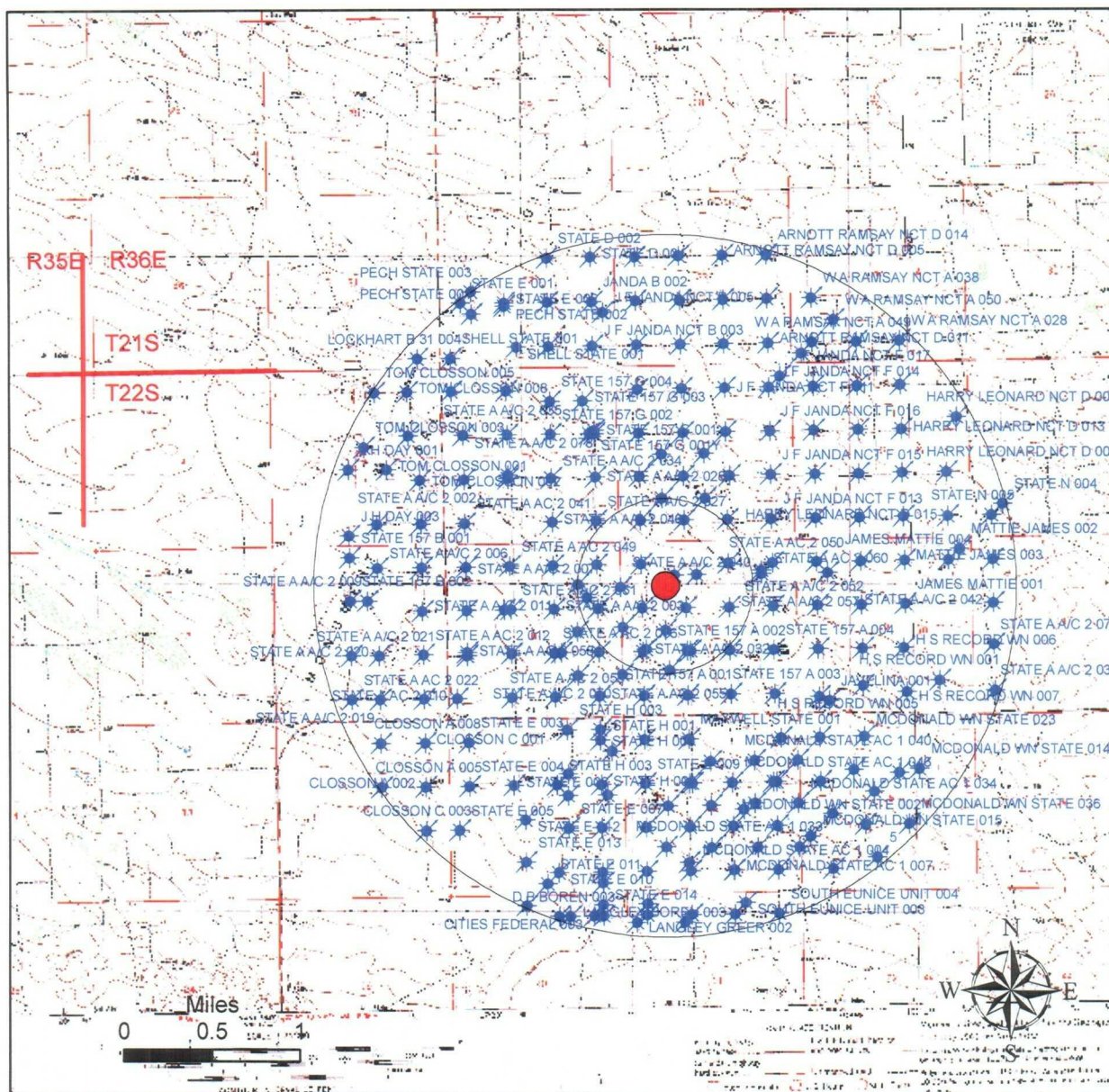
Attachment A:

Supplemental Well Data for C-108, Section III: Proposed SWD Well
Schematics



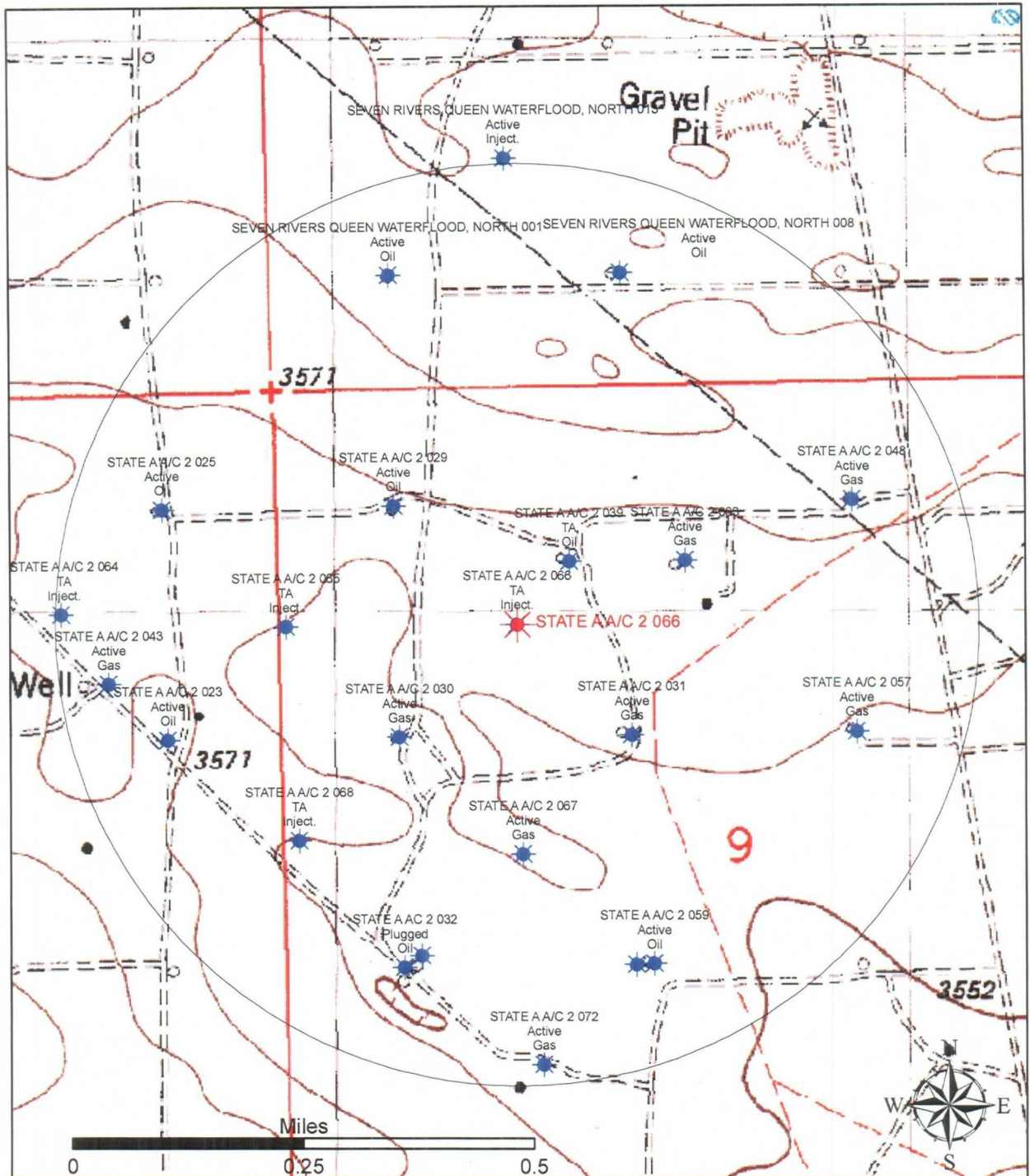
Attachment B:

Supplemental Data for C-108, Section V: Figure 1 – Wells Within Two-Mile
Radii of Proposed SWD Well and Figure 2- Wells Within One Half-Mile
Radii of Proposed SWD Well



Attachment B - Figure 1:
Wells Within Two Mile Radius of Proposed Salt Water Disposal Well

-  Wells Within Two Mile Radius of State A/A/C 2 #66
-  State A/A/C 2 #066



Sections 4, 5, 8 and 9; T22S R36E

Attachment B - Figure 2:
Wells Within One Half Mile Radius of Proposed Salt Water Disposal Well

-  Wells Within Half-Mile Radius of State A/C 2 #66
-  State A/C 2 #066

Attachment C:

Supplemental data for C-108, Section V: Figure 3-Locations of Leases
Within One Half Mile of Proposed SWD Well and Supplemental Data for
C-108, Section V: Figure 4-Locations of Leases Within Two Miles of
Proposed SWD Well

PETROHAWK WATERFLOOD
Project:07-004
Lea County, New Mexico

OIL AND GAS LEASES

Township 22 South, Range 36 East:

Section 6: North half of the Northwest Quarter

Lessor: James H. & Lona M. Day, H/W Book 13, Pg 48
Lessee: Noel T. Lawson

Section 6: Lots 5-7, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{2}$ NW $\frac{1}{4}$

Lessor: James H. & Lona M. Day, H/W Book 4, Pg 559
Lessee: F.M. Andrews

Section 6: East Half

Lessor: United States of America Book 89, Pg 221
Lessee: Cities Service Oil Co.

Section 10: N $\frac{1}{2}$ NE $\frac{1}{4}$ and SW $\frac{1}{2}$ NE $\frac{1}{4}$

Lessor: Eva Vosburg, a widow Book 35, Pg 491
Lessee: R.S. Magruder

Lessor: Southland Royalty Co. Book 40, Pg 464
Lessee: R.S. Magruder

Section 10: Southeast Quarter of the Northeast Quarter

Lessor: Mattie H. James Book 29, Pg 426
Lessee: Repollo Oil Company

Lessor: Eva Vosburg, a widow Book 29, Pg 428
Lessee: Repollo Oil Company

Lessor: Earl N. & Ione M. Grizzell, H/W Book 29, Pg 431
Lessee: Repollo Oil Company

Lessor: Annie L. & B.A. Christmas, H/W Book 29, Pg 434
Lessee: Repollo Oil Company

Lessor: Corana Petroleum Company Book 29, Pg 436
Lessee: Repollo Oil Company

Page two

Petrohawk Waterflood

Township 22 South, Range 36 East cont.:

Section 10: SE $\frac{1}{4}$ NE $\frac{1}{4}$

Lessor:	Southland Royalty Company	Book 31, Pg 15
Lessee:	Repollo Oil Company	
Lessor:	Atlantic Oil Producing Co.	Book 31, Pg 170
Lessee:	Repollo Oil Company	
Lessor:	R.R. James & Renee James, H/W	Book 31, Pg 292
Lessee:	Repollo Oil Company	

Section 10: Northwest Quarter

Lessor:	Saltmount Oil Company	Book 35, Pg 492
Lessee:	Western Gas Company	
Lessor:	Pendulum Investment Co.	Book 35, Pg 499
Lessee:	Roy G. Barton	
Lessor:	The Ohio Fuel Supply Co.	Book 35, Pg 504
Lessee:	R.S. Magruder	
Lessor:	Argo Oil Corporation	Book 35, Pg 512
Lessee:	Roy G. Barton	
Lessor:	United Producing Co., Inc.	Book 35, Pg 580
Lessee:	Roy G. Barton	

Section 10: Southwest Quarter

Lessor:	Spencer Graham, a single man	Book 10, Pg 235
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Section 10: South Half

Lessor:	H.S. Record (aka Henry S. Record)	Book 35, Pg 459
Lessee:	Roy G. Barton	
Lessor:	L.H. Wentz, a single person	Book 35, Pg 460
Lessee:	Roy G. Barton	
Lessor:	Argo Oil Corporation	Book 35, Pg 475
Lessee:	Roy G. Barton	
Lessor:	Pendulum Investment Co.	Book 35, Pg 500
Lessee:	Roy G. Barton	
Lessor:	The Ohio Fuel Supply Co.	Book 35, Pg 503
Lessee:	Roy G. Barton	

Township 22 South, Range 36 East cont.:

Section 18: West Half

Lessor: United States of America
Lessee: Cities Service Company

Book 309, Pg 428

Section 18: East Half

Lessor: United States of America
Lessee: Cities Service Company

Book 309, Pg 431

Section 19: All

Lessor: United States of America
Lessee: Cities Service Company

Book 309, Pg 428

Section 20: Northeast Quarter

Lessor: J.M. & Della Boren, H/W
Lessee: Cosden Oil & Gas Company

Book 15, Pg 618

Section 20: West Half

Lessor: United States of America
Lessee: Cities Service Company

Book 309, Pg 428

Section 21: East Half

Lessor: B.A. & Annie Christmas, H/W
Lessee: Wesley McCallister

Book 10, Pg 38

Section 21: West Half

Lessor: Henry D. Greer, a bachelor
Lessee: F. E. Vosburg

Book 4, Pg 628

Section 22: North Half

Lessor: Henry S. Record
Lessee: A. S. Everest

Book 4, Pg 460

PETROHAWK WATERFLOOD

Project 07-004

Lea County, New Mexico

SURFACE OWNERS

Township 22 South, Range 36 East:

Section 8: All, Except SW $\frac{1}{4}$ SE $\frac{1}{4}$

State of New Mexico
New Mexico State Land Office
310 Old Santa Fe Trail
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

Section 8: Southwest Quarter of the Southeast Quarter

G. P. Sims
P.O. Box 1046
Eunice, New Mexico 88231

Section 9: All

State of New Mexico
New Mexico State Land Office
310 Old Santa Fe Trail
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

Attachment D:

Supplemental Data for C-108, Section VI: Tabulation of Wells

API No.	Well Name	Status	Township	Section	Range	sdv ul	fig ns	ns cd	fig ew	ew cd	land type	well type	spud date	plug date	Top Elevation	Total Depth
3002508856	STATE A AC 2 031	Active	22 05		9 36E	F	1880 N		1880 W		State	Gas	11/3/1945		3573	3845
3002508856	STATE A AC 2 030	Active	22 05		9 36E	E	1880 N		660 W		State	Gas	9/19/1945		3563	3840
3002508854	STATE A AC 2 029	Active	22 05		9 36E	D	660 N		660 W		State	Oil	6/5/1943		3580	3860
3002525543	STATE A AC 2 063	Active	22 05		9 36E	C	880 N		2310 W		State	Gas	5/29/1977		3558	3700
3002528276	STATE A AC 2 067	Active	22 05		9 36E	K	2615 S		1345 W		State	Gas	9/14/1983		3580	3900
3002520297	STATE A AC 2 087	Active	22 05		9 36E	G	1880 N		1980 E		State	Gas	1/21/1964		3565	3806
3002508846	STATE A AC 2 048	Active	22 05		9 36E	B	660 N		1980 E		State	Gas	8/22/1960		3577	3817
3002508847	STATE A AC 2 038	Active	22 05		9 36E	K	1880 S		1880 W		State	Gas	11/28/1946		3555	3845
3002520970	STATE A AC 2 059	Active	22 05		9 36E	K	1880 S		2080 W		State	Oil	10/9/1964		3562	3870
3002508777	SEVEN RIVERS QUEEN WATERFLOOD, NORTH 008	Active	22 05		4 36E	N	660 S		1880 W		State	Oil	4/21/1957		3600	3860
3002508832	STATE A AC 2 023	Active	22 05		8 36E	H	1880 N		660 E		State	Oil	11/4/1942		3573	3856
3002508834	SEVEN RIVERS QUEEN WATERFLOOD, NORTH 001	Active	22 05		4 36E	M	660 S		660 W		State	Oil	5/26/1943		3591	3870
3002508837	STATE A AC 2 025	Active	22 05		8 36E	A	660 N		660 E		State	Oil	12/3/1943		3579	3855
3002508837	STATE A AC 2 043	Active	22 05		8 36E	H	1650 N		960 E		State	Gas	10/14/1957		3570	3640
3002528281	STATE A AC 2 072	Active	22 05		9 36E	K	1410 S		1440 W		State	Gas	8/30/1983		3577	3900
3002528926	SEVEN RIVERS QUEEN WATERFLOOD, NORTH 013	Active	22 05		4 36E	K	1325 S		1330 W		State	Inject.	12/7/1984		3582	3970
3002523546	STATE A AC 2 032Y	Plugged	22 05		9 36E	L	2050 S		760 W		State	Inject.	7/9/1970	3/26/1993	3560	3900
3002508857	STATE A AC 2 032	Plugged	22 05		9 36E	L	1880 S		660 W		State	Oil	12/11/1945	9/4/1984	3566	3843
3002528275	STATE A AC 2 066	TA	22 05		9 36E	F	1345 N		1345 W		State	Inject.	8/22/1983		3565	3900
3002508868	STATE A AC 2 039	TA	22 05		9 36E	C	990 N		1650 W		State	Oil	2/14/1948		3583	10956
3002523507	STATE A AC 2 061	TA	22 05		9 36E	J	1880 S		1780 E		State	Oil	5/14/1970		3584	3500
3002528278	STATE A AC 2 069	TA	22 05		8 36E	I	2615 S		1295 E		State	Inject.	9/8/1983		3550	3862
3002528280	STATE A AC 2 071	TA	22 05		9 36E	M	1295 S		25 W		State	Inject.	9/18/1983		3569	3900
3002528274	STATE A AC 2 065	TA	22 05		9 36E	E	1345 N		25 W		State	Inject.	9/4/1983		3559	3900
3002528277	STATE A AC 2 068	TA	22 05		9 36E	E	2570 N		70 W		State	Inject.	8/8/1983		3585	3910
3002528273	STATE A AC 2 064	TA	22 05		8 36E	A	1250 N		1250 E		State	Inject.	8/13/1983		3564	3900

Attachment E1:

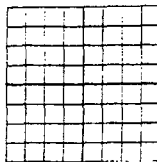
Supplemental Data for C-108, Section VI: Documentation of Active and
Temporarily Abandoned Wells

FORM C-16

NEW MEXICO OIL CONSERVATION COMMISSION

Bureau No. New Mexico

WELL RECORD

ALPHA AND BETA
LOCATE WELL (HORIZONTAL)

Mail to Oil Conservation Commission, Bureau No. New Mexico, or to present agent
and send money order or check to the Commission. Information furnished here by filling
out Form C-16 is for the Commission. Form C-16 will not be approved until
Form C-16 is properly filled out.

TEXAS PACIFIC COAL AND OIL COMPANY P. O. Box 1110, Fort Worth 1, Texas
Company or Operator Address
State of New Mexico Well No. **31** is of Sec. **9** T. **33-S**
R. **36-S** M. M. P. N. No. **31** Sec. **9** T. **33-S** County
Well is **1980** feet south of the North line and **1980** feet **225** ft. the **225** line of Section **9**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The lessee is _____ Address _____
Drilling commenced **November 3, 1945** Drilling was completed **November 30, 1945**
Name of drilling contractor **H. B. L. Drilling Company** Address **Palco, Oklahoma**
Elevation above sea level at top of casing **5533** feet
The information given in is to be kept confidential until _____

OIL SANDS OR SONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water runs in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

GAS RECORD

DATE	WELL NO.	WELL DEPTH	WELL TYPE	WELL NAME	WELL NO.	WELL DEPTH	WELL TYPE	WELL NAME	WELL NO.	WELL DEPTH	WELL TYPE	WELL NAME
10-1	40	1980	Oil	1980	40	1980	Oil	1980	40	1980	Oil	1980
7-1/2	40	1980	Oil	1980	40	1980	Oil	1980	40	1980	Oil	1980
5-1/2	40	1980	Oil	1980	40	1980	Oil	1980	40	1980	Oil	1980
2	40	1980	Oil	1980	40	1980	Oil	1980	40	1980	Oil	1980

MUDGING AND CEMENTING RECORD

DATE	WELL NO.	WELL DEPTH	WELL TYPE	WELL NAME	WELL NO.	WELL DEPTH	WELL TYPE	WELL NAME	WELL NO.	WELL DEPTH	WELL TYPE	WELL NAME
10-1	40	1980	Oil	1980	40	1980	Oil	1980	40	1980	Oil	1980
7-1/2	40	1980	Oil	1980	40	1980	Oil	1980	40	1980	Oil	1980
5-1/2	40	1980	Oil	1980	40	1980	Oil	1980	40	1980	Oil	1980
2	40	1980	Oil	1980	40	1980	Oil	1980	40	1980	Oil	1980

PUMP AND ADAPTERS

Itemize pump—Material _____ Length _____ Depth Set _____
Adapter—Material _____ Size _____

RECORD OF REMOVING OR CORROSION TREATMENT

DATE	WELL NO.	WELL DEPTH	WELL TYPE	WELL NAME	WELL NO.	WELL DEPTH	WELL TYPE	WELL NAME	WELL NO.	WELL DEPTH	WELL TYPE	WELL NAME
10-1	40	1980	Oil	1980	40	1980	Oil	1980	40	1980	Oil	1980
7-1/2	40	1980	Oil	1980	40	1980	Oil	1980	40	1980	Oil	1980
5-1/2	40	1980	Oil	1980	40	1980	Oil	1980	40	1980	Oil	1980
2	40	1980	Oil	1980	40	1980	Oil	1980	40	1980	Oil	1980

Results of shooting or chemical treatment _____

RECORD OF DRILLING AND SPECIAL TESTS

If drillstem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

History tools were used from _____ to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to production **December 1, 1945**
The production of the first 14 hours was **100** barrels of fluid of which **100** % was oil
emulsion: _____ % water: _____ % sediment: _____ % Gravity: _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Driller _____ Driller _____
Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **31st** day of **January**, 1946

Notary Public _____

My Commission expires **6-1-47**Fort Worth, Texas **January 3, 1946**Name **H. B. L. Drilling Company**Position **Agent**Representing **TEXAS PACIFIC COAL AND OIL COMPANY**Company or Operator Address **P. O. Box 1110, Fort Worth, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	151	151	Caliche & Shells
151	250	99	Caliche
250	295	45	Red Bed & Shells
295	639	344	Red Bed
639	755	116	Red Bed & Shells
755	1385	630	Red Bed
1385	1395	10	Red Rock
1395	1455	60	Red Bed & Shale
1455	1495	40	Red Bed
1495	1524	29	Red Rock & Anhydrite
1524	1550	26	Anhydrite
1550	1614	64	Anhydrite & Red Rock
1614	2950	1336	Salt & Anhydrite
2950	2973	23	Anhydrite & Lime
2973	3043	70	Anhy, Lime, & Salt
3043	3113	70	Anhydrite & Ory
3113	3431	318	Anhydrite & Lime
3431	3845	414	Lime
TOTAL DEPTH 3945			

FORM NO. 1

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

WELL RECORD

Must be Oil Conservation Commission Form No. 1, New Mexico, to be proper record for filing. New Mexico State Oil Conservation Commission will not accept any other form. If the Commission is not satisfied with the information given, it may require the well owner to furnish additional information. If the Commission is not satisfied with the information given, it may require the well owner to furnish additional information. If the Commission is not satisfied with the information given, it may require the well owner to furnish additional information.

THIS WELL IS LOCATED

LOCATE WELL (HARVEST)

TEXAS PACIFIC COAL AND OIL COMPANY P. O. Box 2110, Fort Worth 1, Texas
 State New Mexico "A" No. 30 in Sec. 9 of T. 22-S
 R. 36-N N. M. P. M. Co. Inc. Loc. East Section 9
 Well is 1880 feet south of the North line and 660 feet west of the East line of Section 9
 If State land the well and gas lease is No. 2A Assignment No. A-983
 If patented land the owner is _____
 If Government land the permittee is _____
 The lease is _____
 Drilling commenced September 12, 1945 Drilling was completed October 27, 1945
 Name of drilling contractor M. B. K. Drilling Co. Address Tulsa, Oklahoma
 Elevation above sea level at top of casing 3563 feet
 The information given is to be kept confidential until _____

OIL SANDS ON ZONE

No. 1. from 3710' to 3840' No. 4. from _____ to _____
 No. 2. from _____ to _____ No. 5. from _____ to _____
 No. 3. from _____ to _____ No. 6. from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water runs in hole.

No. 1. from _____ to _____ feet
 No. 2. from _____ to _____ feet
 No. 3. from _____ to _____ feet
 No. 4. from _____ to _____ feet

Casing Record

SIZE	WEIGHT PER FOOT	YARDAGE PER INCH	MAKE	AMOUNT	END OF RIG	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
10"	40			307'					
7-5/8"	26.40			1948					
5-1/2"	14			3700					
2	4.7			1880					

MUDGING AND CEMENTING RECORD

SIZE OF HOLE	END OF CEMENT	WHEN SET	NO. BAGS OF CEMENT	METHOD USED	WELL IDENTITY	AMOUNT OF MUD USED
10"	307'		115			
7-5/8"	1948		200			
5-1/2"	3700		200			
2	1880		-			

FLODS AND SHAPERS

Heating plug: Material _____ Length _____ Depth Set _____
 Adapters: Material _____ Size _____

RECORD OF REMEDIAL OR CHEMICAL TREATMENT

SIZE	WELL NAME	REMEDIAL OR CHEMICAL TREATMENT	QUANTITY	DATE	DEPTH FIRST OR TREATED	DEPTH CURED OUT
		Acid	3000	10-28-45	3710-3840'	

Results of shooting or chemical treatment: FLODS

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Heavy tools were used from 0 feet to 3840 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to production: _____
 The production of the first 24 hours was 114 barrels of fluid of which 100 % was oil _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYMENT

H. B. K. COMPANY Driller _____ Driller _____
 Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear to affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 25th day of November, 1945

Notary Public, State of New Mexico

Name _____

Position _____

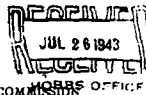
Representing _____

My Commission expires _____

Address _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	240	240	Clay & Caliche
240	270	30	Caliche & Rock
270	315	45	Red Shale
315	1248	933	Red Bed
1248	1275	27	Shale
1275	1380	105	Red Bed & Shells
1380	1420	40	Red Bed & Red Rock
1420	1490	70	Red Rock
1490	1505	15	Red Bed, Anhydrite & Shells
1505	1612	107	Anhydrite
1612	1700	88	Anhydrite & Salt
1700	1775	75	Anhydrite, Salt, Shells
1775	2830	1055	Anhydrite & Salt
2830	2870	40	Sand & Salt
2870	2960	90	Anhydrite
2960	2978	18	Gyp
2978	3015	37	Anhydrite & Gyp
3015	3040	25	Anhydrite & Lime
3040	3123	83	Lime
3123	3153	30	Lime & Gyp
3153	3165	12	Lime
3165	3306	141	Lime & Gyp
3306	3312	6	Lime & Chert
3312	3840	528	Lime
TOTAL DEPTH		3840	



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to the Conservation Commission, Santa Fe, New Mexico, at its proper time and more than twenty days after completion of well. Follow instructions in the Name and Identification of the Commission. Indicate approximate date by following it with (1) SIGNATURE IN TRIPPLICATE.

TEXAS PACIFIC COAL AND OIL COMPANY, P. O. Box 2110, Ft. Worth 1, Texas
State "A" No. 2 Well No. 27 in Sec. 9 T. 27-S
N. M. P. Co. Santa Fe, N. M. Co. Santa Fe, N. M. Co. Santa Fe, N. M. Co.
Well is 660 feet south of the North line and 660 feet east of the East line of Sec. 9.
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permitted is Address
The Lease is Address
Drilling commenced June 5, 1943. Drilling was completed July 1, 1943.
Name of drilling contractor T. E. Vach G. Co. Address
Elevation above sea level at top of casing 3860 feet.
The information given is to be kept confidential until.

OIL SANDS ON ZONE

No. 1. from 3750 to 3860 No. 4. from
No. 2. from No. 5. from
No. 3. from No. 6. from

IMPURITIES WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1. from feet
No. 2. from feet
No. 3. from feet
No. 4. from feet

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADED	NAME	AMOUNT	KIND OF	DATE	PERFORATED	POURDOWN
10	40			466				
8	31			3137				
2	4.7 (800 Tubing)			3866				

MUDGING AND CHANGING RECORD

SIZE	WEIGHT PER FOOT	THREADED	NAME	AMOUNT	KIND OF	DATE	PERFORATED	POURDOWN
10	40			466				
8	31			3137				
2	4.7 (800 Tubing)			3866				

PLUGS AND ANASTOMOSIS

Heaving plug—Material Length Depth Set
Anastomosis—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	WEIGHT PER FOOT	THREADED	NAME	AMOUNT	KIND OF	DATE	PERFORATED	POURDOWN
10	40			466				
8	31			3137				
2	4.7 (800 Tubing)			3866				

Results of shooting or chemical treatment 192 bbls.

RECORD OF MEASUREMENTS AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3860 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Net to producer July 1, 1943 19.43
The production of the first 24 hours was 192-008 5083 bbls of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, Sp.
If gas well, cu. ft. per 24 hours 275,316 C.F. Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYERS

J. E. Thomas, Santa Fe, Texas Pacific Coal and Oil Company
Driller
Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21st day of July, 1943, at Santa Fe, New Mexico.

Notary Public
Signature of Notary Public

My Commission expires 6-1-45
Address P.O. Box 2110, Ft. Worth 1, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	35	35	Guliche
35	145	110	Sand shale, shells
145	276	131	Shale, shells
276	300	24	Red bed, shells
300	444	144	Red rock, shells
444	516	72	Red bed, shells
516	805	289	Red rock, shells
805	1444	641	Red rock
1444	1530	86	Anhydrite
1530	2978	1448	Anhy. & salt
2978	3081	103	Anhydrite
Hole 8" off at 3081' plugged back to 2510' with 250 sacks of Inocer Cement to straighten up hole.			
2510	2693	183	Anhydrite
2693	2742	49	Salt, anhy., shells
2742	2771	29	Anhydrite
2771	2760	109	Anhy., salt, cement
2760	3003	243	Anhydrite
3003	3041	38	Anhy. Ory
3041	3071	30	Anhydrite
3071	3105	34	Anhy. Ory.
3105	3164	59	Anhydrite
3164	3310	146	Anhy., lime
3310	3840	530	Lime

TOTAL DEPTH 3840'.

10. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	NM-2A

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	State "A" A/c-2
9. Well No.	63
10. Field and Pool, or Shadcat	Jalmat

2. Name of Operator	Texas Pacific Oil Company, Inc.
3. Address of Operator	P. O. Box 4067, Midland, Texas 79701
4. Location of Well	UNIT LETTER <u>C</u> LOCATED <u>990</u> FEET FROM THE <u>north</u> LINE AND <u>2310</u> FEET FROM <u>West</u> THE <u>9</u> TWP. <u>22-S</u> RGE. <u>36-E</u> NMPM

11. County	Lea
------------	-----

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (H.F., RAB, RT, GR, etc.)	19. Elev. Casinghead
5-29-77	6-5-77	9-2-77	3569' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotatory Tools	25. Cable Tools
3700'	3638'			X	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3182'-3584' Yates-Seven Rivers	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR CN & DL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	807'	12 1/4"	500 sx. Class "C"	
5 1/2"	14	3700'	7 7/8"	1425 sx. Class "C"	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	3580'	

31. Perforation Record (Interval, size and number) 1 SHOT P/2 ft. 3183'-85', 3187'-91', 3242'-48', 3254'-72', 3302'-28', 3365'-71', 3421'-27', 3440'-42', 3480'-3504', 3524'-32', 3550'-68', 3576'-84', w/4" Casing gun (76 - .45" holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	3183'-3584'
	AMOUNT AND KIND MATERIAL USED
	3000 gals. 15% HCl Acid
	Fraced w/50,000 gals. & 36,000# Sand.

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
6-21-77	Flowing					Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-2-77	4 Hours	3/4"		0	CAOF 836	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
109 psia							

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
Vented	

35. List of Attachments
Deviation Survey Form C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>M. Schroeder</u> TITLE <u>Area Engineer</u> DATE <u>9-14-77</u>

[illegible]

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1470</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1660</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt <u>2965</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3136</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3328</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3696</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ sect. _____

No. 2, from _____ to _____ sect. _____

No. 3, from _____ to _____ sect. _____

No. 4, from _____ to _____ sect. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	817	817	Redbed & Sand				
817	3150	2333	Anhy				
3150	3700	550	Lime				

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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-84

10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5. Indicate Type of Lease State ☒ For ☐	
11. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER ☐		6. State Oil & Gas Lease No.	
2. Name of Operator Sun Exploration & Production Co.		7. Unit Agreement Name	
3. Address of Operator P. O. Box 1861, Midland, TX 79702		8. Name of Lease Name State "A" A/C 2	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>2615</u> FEET FROM THE <u>South</u> LINE AND <u>1345</u> FEET FROM <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>22-S</u> RGE. <u>36-E</u> S. <u>1345</u>		9. Well No. 67	
15. Date Spudded 9/14/83		16. Date T.D. Reached 9/17/83	
17. Date Compl. (Ready to Prod.) 10/12/83		18. Elevations (HF, RKB, RT, GR, etc.) 3579.8' GR	
19. Elev. Casinghead 3900		20. Total Depth 3900	
21. First Test T.D. 3890		22. If Multiple Compl., How Many Many	
23. Intervals Filled By X		24. Rotary Tools Cable Tools	
25. Producing Interval(s) at this completion - Top, Bottom, Name 3659-3900' Queen		26. Was Directional Survey Made Yes	
27. Type of Cement Used (Other than Portland) CNL		28. Was Well Cased Yes	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
8-5/8	24#	598	12-1/4
5-1/2	14#	3900	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
375 Sxs		None	
950 Sxs		None	
30. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
2 7/8			
31. TUBING RECORD		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE	DEPTH SET	PACKER SET	
2 7/8	3700	3700	
33. PRODUCTION		34. Disposition of Core (Sold, used for fuel, vented, etc.)	
Date First Production 10/11/83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.	
Date of Test 10/18/83	Hours Tested 24 hrs	Choke Size 24/64	Prod'n. For Test Period 99
Flow Tubing Press. 120	Casing Pressure	Oil - Bbl. 22	Gas - MCF 222/1
Calculated 24-hour Rate	Oil - Bbl. 35.1	Gas - MCF	Water - Bbl. 35.1
35. List of Attachments C-104		Test Witnessed by Elmer Tee	
36. I hereby certify that the information given on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>De Ann King</u>		TITLE <u>Sr. Acct. Asst.</u> DATE <u>10/20/83</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 60 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of anisotropically drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1432</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
R. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3117</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3303</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3659</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abe	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Tansill <u>2950</u>	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cret. (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3772</u> to <u>3834</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

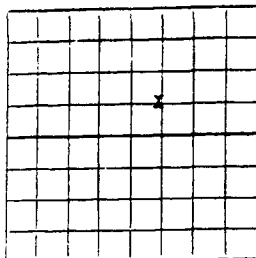
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1432	2950	1518'	Anhydrite, Thin Shales				
2950	3117	167'	Dolomite, Sandstone, Sandy Dolomites				
3117	3303	186'	Dolomites, Sandy Dolomites, Dolomite Sands				
3303	3659	356'	Sandstone with interbedded Dolomites				
3659	3890	231'	Sandstone with interbedded Dolomites, Thin Shales				

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AREA 400 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

FEB 17 1964

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

State #A# 4/c-2
(Lease)
Texas Pacific Oil Company
(Company or Operator)
Well No. 57, in NE 1/4 of SW 1/4, of Sec. 9, T. 22-S, R. 36-E, NMPM.
South Ruides Pool, Lea County.
Well is 1980 feet from North line and 1980 feet from East line
of Section 9. If State Land the Oil and Gas Lease No. is L-983
Drilling Commenced January 21, 1964. Drilling was Completed January 30, 1964.
Name of Drilling Contractor F.W.A. Drilling Company
Address Wichita Falls, Texas
Elevation above sea level at Top of Tubing Head 3565 Gals. The information given is to be kept confidential until 1964.

OIL SANDS OR ZONES

No. 1, from 3755 to 3780' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SEED	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	32# 28# 24#	New	325'	Float			Surfaces
5-1/2"	17# 15.5# 14#	New	3796'	Float		3755-3780'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	335'	300 + 4% Gal	Pump & Plug		
7-7/8"	5-1/2"	3806'	250 4% Gal	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 3755', 3757', 3765', 3773' & 3780'. Ran Baker Pull bore packer and acidised with 1000 gals. mud acid. Sand-oil treated with 20,000 gal. oil & 40,000# sand w/Adomite.

Result of Production Stimulation Pumped 70 BO and 8 BW. GOR 886/1. Tested 2/8/64.

Depth Cleaned Out 3806 RTM

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 3806 RTM feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing February 1, _____, 1964

OIL WELL: The production during the first 24 hours was 78 barrels of liquid of which 90 % was
was oil; 0 % was emulsion; 10 % water; and 0 % was sediment. A.P.I.
Gravity 35°

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>1464</u>	T. Devonian	T. Ojo Alamo
T. Salt <u>1680</u>	T. Silurian	T. Kirtland-Fruitland
B. Salt <u>2880</u>	T. Montoya	T. Farmington
T. Yates <u>3130</u>	T. Simpson	T. Pictured Cliffs
T. 7 Rivers <u>3321</u>	T. McKee	T. Menefee
T. Queen <u>3696</u>	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

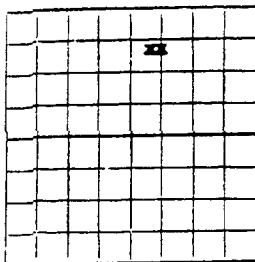
FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	335	335	Red Bed				
335	1590	1255	Red Bed				
1590	3169	1579	Anhydrite & Salt				
3169	3420	251	Anhydrite & Lime				
3420	3700	280	Lime				
3700	3806	106	Sand & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Texas Pacific Oil Company Address P. O. Box 1069, Hobbs, New Mexico
Name J. M. Matlock Date February 14, 1964
Post Title District Chief Clerk



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 5 Copies

AREA 640 ACRES
LOCATE WELL CORRESPONDENTLY

Texas Pacific Coal & Oil Company State NM 1/a-6
(Company or Operator) (Lease)
Well No. 48 in NM 1/4 of NE 1/4 of Sec. 9, T. 22S, R. 36E, NMPM.
South Eads Pool, Lea County.
Well is 660 feet from North line and 1980 feet from East line
of Section 9. If State Land the Oil and Gas Lease No. is NM-2A
Drilling Commenced August 22, 1960 Drilling was Completed September 2, 1960
Name of Drilling Contractor NMA Drilling Company
Address Wichita Falls, Texas
Elevation above sea level at Top of Tubing Head 3577 The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 3770 to 3817 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOT	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8</u>	<u>24.5</u>	<u>New</u>	<u>320</u>	<u>Fleet</u>			<u>Surface</u>
<u>5-1/2</u>	<u>14.5</u>	<u>New</u>	<u>3760</u>	<u>Fleet</u>			<u>Produced on String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHEEL SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11</u>	<u>8-5/8</u>	<u>330</u>	<u>300 + 45 Gal</u>	<u>Pump & Plug</u>		
<u>7-7/8</u>	<u>5-1/2</u>	<u>3770</u>	<u>350 + 45 Gal</u>	<u>Pump & Plug</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Open Hole Fibro-Frased @ 3790-96' with 3 No. 3 Charges.
Band Oil Treat w/20,000 gals. refined oil & 20,000# sand.
Result of Production Stimulation Shutted 60 bbls. oil, 20 bbls. water in 7 hrs.
Tested on 9/15/60.
Depth Cleaned Out 3817 RTM

RECORD OF DRILL-STEM AND SPECIAL 1 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3817 RTM feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 15, 1940

OIL WELL: The production during the first 24 hours was 80 barrels of liquid of which 75% was oil; 0% was emulsion; 25% water; and 0% was sediment. A.P.I. Gravity 35°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1502	T. Devonian	T. Ojo Alamo
T. Salt 1734	T. Silurian	T. Kirtland-Fruitland
B. Salt 2975	T. Montoya	T. Farmington
T. Yates 3153	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3391	T. McKee	T. Menace
T. Queen 3770	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	336	336	Caliche, Sand & Red Bed				
336	1122	786	Red Bed				
1122	1530	408	Anhy. Red Bed				
1530	2861	1331	Anhy. & Salt				
2861	3182	321	Anhyd. Lime				
3182	3404	222	Lime & Sand				
3404	3719	315	Lime				
3719	3743	24	Lime & Sand				
3743	3757	14	Lime				
3757	3770	13	Lime & Sand				
3770	3817	47	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 27, 1940
Company or Operator Texas Pacific Coal & Oil Co. Address P. O. Box 1688 Hobbs, N. Mex.
Name [Signature] Position Petroleum Engineer

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	16	16	Surface
16	47	31	Sand
47	1180	1133	Sand, Red Bed
1180	1510	330	Red Bed, Shells
1510	1750	240	Anhydrite, Shale
1750	1880	130	Anhydrite, Red Rock, Shale
1880	1985	105	Anhydrite, Red Bed
1985	2050	65	Red Bed
2050	2165	115	Salt
2165	2460	295	Anhydrite, Salt
2460	2485	25	Salt
2485	2565	80	Salt, Shells
2565	2665	100	Salt
2665	2790	125	Salt, Anhydrite, Shells
2790	2920	130	Salt, Shells
2920	2940	20	Salt
2940	2980	40	Salt, Anhydrite
2980	3020	40	Anhydrite, Gyp
3020	3085	65	Anhydrite
3085	3145	60	Sandy Lime
3145	3166	21	Lime, Anhydrite
3166	3285	119	Anhydrite
3285	3380	95	Gyp, Anhydrite
3380	3405	25	Anhydrite
3405	3425	20	Anhydrite, Sandy Lime
3425	3845	420	Lime
DRILLED TO 3845' and PB to 3823'			
Completed for Gas Well and Shut in.			
Drill Stem Test : 3448 to 3580' - open 40 min - 950# pressure - 1" Ch.Tep - 5/8" bottom --- Sweet gas to surface in 20 min. Tested 20 MGF. Recovered 580' of gas out and 200' Black Salt water.			

Santa Fe, New Mexico

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A blank grid for drawing a picture.

AFMA 640 ACTION
INSTATE WILL COLLECTIVELY

OIL SANDS OR ZONES

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

CASING RECORD

MUDDING AND CEMENTING RECORD

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

...Dentist Cleared Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3870 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 4, 1964
OIL WELL: The production during the first 24 hours was 89 barrels of liquid of which 27% was oil; 73% was emulsion; % water; and % was sediment. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 1416	T. Devonian	T. Ojo Alamo	
T. Salt 2959	T. Silurian	T. Kirtland-Fruitland	
B. Salt 3115	T. Montoya	T. Farmington	
T. Yates 3302	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3667	T. McKee	T. Menace	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

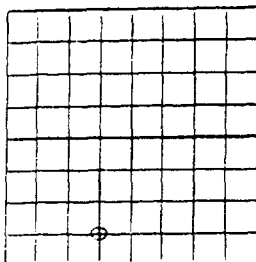
FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	332	332	Sand & Red Bed				
332	1328	996	Red Bed & Anhydrite				
1328	2028	700	Red Bed, Anhyd. & Salt				
2028	2829	801	Anhydrite & Salt				
2829	3870	1041	Anhydrite, Gyp & Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Texas Pacific Oil Company P.O. Box 1069, Hobbs, New Mexico
Company or Operator Address



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation J. P. Janda ACT-F
(Company or Operator) (Lessee)
Well No. 10, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 4, T. 22-S, R. 36-E, NMPM.
South Eunice Pool, Lea County.
Well is 660 feet from South line and 1980 feet from West line
of Section 4-22-36. If State Land the Oil and Gas Lease No. is R-229-1
Drilling Commenced 4-21, 1957. Drilling was Completed 5-3, 1957
Name of Drilling Contractor Howard P. Holmes Drilling Company
Address Box 695 Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head 3600'. The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from 3776' to 3842' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF BRON	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	420'	HOMO			Surface Pipe
5-1/2"	14#	New	3844'	"		3776-3842'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WIRELINE FEET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	433'	325	Pump & Plug		
7-7/8"	5-1/2"	3860'	1265	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid on perforations 3776-3842'.
Treated for action thru perforations from 3776-3842' with 10,000 gallons refined oil with 1# sand per gallon. Pumped 400# mothballs in 14 bbls oil. Treated formation with 5000 gallons refined oil with 1# sand per gallon.
Result of Production Stimulation Flowed 78 bbls oil and 7 bbls water thru 2-3/8" tubing 24 hours.

Depth Cleaned Out _____

CORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3860 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing 5-16 19 57

OIL WELL: The production during the first 24 hours was 85 barrels of liquid of which 92 was
was oil; 0 % was emulsion; 8 % water; and 0 % was sediment. A.P.I.
Gravity 36.5

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3143	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3370	T. McKee	T. Menefee
T. Queen 3731	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12		Distance from Top Kelly Drive to Ground				DEVIATION - TOTCO SURVEY
	265		Surface Sand and Caliche				3/4 - 650'
	573		Red Bed and Anhydrite				3/4 - 920'
	1080		Red Bed				3/4 - 1170
	1545		Red Bed and Anhydrite				3/4 - 1338
	1605		Anhydrite				3/4 - 1600
	2880		Anhydrite and Salt				1/2 - 1840
	3121		Anhydrite and Lime				3/4 - 2017
	3258		Anhydrite, Gyp and Lime				3/4 - 2270
	3477		Lime and Anhydrite				1-1/4 - 2525
	3515		Lime, Anhydrite and Gyp				2-1/2 - 2850
	3557		Lime and Anhydrite				1-3/4 - 2880
	3673		Lime				1-3/4 - 2985
	3758		Lime and Dolomite				1-1/2 - 3050
	3860		Lime				1-1/2 - 3106
							1-1/4 - 3205
							1 - 3460
							1 - 3550
							1-1/4 - 3650
							1/2 - 3770

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

July 15, 1957

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico

Name ORIGINAL SIGNED BY Area Supt. of Prod.

C. F. TAYLOR

FORM NO. 1

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HL SBS OFFICE

WELL RECORD

Well is Oil Observing, Commission, Santa Fe, New Mexico, or its proper agent and more than twenty days after completion of well. Failure to comply with the rules and regulations of the Commission. Indicate accessible data by attaching a well (1) RIGIDITY IN TAILPICKS.

TEXAS PACIFIC COAL AND OIL COMPANY

P.O. Box 2110, Ft. Worth, Texas

State "A" Ad. 2 Well No. 23 to Sec. 8 22-8
 N. 36-E So. Buies Field, Len Condy.
 Well is 1980 feet south of the North line and 660 feet west of the East line of Sec. 8
 If State land the oil and gas lease to No. 2-A Assignment No.
 If patented land the owner is. Address.
 If Government land the permittee is. Address.
 The lessee is. Address.
 Drilling commenced November 4, 1942 Drilling was completed November 21, 1942
 Name of driller contractor T. P. C. & O. Co. Address.
 Elevation above sea level at top of casing 3585 feet.
 The information given is to be kept confidential until December 2, 1942

OIL SANDS ON ZONES

No. 1, from 3469 to 3470 No. 4, from 3664 to 3690
 No. 2, from 3521 to 3545 No. 5, from 3740 to 3781
 No. 3, from 3583 to 3612 No. 6, from 3789 to 3816
 No. 7, from 3827 to 3870

IMPORTANT WATER DATA

Include data on rate of water inflow and elevation in which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

Casing Record

WELL	WELLS	WELLS	WELLS	WELLS	WELLS	WELLS	WELLS	WELLS	WELLS
10	40	513'							
7"OD	24	3706							
2"	4.7	3863							
1-2" x 36"	Perforated Ripples	3850' to 3855'							

MUDGING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WELLS	WELLS	WELLS	WELLS	WELLS	WELLS	WELLS	WELLS
10	40	200							
7"		250							

PLUG AND ABANDON

Heaving plug Material Length Depth Set
 Abandon Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

WELL	WELLS	WELLS	WELLS	WELLS	WELLS	WELLS	WELLS	WELLS	WELLS
10	40	200							
7"		250							

Results of shooting or chemical treatment 192 bbls. 1st 24 hrs.

RECORD OF DRILL-STEM AND SPINAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLING USED

Rotary tools were used from 0 feet to T.D. feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to production December 2, 1942

The production of the first 24 hours was 172 barrels of fluid of which % was oil.

emulsion, % water; and % sediment. Gravity, lb.

If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.

Hook pressure, lbs. per sq. in.

EMPLOYMENT

T. P. C. & O. Co. - J. B. Torgue, Mgr. High. Supp. Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it as far as can be determined from available records.

Subscribed and sworn to before me this 12th day of December, 1942

Notary Public

My Commission expires 6-1-43

Ft. Worth, Texas December 12, 1942

Name

Position

Representing TEXAS PACIFIC COAL AND OIL COMPANY

Company or Interest

Address P.O. Box 2110, Ft. Worth, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	35	35	Gallies
35	104	69	Sand Shells
104	1077	973	Red Red Shells
1027	1132	105	Red Rock, Shells, Sand
1132	1340	208	Shells & Shale
1340	1400	60	Red Rock, Anky, Oyp.
1400	1415	15	Anhydrite
1415	1436	21	Shale & Shells
1436	1442	6	Anky. Shells, Shale
1442	1530	88	Anhydrite
1530	1582	52	Salt & Anky.
1582	1777	195	Salt & Anky. Shells
1777	1785	8	Anhydrite
1785	1875	90	Salt, Anky. Shells
1875	1890	15	Anky. & Oyp.
1890	1899	9	Salt
1899	2003	104	Salt & Anky.
2003	2185	180	Salt & Anky. Shells
2185	2405	220	Salt & Anky.
2405	2640	235	Salt, Anky. Shells
2640	2645	5	Anhydrite
2645	2767	122	Salt & Anky.
2767	2960	193	Salt, Anky., Shells
2960	2984	24	Anky.
2984	3015	31	Anky. & Oyp.
3015	3071	56	Anky.
3071	3075	4	Anky. & Lime
3075	3107	32	Lime
3107	3273	166	Lime & Anky.
3273	3275	2	Broken Sandy Lime
3275	3316	41	Lime
3316	3341	25	Lime & Sand
3341	3488	147	Lime - Brown lime, oil, gas, sand 3469-3470
3488	3499	11	Lime showing gas.
3499	3521	22	Lime
3521	3545	24	Lime Oil Gas Sand
3545	3550	5	Lime
3550	3570	20	Lime with gas
3570	3580	10	Lime
3580	3585	5	Sandy Lime
3585	3612	27	Sandy Lime, Oil Gas
3612	3631	19	Lime showing gas
3631	3638	7	Lime
3638	3650	12	Sandy Lime
3650	3652	2	Lime
3652	3654	2	Sandy Lime
3654	3690	36	Broken Lime, Oil, Gas
3690	3700	10	Lime Showing Gas
3700	3715	15	Lime
3715	3724	9	Sandy Lime
3724	3742	18	Lime
3742	3827	85	Sandy Lime - Gas & Oil 3750-81, 3789-3816
3827	3854	27	Brown Lime shows oil & gas
3854	3865	11	Lime, Oil, Gas
3865	3870	5	Sandy Lime, Oil, Gas

TOTAL DEPTH 3470

NEW MEXICO OIL CONSERVATION COMMISSION

Samoa Co. New Mexico

WELL RECORD

Mail to ON Conservative Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after receipt of mail. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with 11). **ALWAYS IN TRIPLICATE.**

ARENA AND ACHES
LOCATE WHL. (IMPERFECTLY)

Gulf Oil Corporation P. O. Box 661, Tulsa, Oklahoma
 (Country or Foreign)
J. P. Lande-P (State) Well No. 1 in SW SW of Sec. 4 T. 22S
 (Town)
N. 36E M. N. W. Tulsa (Field) 16E (County)
 Well is 1980 feet south of the North line and 1980 feet west of the East line of Southwest Quarter
 If State land the oil and the lease is No. B-229 Assignment No. _____
 If patented land the owner is _____ Address _____
 If Government land the permission is _____ Address _____
 The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma
 Drilling commenced May 26, 1943 Drilling was completed June 28, 1943
 Name of drilling contractor Loffland Bros. Address Tulsa, Oklahoma
 Elevation shown on level at top of casing 3591 feet. (DP)
 The information given is to be kept confidential until _____

OIL SANDS OR LOWER

No. 1, from 1805' to 1870' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER BANDA

Indicate date on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASTING FLOORING

SIZE	WEIGHT PER FOOT	TENSILE PER INCH	MAKE	AMOUNT	KIND OF STEEL	CUT & FILLED FROM	TEMPERATURE		PURPOSE
							FROM	TO	
9-5/8"	25.7	•	ARMCO	2911					
5-1/2"	30	10	SAE	37251					
• 3 Gauge Spiral Weld Slip Joint									

MUDDING AND CHEMICKING AROUND

SIZE OF BULK	SIZE OF CANN	WHEELS SHOT	NO. RACES OF COUNTRY	METHOD USED	MVD QUALITY	AMOUNT OF MVD USED
12-1/4	9-5/8	2911	250	Halliburton		
8-3/4	5-1/2	3725	50	Halliburton		

FLORA AND ADAPTATION

Leaving plug--Material _____ Length _____ Depth Set _____
Adapters--Material _____ Size _____

MIXED OF SHOOTING OR CHEMICAL TREATMENT

NAME	REF. L. NAME	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH BROT OR TREATED	DEPTH CLEANED OUT
Widomashin	0	acid	1000	6-24-43	3870'	
Hydrochloric Acid			2000	6-28-43	3870'	

Results of shooting or physical treatment _____

HISTORY OF DRILL-STEM AND SPECIAL TESTS

[If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.]

TOPLA UNED

Rotary tools were used from 0 feet to 3870 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PROFESSION

Pot to produce _____ bbls per day
 Top seal graduation at flowd 129 bbls oil no water (6-30-43)
 Estimated production _____ bbls per day
 emulsion: _____ % water; and _____ % sediment. Gravity lb. _____
 It gas well cu. ft. per 24 hours: 315,000 Gallons Gasline per 1,000 cu. ft. of gas
 Pressure _____ Csg. Pressure: _____ Psi

EMPLOYEE(S)

Driller _____ Driller _____
 Drilllog _____ Drilllog _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it as far as can be determined from available records.

Subscribed and sworn to before me this 27th day of July, 1943 at Tulsa, Oklahoma

Notary Public
 Name [Signature] Date July 27, 1943

FORMATION RECORD

FROM	TO	THICKNESS (IN FEET)	FORMATION
0	75'		Surface sand, caliche & shells
	275		Sand, shale and shells
	320		Red bed
	340		Sand
	499		Red sand
	740		Red bed
	1200		Red bed and shells
	1330		Red rock and shells
	1486		Red rock & anhydrite shells
	1520		Anhydrite
	2025		Anhydrite and salt
	2075		Anhydrite
	2270		Anhydrite and salt
	2395		Salt and anhydrite
	2740		Anhydrite and salt
	2800		Anhydrite, salt and red rock
	2860		Anhydrite, lime shells, salt
	2897		Anhydrite, streaks of salt
	2941		Anhydrite and red rock & salt
	2967		Anhydrite and salt
	2986		Anhydrite and gyp
	3009		Anhydrite
	3026		Anhydrite, streaks of lime
	3047		Anhydrite, gyp, lime shells
	3118		Anhydrite
	3126		Lime
	3191		Anhydrite and lime
	3214		Lime, streaks anhydrite
	3250		Anhydrite and lime
	3292		Lime, sandy lime
	3300		Lime and anhydrite
	3870		Reef Dolomite (Total Depth)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Well in Oil Conservation Commission, Santa Fe, New Mexico, at its proper
 place and shall have been duly recorded after submission of well. Follow instructions
 to the Rules and Regulations of the Commission. Indicate quantities and
 to following: (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l) (m) (n) (o) (p) (q) (r) (s) (t) (u) (v) (w) (x) (y) (z) (aa) (ab) (ac) (ad) (ae) (af) (ag) (ah) (ai) (aj) (ak) (al) (am) (an) (ao) (ap) (aq) (ar) (as) (at) (au) (av) (aw) (ax) (ay) (az) (ba) (bb) (bc) (bd) (be) (bf) (bg) (bh) (bi) (bj) (bk) (bl) (bm) (bn) (bo) (bp) (bq) (br) (bs) (bt) (bu) (bv) (bw) (bx) (by) (bz) (ca) (cb) (cc) (cd) (ce) (cf) (cg) (ch) (ci) (cj) (ck) (cl) (cm) (cn) (co) (cp) (cq) (cr) (cs) (ct) (cu) (cv) (cw) (cx) (cy) (cz) (da) (db) (dc) (dd) (de) (df) (dg) (dh) (di) (dj) (dk) (dl) (dm) (dn) (do) (dp) (dq) (dr) (ds) (dt) (du) (dv) (dw) (dx) (dy) (dz) (ea) (eb) (ec) (ed) (ee) (ef) (eg) (eh) (ei) (ej) (ek) (el) (em) (en) (eo) (ep) (eq) (er) (es) (et) (eu) (ev) (ew) (ex) (ey) (ez) (fa) (fb) (fc) (fd) (fe) (ff) (fg) (fh) (fi) (fj) (fk) (fl) (fm) (fn) (fo) (fp) (fq) (fr) (fs) (ft) (fu) (fv) (fw) (fx) (fy) (fz) (ga) (gb) (gc) (gd) (ge) (gf) (gg) (gh) (gi) (gj) (gk) (gl) (gm) (gn) (go) (gp) (gq) (gr) (gs) (gt) (gu) (gv) (gw) (gx) (gy) (gz) (ha) (hb) (hc) (hd) (he) (hf) (hg) (hh) (hi) (hj) (hk) (hl) (hm) (hn) (ho) (hp) (hq) (hr) (hs) (ht) (hu) (hv) (hw) (hx) (hy) (hz) (ia) (ib) (ic) (id) (ie) (if) (ig) (ih) (ii) (ij) (ik) (il) (im) (in) (io) (ip) (iq) (ir) (is) (it) (iu) (iv) (iw) (ix) (iy) (iz) (ja) (jb) (jc) (jd) (je) (jf) (jg) (jh) (ji) (jj) (jk) (jl) (jm) (jn) (jo) (jp) (jq) (jr) (js) (jt) (ju) (jv) (jw) (jx) (jy) (jz) (ka) (kb) (kc) (kd) (ke) (kf) (kg) (kh) (ki) (kj) (kk) (kl) (km) (kn) (ko) (kp) (kq) (kr) (ks) (kt) (ku) (kv) (kw) (kx) (ky) (kz) (la) (lb) (lc) (ld) (le) (lf) (lg) (lh) (li) (lj) (lk) (ll) (lm) (ln) (lo) (lp) (lq) (lr) (ls) (lt) (lu) (lv) (lw) (lx) (ly) (lz) (ma) (mb) (mc) (md) (me) (mf) (mg) (mh) (mi) (mj) (mk) (ml) (mm) (mn) (mo) (mp) (mq) (mr) (ms) (mt) (mu) (mv) (mw) (mx) (my) (mz) (na) (nb) (nc) (nd) (ne) (nf) (ng) (nh) (ni) (nj) (nk) (nl) (nm) (nn) (no) (np) (nq) (nr) (ns) (nt) (nu) (nv) (nw) (nx) (ny) (nz) (oa) (ob) (oc) (od) (oe) (of) (og) (oh) (oi) (oj) (ok) (ol) (om) (on) (oo) (op) (oq) (or) (os) (ot) (ou) (ov) (ow) (ox) (oy) (oz) (pa) (pb) (pc) (pd) (pe) (pf) (pg) (ph) (pi) (pj) (pk) (pl) (pm) (pn) (po) (pp) (pq) (pr) (ps) (pt) (pu) (pv) (pw) (px) (py) (pz) (qa) (qb) (qc) (qd) (qe) (qf) (qg) (qh) (qi) (qj) (qk) (ql) (qm) (qn) (qo) (qp) (qq) (qr) (qs) (qt) (qu) (qv) (qw) (qx) (qy) (qz) (ra) (rb) (rc) (rd) (re) (rf) (rg) (rh) (ri) (rj) (rk) (rl) (rm) (rn) (ro) (rp) (rq) (rr) (rs) (rt) (ru) (rv) (rw) (rx) (ry) (rz) (sa) (sb) (sc) (sd) (se) (sf) (sg) (sh) (si) (sj) (sk) (sl) (sm) (sn) (so) (sp) (sq) (sr) (ss) (st) (su) (sv) (sw) (sx) (sy) (sz) (ta) (tb) (tc) (td) (te) (tf) (tg) (th) (ti) (tj) (tk) (tl) (tm) (tn) (to) (tp) (tq) (tr) (ts) (tt) (tu) (tv) (tw) (tx) (ty) (tz) (ua) (ub) (uc) (ud) (ue) (uf) (ug) (uh) (ui) (uj) (uk) (ul) (um) (un) (uo) (up) (uq) (ur) (us) (ut) (uu) (uv) (uw) (ux) (uy) (uz) (va) (vb) (vc) (vd) (ve) (vf) (vg) (vh) (vi) (vj) (vk) (vl) (vm) (vn) (vo) (vp) (vq) (vr) (vs) (vt) (vu) (vv) (vw) (vx) (vy) (vz) (wa) (wb) (wc) (wd) (we) (wf) (wg) (wh) (wi) (wj) (wk) (wl) (wm) (wn) (wo) (wp) (wq) (wr) (ws) (wt) (wu) (wv) (ww) (wx) (wy) (wz) (xa) (xb) (xc) (xd) (xe) (xf) (xg) (xh) (xi) (xj) (xk) (xl) (xm) (xn) (xo) (xp) (xq) (xr) (xs) (xt) (xu) (xv) (xw) (xx) (xy) (xz) (ya) (yb) (yc) (yd) (ye) (yf) (yg) (yh) (yi) (yj) (yk) (yl) (ym) (yn) (yo) (yp) (yq) (yr) (ys) (yt) (yu) (yv) (yw) (yx) (yy) (yz) (za) (zb) (zc) (zd) (ze) (zf) (zg) (zh) (zi) (zj) (zk) (zl) (zm) (zn) (zo) (zp) (zq) (zr) (zs) (zt) (zu) (zv) (zw) (zx) (zy) (zz)

APPROPRIATE
LOCAL WELL REGISTRY

Texas Pacific Coal and Oil Co., P. O. Box 2110, Ft. Worth, Texas

State "A" Ad. 2 Well No. 25 in Mex. of Rev. 8 T. 22-S
 R. 36-S N. M. P. M. Co. Buice Lea County
 Well is 660 feet south of the North line and 660 feet west of the East line of Sec. 8
 If State land the oil and gas lease is No. _____ Assignment No. _____
 If patented land the owner is _____ Address _____
 If Government land the permit is _____ Address _____
 The lease is _____ Address _____
 Drilling commenced January 23, 1943 Drilling was completed February 11, 1943
 Name of driller contractor T. P. C. & O. Co. Address _____
 Elevation shown on level at top of casing 3779 feet
 The information given is to be kept confidential until _____

OIL RAYON OR ZONES

No. 1, from (Show) 3646 to 3691 No. 4, from _____ to _____
 No. 2, from 3721 to 3790 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER RAYS

Include data on rate of water inflow and elevation to which water rises in hole.
 No. 1, from 3646 to 3691 feet
 No. 2, from 3721 to 3790 feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

CASING RECORD

SIZE	DEPTH	THICKNESS	MAKE	AMOUNT	WELL IN	PUT & FILLED	PERFORATED	PURPOSE
10"	3646'			456'				
8 1/2"	3701'			3701'				
2" tubing	3847'			3847'				

MUDGING AND CEMENTING RECORD

WELL IN	WELL IN	WELL IN	WELL IN	WELL IN	WELL IN	WELL IN
10"	3646'	456'	200			
8 1/2"	3701'	300				

PLUG AND ADAPTERS

Having plug Material _____ Length _____ Depth Set _____
 Adapter Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

WELL IN	WELL IN	WELL IN	WELL IN	WELL IN	WELL IN	WELL IN
10"	3646'	456'	200			
8 1/2"	3701'	300				

Results of shooting or chemical treatment 264 bbls. after acidization.

RECORD OF DRILL-STEM AND SPECIAL TOOLS

If drill-stem or other special tools or deviation surveys were made, submit reports of separate sheet and attach hereto.

TOOLS LIFTED

Heavy tools were used from 0 feet to 3855 feet and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet

PRODUCTION

Put to production February 14, 1943
 The production of the first 24 hours was 264 barrels of fluid of which _____% was oil, _____% was gas, _____% was water, _____% was sediment, Gravel, etc.
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas
 Hole pressure, lbs. per sq. in. _____

EMPLOYMENT

Mr. J. N. Tinsley, District Mgr. Driller Texas Pacific Coal & Oil Company
 Driller _____

FORMATION RECORD ON OTHER WIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it to the best of my knowledge and belief.

Subscribed and sworn to before me this 20th day of February, 1943

day of February, 1943

L. A. Dinsburg Notary Public

My Commission expires 6-1-43

Fort Worth, Texas February 20, 1943

Name _____

Position Agent

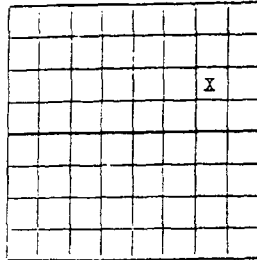
Representing TEXAS PACIFIC COAL AND OIL COMPANY

Address Ft. Worth, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50	50	Gallies
50	352	302	Sand Shells
352	430	78	Red Bed & Shells
430	465	35	Red Bed
465	1180	715	Red Bed & Shells
1180	1323	142	Red Rock
1323	1410	87	Red Rock & Red Bed
1410	1428	18	Red Rock & Anhydrite Shells
1428	1477	49	Anhy. & Shells
1477	1530	53	Anhydrite
1530	1935	405	Salt & Anhy Shells
1935	2966	1030	Salt & Anhy
2966	2993	27	Anhy & Oyp
2993	3068	75	Anhy.
3068	3100	32	Anhy & Oyp
3100	3277	177	Lime Anhydrite
3277	3319	42	Sandy Lime
3319	3369	50	Lime, Gss, Sand
3369	3646	277	Lime
3646	3692	45	Lime showing oil
3692	3721	30	Lime
3721	3790	69	Lime showing oil
3790	3855	60	Lime

TOTAL DEPTH 3855



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 5 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Texas Pacific Coal & Oil Company

State "A" A/c-2

(Company or Operator) (Lease)
Well No. 43 in SE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 8 T. 22S R. 36E NMPM.
Jalmat Pool, Lea County.
Well is 1650 feet from North line and 990 feet from East line
of Section 8 If State Land the Oil and Gas Lease No. is NM-2A
Drilling Commenced October 14, 1957 Drilling was Completed October 30, 1957
Name of Drilling Contractor Pico Drilling Company
Address Breckenridge, Texas
Elevation above sea level at Top of Tubing Head 3570 Grnd. The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 3180 to 3320 (Gas) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASINO RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF PIPE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28#	New	318	Guide	-		Surface
5-1/2"	14	New	3318	Fl.Sh-Fl.Col.	-	3180-3200, 3236-3320	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHYRE NET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	8-5/8	328	300	Pump	9.2	-
7-7/8	5-1/2	3327	250	Pump	9.2	-
4-3/4						

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gal. used, interval treated or shot.)

11/4/57 - 1,000 Mud Acid
11/7/57 - 20,000 Gal. Water & 20,000# sand
Result of Production Stimulation After Mud Acid 869 MCFPD
After Water Frac 1250 AOF
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 3640 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing December 14, 19 57

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.

Gravity _____

GAS WELL: The production during the first 24 hours was 4250 M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure 1100 lbs.

Length of Time Shut in 72

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. _____
T. Salt. _____
B. Salt. _____
T. Yates 3142
T. 7 Rivers 3330
T. Queen. _____
T. Grayburg. _____
T. San Andres. _____
T. Glorieta. _____
T. Drinkard. _____
T. Tubbs. _____
T. Abo. _____
T. Penn. _____
T. Miss. _____

Northwestern New Mexico

T. Devonian. _____
T. Silurian. _____
T. Montoya. _____
T. Simpson. _____
T. McKee. _____
T. Ellenburger. _____
T. Gr. Wash. _____
T. Granite. _____
T. Rustler 1398
T. Tansil 2984
T. _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo. _____
T. Kirtland-Fruitland. _____
T. Farmington. _____
T. Pictured Cliffs. _____
T. Menefee. _____
T. Point Lookout. _____
T. Mancos. _____
T. Dakota. _____
T. Morrison. _____
T. Penn. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	198	198	Caliche & Sand				
198	1885	1687	Red Bed				
1885	1980	95	Anhydrite & Cyp.				
1980	3190	1210	Anhydrite & Salt				
3190	3296	106	Anhydrite				
3296	4474	1178	Anhydrite & Cyp.				
4474	4554	80	Anhydrite				
4554	4757	203	Anhydrite & Lime				
4757	8214	3457	Lime				
8214	8313	99	Lime & Shale				
8313	9087	774	Lime				
9087	9098	11	Lime & Shale				
9098	10692	1594	Lime				
CONTRACT ROTARY TO TOTAL DEPTH 10,692' RTM							
CEMENT DRILLED OUT 5 1/2" PIPE 10,657' BTD							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 20, 1958

Company or Operator Texas Pacific Coal & Oil Company Address P. O. Box 1688 - Hobbs, N. M.

Name Arthur M. Smith Position or Title District Engineer

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

3a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

State A A/C 2

9. Well No.

72
10. Field and Pool, or Wildcat
Eunice Seven Rivers
Queen South

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER ☐

2. Name of Operator

Sun Exploration & Production Company

3. Address of Operator

P. O. Box 1861, Midland, Texas 79702

4. Location of Well

UNIT LETTER K LOCATED 1410 FEET FROM THE South LINE AND 1440 FEET FROM

THE West LINE OF SEC. 9 TWP. 22-S RGE. 36-E NMPM 3577.0' GR

15. Date Spudded 8-30-83 16. Date T.D. Reached 9-3-83 17. Date Compl. (Ready to Prod.) 10-29-83 18. Elevations (D.F., H.K.R., R.T., G.R., etc.) 3577.0' GR 19. Elev. Casinghead

20. Total Depth 3900 21. Plug Back T.D. 3890 22. If Multiple Compl., How Many 1 23. Intervals Drilled By X Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3700-3900 - Queen

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

CNL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	598	12-1/4	375 SXS	—
5-1/2	14#	3900	7-7/8	750 SXS	—

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3848	

31. Perforation Record (Interval, size and number)

3800-3850 w/1JSPF, 51 holes, w/4" ODCG
3770-3785 w/1JSPF, 14 holes, w/4" ODCG

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3800-3850	Acidz w/3000 gals 15% NEPEHCL
3770-3785	Acidz w/750 gals 15% NEPEHCL

33. PRODUCTION

Date First Production 10-26-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-1/2"					Well Status (Prod. or Shut-in) Prod	
Date of Test 3-4-84	Hours Tested 24 hrs	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio 1500/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 35.8°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Elmer Tee

35. List of Attachments

C-104 Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Elmer Tee

TITLE

Sr. Accounting Assistant

DATE

3-7-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or damaged well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1230</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3117</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3323</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3740</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>3937</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Tansill <u>2968</u>	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3654 to 3842(Selectively) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1230	2968		Anhydrite, Salt, Thin Shales				
2968	3117		Sandstone, Dolomite				
3117	3323		Sandstone w/ thin interbedded dolomites.				
3323	3740		Sandstone, Dolomite, Dolomitic Sands.				
3740	3937		Sandstone, Dolomite, Sandy Dolomites, Dolomitic Sands.				
3937	4000		Dolomite				

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 O.C.G.
 HOLES OFFICE

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-229-1
6. Unit Agreement Name	

10. TYPE OF WELL	OIL ☐ GAS ☐ DRY ☐ OTHER <u>Water Injection</u>
11. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Name of Lessee	Gulf Oil Corp.
8. Name of Operator	Queen Waterflood
9. Well No.	13

3. Address of Operator	P.O. Box 670, Hobbs, NM 88240
4. Location of Well	

10. Field and Foot, if applicable	J. Eunice Queen
-----------------------------------	-----------------

UNIT LETTER	K	LOCATED	1325	FEET FROM THE	South	LINE AND	1330	FEET FROM
-------------	---	---------	------	---------------	-------	----------	------	-----------

THE NEAR	LINE OF SEC.	4	TWP.	22S	RGE.	36E
----------	--------------	---	------	-----	------	-----

11. Field and Foot, if applicable	Lea
-----------------------------------	-----

15. Date Spudded	12-7-84	16. Date First Production	12-13-84	17. Date Completed (Ready to Prod.)	12-27-84	18. Elevation (D.P., R.R., R.F., G.R., etc.)	3582' GL	19. Elev. Casinghead	-
------------------	---------	---------------------------	----------	-------------------------------------	----------	--	----------	----------------------	---

20. Total Depth	3970'	21. Production Interval	3928'	22. If Multiple Completions, How Made	Single	23. Intervals Drilled By	0.39 0'	24. Cable Tools	-
-----------------	-------	-------------------------	-------	---------------------------------------	--------	--------------------------	---------	-----------------	---

24. Production Interval, if this completion - Top, bottom, name	3726-3844 Queen	25. Was Directional Survey Made	No
---	-----------------	---------------------------------	----

26. Type Electric and Other Logs Run	GR-Comp Newton	27. Was Well Cased	No
--------------------------------------	----------------	--------------------	----

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1550'	12 1/4"	750 cu - CMC	
5 1/2"	15.5#	3970'	7 7/8"	700 cu - TOC 1040'	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3698'
						3698'

28. Perforations (Interval, size and number)	3726-30', 3763-67', 3780-84', 3799-3803', 3817-21', 3840-44', 44 1/2" JN
29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3726-3844	5000 gal 15% DIEFE, 72 PCNB's

30. PRODUCTION	31. Production Method (Flowing, gas lift, pumping - size and type pump)	32. Well Status (Prod. or Shut-in)
----------------	---	------------------------------------

33. Date of Test	34. Flowing Test	35. Shut-in Test	36. Gas - MCF	37. Water - Bbl	38. Oil - Bbl	39. Gravity - API (Corr.)
------------------	------------------	------------------	---------------	-----------------	---------------	---------------------------

40. Test Results (Flowing, shut-in, etc.)	41. Test Witnessed By
---	-----------------------

42. List of Attachments	
-------------------------	--

43. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
---	--

Prepared by ROD D-4 Date 1-24-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1499	T. Canyon	T. On Alamo	T. Penn. "B"	
T. Salt	1586	T. Strawn	T. Kirtland-Flatland	T. Penn. "C"	
T. Salt	3006	T. Anoka	T. Fictured Cliffs	T. Penn. "D"	
T. Yates		T. Miss	T. Cliff House	T. Leadville	
T. T. Rivers		T. Devonian	T. Menefee	T. Madison	
T. Queen	3229	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Ortiz	
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota		
T. Blinberry		T. Gr. Wash	T. Morrison		
T. Tubb		T. Granite	T. Todillo		
T. Drinkard		T. Delaware Sand	T. Entrada		
T. Abo		T. Bone Springs	T. Wingate		
T. Wolfcamp			T. Chinle		
T. Penn.			T. Permian		
T. Cisco (Hough C)			T. Penn. "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1499	1499	Reddish				
1499	1586	87	Gypsinite				
1586	3006	1420	Salt				
3006	3229	223	Dolomite + Sand				

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 R.C.B.
 MODEL OFFICE

Attachment E1:

Supplemental Data for C-108, Section VI: Documentation of Active and
Temporarily Abandoned Wells

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-28275
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 2
8. Well No. 66
9. Pool name or Wildcat Eunice SR Queen-South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well	
2. Name of Operator Raptor Resources, Inc.	
3. Address of Operator 901 Rio Grande, Austin, Texas 78701	
4. Well Location Unit Letter F 1345 Feet From The North Line and 1345 Feet From The West Line Section 9 Township 22S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL-3565	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: T/A Status Test ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Test Date: 3-14-03

1. Load casing with 2% KCl water and corrosion inhibitor. (Packer @ 3687')
2. Pressure test casing from surface to 3687' to 500 psi for 30 minutes.
(Record test on chart for OCD subsequent report.)
3. Request TA status for 5 years.

This Approval of Temporary
Abandonment Expires 3/19/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel Sisk TITLE Production Foreman DATE 3-17-03
TYPE OR PRINT NAME Joel Sisk (505) TELEPHONE NO. 394-2574

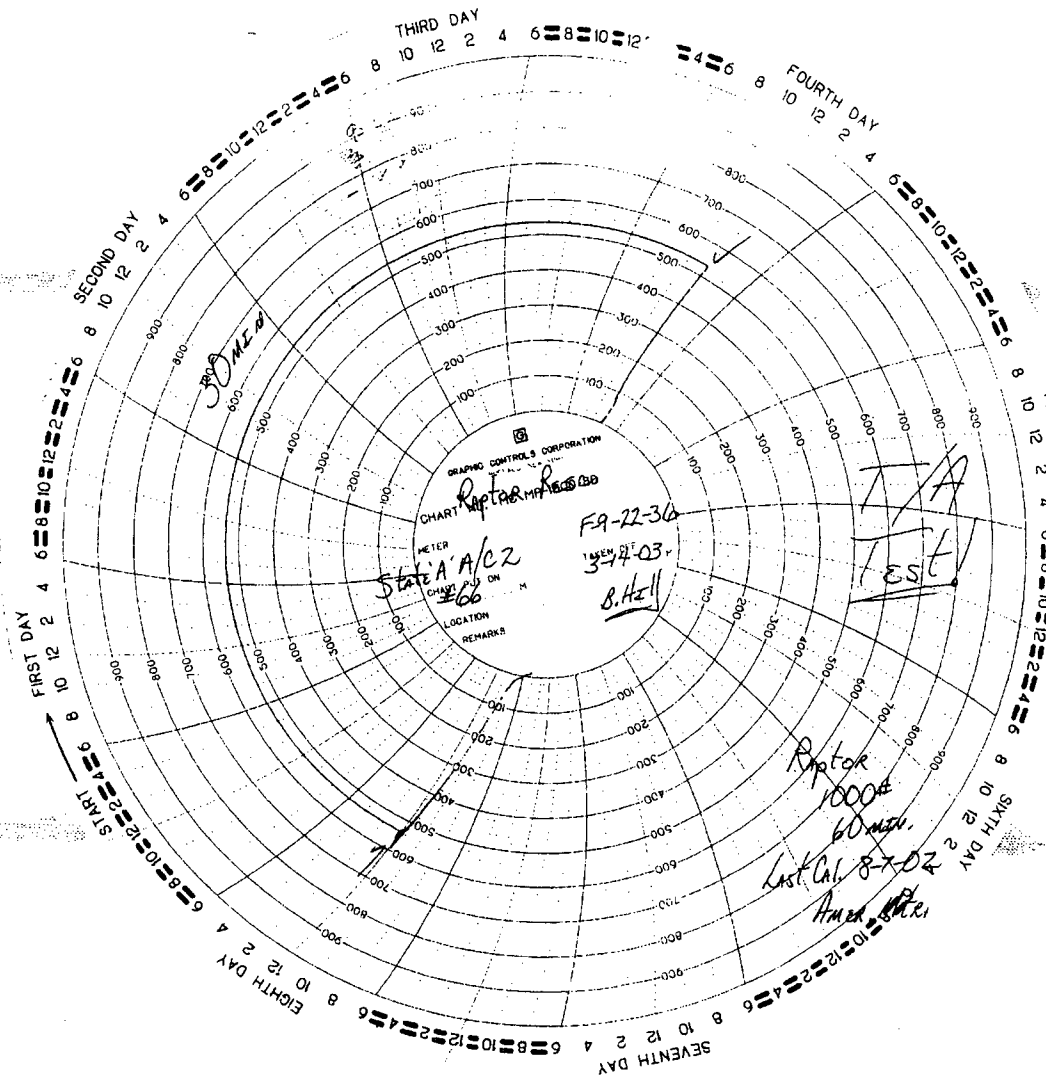
(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE
ORIGINAL SIGNED BY
GARY W. WINK
OCD FIELD REPRESENTATIVE II/STAFF MANAGER

MAR 19 2003



APPLICANT'S NAME	
ADDRESS	
CITY	
STATE	
ZIP CODE	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

API NO. 30-025-28275

Form O-101
Revised 1-1-78

APPLICANT'S NAME	
STATE ☒ NEW MEXICO	
APPLICANT'S ADDRESS	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK a. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ b. Well ☒ NEW ☐ EXISTING ☐ c. Well ☒ SINGLE ZONE ☐ MULTIPLE ZONE ☐		2. STATE OF WELL State "A" A/C 2
3. OPERATOR Sun Exploration & Production Co.		4. WELL NO. 66
5. ADDRESS OF OPERATOR P. O. Box 1861 - Midland, Texas 79702		6. LOCATION OF WELL Eunice Seven Rivers Queen South
7. LOCATION OF WELL LAND OFFER F LOCATED 1345 FEET FROM THE North		8. WELL NO. Lea
9. WELL NO. 1345		10. WELL NO. WEST 9
11. WELL NO. 22-S		12. WELL NO. 36-E
13. WELL NO. 4000		14. WELL NO. Rotary
15. WELL NO. 3565.4' GR		16. WELL NO. Blanket on file
17. WELL NO. N/A		18. WELL NO. ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2	8-5/8	24#	550	375 sxs	Surface
7-7/8	5 1/2	14#	3900	1100 sxs	Surface

Blowout preventer: 10" Hydraulic

*19A. Primary Reservoir - Queen
Secondary Reservoir - Seven Rivers

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 2/22/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed De Ann Kemp Title Senior Accounting Assistant Date 7-12-83

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY De Ann Kemp SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 22 1983

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-82

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Term or Lease Name
2. Name of Operator	Sun Exploration & Production Co.	9. Well No.
3. Address of Operator	P.O. Box 1861, Midland, TX 79702	10. State and County
4. Location of Well		Queen South

UNIT LETTER	F	LOCATED	1345	FEET FROM THE	North	LINE AND	1345	FEET FROM	
THE	West	LINE OF SEC.	9	TWP.	22-S	RGE.	36-E	NMPN	
12. County	Lea								

15. Date Spudded	8/19/83	16. Date T.D. Reached	8/23/83	17. Date Compl. (Ready to Prod.)	9/30/83	18. Elevations (DIP, RKB, RT, GR, etc.)	3565.4' GR	19. Elev. Casinghead	
20. Total Depth	3900	21. Plug Back T.D.	3890	22. If Multiple Compl., Flow Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	
24. Producing Intervals, of this completion - Top, Bottom, Name	3698-3900 Queen							25. Was Directional Survey Made	Yes
26. Type Electric and Other Logs Run	GR-CCL							27. Was Well Cored	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	567	12-1/4	375 Sxs	None
5-1/2	14#	3900	7-7/8	950 Sxs	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	3850

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3862-3877 - 2 JSPF 31 holes w/4" OD	DEPTH INTERVAL
3816-3856 - 1 JSPF 41 holes w/4" OD	AMOUNT AND KIND MATERIAL USED
	3862-3877
	3816-3856
	Acidz w/ 750 Gals 15% NEFE HCL
	Acidz w/ 2000 Gals 15% NEFE HCL

33. PRODUCTION							
Date First Production	9/20/83	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		1-1/4" Pump					
Date of Test	10/7/83	Hours Tested	24 hrs	Choke Size		Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	6
						Gas - MCF	12
						Water - Bbl.	15
						Gas - Oil Ratio	2000/1

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Elmer Teal

35. List of Attachments
C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	DATE	TITLE
Dee Ann Kemp	10/28/83	Sr. Acctg. Asst.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1434</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
(L. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3134</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3320</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3698</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>3893</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Tansill <u>2963</u>	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3758 to 3877 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1434	2963	1529'	Anhydrite, Thin Laminated Shales				
2963	3134	171'	Sandstone, Dolomite, Anhydrite				
3134	3320	186'	Sandstone, Dolomite, Dolomite Sands				
3320	3698	378'	Sandy Dolomites, Sandstone, Dolomite				
3698	3893	195'	Sandstone, Dolomite Sands, Sandy Dolomites				
3893	3900	7'	Thin Interbedded Shales Dolomite				

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Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form 2-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-08858
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State A A/C 2
8. Well No.	39
9. Pool name or Wildcat	Eunice 7Rvrs Queen, South
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator	Raptor Resources, Inc.
3. Address of Operator	P.O. Box 160430, Austin, Texas 78716-0430
4. Well Location Unit Letter C : 990 Feet From The North Line and 1650 Feet From The West Line Section 9 Township 22S Range 36E NM PM Lea County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: T/A Test ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Test 5/5/99

1. Load casing with 2%KCL water and corrosion inhibitor.
(CIBP set @ 3650' w/35' cement.)

2. Pressure casing surface to 3650' 520# for 30 minutes.
No loss. Chart attached.

3. Request T/A status for 5 years.

This Approval of Temporary
Abandonment Expires

6-23-2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

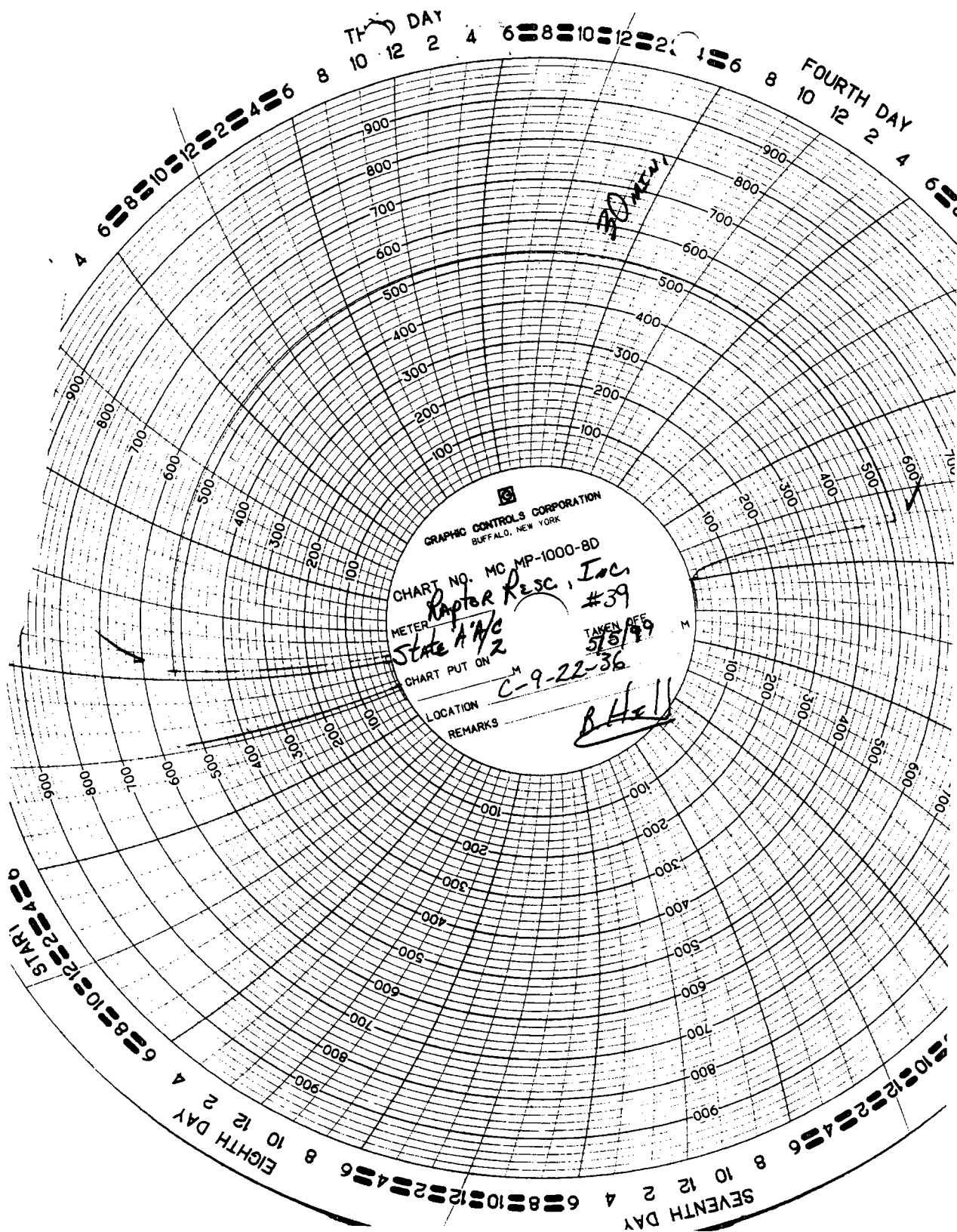
SIGNATURE Joel Sisk TITLE Production Foreman DATE 5-17-99

TYPE OR PRINT NAME Joel Sisk (505) TELEPHONE NO. 394-257 4

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Fort Worth, Texas

January 19, 1948

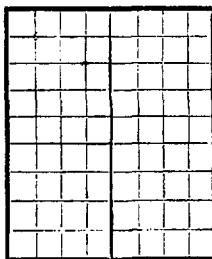
OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as _____

TEXAS PACIFIC COAL AND OIL CO., State New Mexico "A" 4s. 2 Well No. 39 in _____
Company or Operator Lease

of Sec. 9, T. 22-S., R. 36-E., N. M. P. M., So. Denise Field, Lea County.



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 990 feet (N 1/4) of the North line and 1650 feet (E) (W 1/4) of the West line of Section _____

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____

Address _____

If government land the permittee is _____

Address _____

The lessee is _____

Address _____

We propose to drill well with drilling equipment as follows: Rotary Tools

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Required bond on file

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Secks Cement
15	12 1/2	50#	S.H.	400	Cemented	185
11	8 5/8	32	New	1600	"	200
7 7/8	5 1/2	14	New	2800	"	500

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about _____ feet.

Additional information:

Approved _____ JAN 23 1948, 19 _____
except as follows:

Sincerely yours,

TEXAS PACIFIC COAL AND OIL COMPANY

By _____
Company or Operator

Position Agent

Send communications regarding well to

Name R. J. Rosenstein

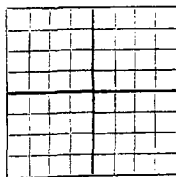
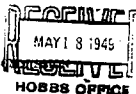
Address P.O. Box 2110, Fort Worth 1, Texas

OIL CONSERVATION COMMISSION

By _____

Title _____ OIL & GAS INSPECTOR

FORM C-103

AREA AND ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Must be Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent see more than twenty days after completion of well. Future instructions in the Rules and Regulations of the Commission. Indicate questionable data by rejecting it with (X). FORM C-103 WILL NOT BE APPROVED UNTIL FORM C-104 IS PROPERLY FILLED OUT.

TEXAS PACIFIC COAL AND OIL COMPANY P.O. Box 7110, Fort Worth 1, Texas
 State "A" No. 2 Well No. 29 in NW 1/4 of Sec. 9 T. 22-S
 R. 36-S N. M. P. M. South Runion Field, Garb. West Lea County.
 Well is 990' feet south of the North line and 1450' feet WEST of the West line of Section
 If State land the oil and gas lease is No. Assignment No.
 If patented land the owner is Address
 If Government land the permittee is Address
 The Lessee is Address
 Drilling commenced February 14, 1948 Drilling was completed February 17, 1948
 Name of drilling contractor Company Tools Address
 Elevation above sea level at top of casing 3583' feet.
 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet
 No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF HOSE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13-3/8	48		See below	233'				
9-5/8	36		"	3020'				
5-1/2	17		"	11020'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHEN SET	NO. BAGS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8	243'	250			
12-1/4	9-5/8	3029'	2000			
8-3/4	5-1/2	11033'	400			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set.
 Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHOCK USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Mud acid	500 gals.	9-13-48	10936-10936	
		Nitro Glycerine	100 qts.	2-17-49	10880-10950	

Results of shooting or chemical treatment Flowed 230 bbls. of oil load. Pressured up 2200# formation and would not take acid

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 10,964 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing March 28, 1949
 The production of the first 24 hours was 3 barrels of fluid of which % was oil; 100 %
 emulsion; % water; and % sediment. Gravity, 26.
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

C. E. Phipps Driller G. M. Brown Driller
 Harvey Seed Driller P. D. Hall Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12th day of May 1949
 day of May 1949
 J. A. Hartung Notary Public
 My Commission expires 6-1-49
 Fort Worth, Texas May 12, 1949
 Name
 Position Agent
 Representing TEXAS PACIFIC COAL AND OIL COMPANY
 Office of Operator
 Address P.O. Box 7110, Fort Worth 1, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	90	90	Gallies, red bed
90	375	485	Shells and sand
375	855	280	Sand and red rock
855	1125	270	Red bed and shells
1125	1160	35	Red bed
1160	1240	80	Sand and shells
1240	1370	130	Rock and shells
1370	1428	58	Rock and gyp
1428	1540	112	Anhydrite and salt
1540	1553	13	Anhydrite and lime
1553	1615	62	Shale
1615	1620	5	Anhydrite and lime
1620	1730	110	Anhydrite and salt
1730	1880	150	Anhydrite, salt and shale
1880	2055	75	Anhydrite and salt
2055	2360	305	Anhydrite, salt and shale
2360	2505	145	Anhydrite, shells and salt
2505	2820	295	Anhydrite and salt
2820	2920	120	Anhydrite, salt and shells
2920	2975	55	Anhydrite and salt
2975	3135	160	Anhydrite and lime
3135	3256	121	Lime and sand
3256	3335	79	Lime and anhydrite
3335	3360	25	Lime
3360	3383	23	Lime and anhydrite
3383	3444	61	Lime
3444	3459	15	Lime and anhydrite
3459	3543	84	Lime
3543	3575	32	Lime and sand
3575	3679	104	Lime
3679	3695	16	Lime and sand
3695	3771	76	Lime
3771	3790	19	Sand and shale
3790	3817	27	Sandy lime
3817	3893	76	Lime, sand streaks
3893	3937	44	Lime and anhydrite
3937	4035	98	Sandy lime
4035	4093	58	Sandy lime and anhydrite
4093	4690	597	Lime
4690	4731	41	Dolomite
4731	4882	151	Lime
4882	4987	105	Dolomite
4987	5019	32	Lime
5019	5085	66	Dolomite
5085	5155	70	Lime
5155	5205	50	Dolomite
5205	5373	168	Sandy lime
5373	5415	42	Dolomite and lime
5415	5420	5	Dolomite
5420	5437	17	Lime
5437	5545	8	Dolomite
5545	5596	51	Lime and dolomite
5596	5669	73	Dolomite
5669	5711	42	Lime
5711	5835	124	Dolomite
5835	5877	42	Lime
5877	6152	275	Dolomite
6152	6180	28	Lime
6180	6186	6	Dolomite
6186	6205	19	Lime
6205	6228	23	Lime Dolomite
6228	6268	40	Lime
6268	6485	217	Dolomite
6485	6542	57	Dolomite and lime
6542	6550	8	Dolomite
6550	6605	55	Dolomite and lime
6605	6667	62	Dolomite
6667	6740	73	Dolomite and lime
6740	6791	51	Dolomite
6791	6815	24	Dolomite and gyp
6815	6838	23	Dolomite
6838	6852	14	Sandy lime
6852	6876	24	Dolomite and gyp
6876	6902	26	Lime
6902	6915	13	Lime and dolomite
6915	7051	136	Dolomite
7051	7071	20	Dolomite and lime
7071	7124	53	Dolomite
7124	7154	30	Dolomite and lime
7154	7218	64	Dolomite
7218	7237	19	Dolomite and lime
7237	7273	36	Dolomite
7273	7294	21	Dolomite and lime
7294	7404	110	Dolomite
7404	7426	22	Lime and dolomite
7426	7508	82	Dolomite
7508	7528	20	Dolomite and gyp
7528	7546	18	Dolomite
7546	7607	61	Lime and dolomite
7607	7630	23	Dolomite
7630	7653	23	Lime and dolomite
7653	7678	25	Lime
7678	7694	16	Dolomite
7694	7737	43	Lime
7737	7751	14	Dolomite and lime
7751	7765	14	Lime
7765	7787	22	Lime and dolomite
7787	7828	41	Lime and gyp
7828	7955	127	Lime
7955	7981	26	Lime and green shale
7981	8011	30	Lime
8011	8041	30	Shale and lime
8041	8060	19	Lime
8060	8070	10	Lime and shale
8070	8083	13	Shale, lime and gyp
8083	8105	22	Lime
8105	8125	20	Lime, shale and gyp
8125	8135	10	Lime and gyp
8135	8154	19	Lime
8154	8175	21	Lime and shale
8175	8301	21	Dolomite and gyp
8301	8318	17	Lime
8318	8341	23	Dolomite
8341	8393	52	Dolomite and gyp
8393	8432	39	Lime
8432	8440	8	Lime and dolomite

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-28274
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 2
8. Well No. 65
9. Pool name or Wildcat Eunice SR Queen-South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL ☐ GAS ☐ OTHER ☒ Water Injection Well	
2. Name of Operator Raptor Resources, Inc.	
3. Address of Operator 901 Rio Grande, Austin, Texas 78701	
4. Well Location Unit Letter E : 1345 Feet From The North Line and 25 Feet From The West Line Section 9 Township 22S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL-3559	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: T/A Status Test ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Test Date: 3-14-03

1. Load casing with 2% KCl water and corrosion inhibitor. (Packer @ 3703')
2. Pressure test casing from surface to 3703' to 500 psi for 30 minutes.
(Record test on chart for OCD subsequent report.)
3. Request TA status for 5 years.

Approval of Temporary
Abandonment Expires 3/19/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Inel Sisk TITLE Production Foreman DATE 3-17-03

TYPE OR PRINT NAME Inel Sisk (505) TELEPHONE NO. 394-7574

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

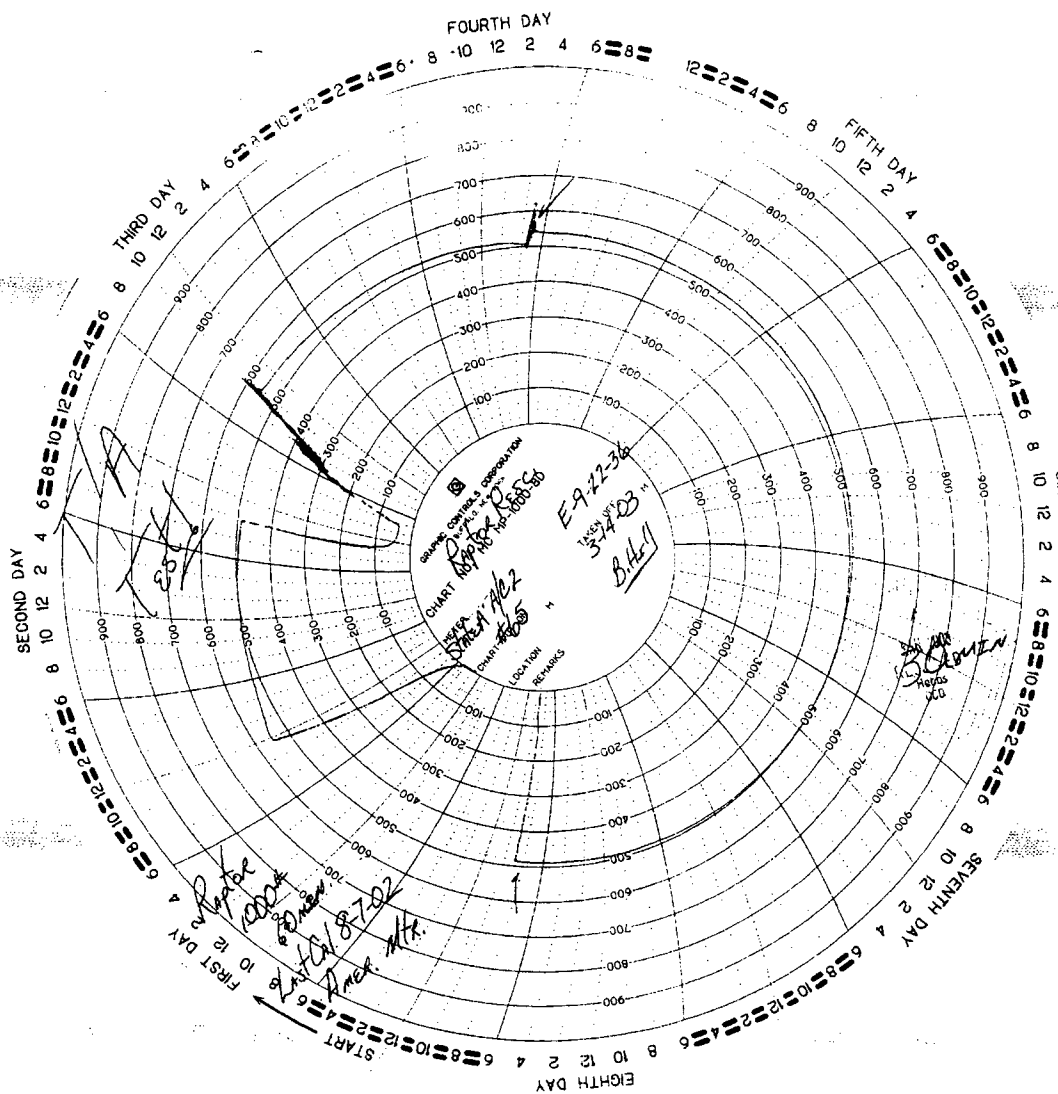
ORIGINAL SIGNED BY
GARY W. WINK

OC FIELD REPRESENTATIVE / STAFF MANAGER

DATE

MAR 19 2003

MAR 2003
RECEIVED
Hobbs
OCD



$\chi^2 = 6.9$, $p < 0.01$

$\chi^2 = 8.7$, $p < 0.05$

STATE ☒ DEL ☐

1. Name of well		2. Kind of casing used	
DRILL ☒ DEEPEN ☐ PLUG BACK ☐		3. Kind of casing used	
4. Type of well		5. Kind of casing used	
6. Date of completion		7. State "A" A/C 2	
8. Name of operator		9. Well No.	
10. Location of well		11. Well No.	
12. Name of operator		13. Well No.	
14. Name of operator		15. Well No.	
16. Name of operator		17. Well No.	
18. Name of operator		19. Well No.	
20. Name of operator		21. Well No.	
22. Name of operator		23. Well No.	
24. Name of operator		25. Well No.	
26. Name of operator		27. Well No.	
28. Name of operator		29. Well No.	
30. Name of operator		31. Well No.	
32. Name of operator		33. Well No.	
34. Name of operator		35. Well No.	
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50. Name of operator		51. Well No.	
52. Name of operator		53. Well No.	
54. Name of operator		55. Well No.	
56. Name of operator		57. Well No.	
58. Name of operator		59. Well No.	
60. Name of operator		61. Well No.	
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64. Name of operator		65. Well No.	
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88. Name of operator		89. Well No.	
90. Name of operator		91. Well No.	
92. Name of operator		93. Well No.	
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124. Name of operator		125. Well No.	
126. Name of operator		127. Well No.	
128. Name of operator		129. Well No.	
130. Name of operator		131. Well No.	
132. Name of operator		133. Well No.	
134. Name of operator		135. Well No.	
136. Name of operator		137. Well No.	
138. Name of operator		139. Well No.	
140. Name of operator		141. Well No.	
142. Name of operator		143. Well No.	
144. Name of operator		145. Well No.	
146. Name of operator		147. Well No.	
148. Name of operator		149. Well No.	
150. Name of operator		151. Well No.	
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196. Name of operator		197. Well No.	
198. Name of operator		199. Well No.	
200. Name of operator		201. Well No.	
202. Name of operator		203. Well No.	
204. Name of operator		205. Well No.	
206. Name of operator		207. Well No.	
208. Name of operator		209. Well No.	
210. Name of operator		211. Well No.	
212. Name of operator		213. Well No.	
214. Name of operator		215. Well No.	
216. Name of operator		217. Well No.	
218. Name of operator			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8-5/8	24#	550	375 sxs	Surface
7-7/8	5-1/2	14#	3900	1100 sxs	Surface

*19A. Primary Reservoir - Queen
Secondary Reservoir - Seven Rivers

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 2/5/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO OCEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE DEGWOLF PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Debra M. Kemp Title Senior Accounting Assistant Date 7-12-83

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE AUG 3 1963

CONDITIONS OF APPROVAL, IF ANY:

AUG 5 1983

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-82

54. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

14. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>WTW</u>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		6. Farm or Lease Name State "A" A/C 2	
2. Name of Operator Sun Exploration & Production Co.		9. Well No. 65	
3. Address of Operator P. O. Box 1861, Midland, TX 79702		10. Field and Pool, or Vicinity Eunice Seven Rivers Queen South	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1345</u> FEET FROM THE <u>North</u> LINE AND <u>25</u> FEET FROM		12. County Lea	
THE <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>22-S</u> RGE. <u>36-E</u> NMPM			
15. Date Spudded 9/4/83	16. Date T.D. Reached 9/7/83	17. Date Compl. (Ready to Prod.) 10/8/83	18. Elevations (DF, RKB, RT, GR, etc.) 3559.0' GR
20. Total Depth 3900	21. Plug Back T.D. 3886	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 3694-3900 - Queen			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run CNL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8	24#	598	12-1/4
5-1/2	14#	3900	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
375 Sxs		None	
950 Sxs		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8	3715	3709	
31. Perforation Record (Interval, size and number) 3811-3872 - 1 JSPF 60 holes w/ 4" OD CG22GC 3751-3782 - 1 JSPF 30 holes w/ 4" CG 22 GC		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3811-3872 3751-3782 AMOUNT AND KIND MATERIAL USED Acidz w/ 3000 Gals 15% NEFF HCL Acidz w/ 1000 Gals 15% NEFF HCL	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Pressure at Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments C-103			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Desi...</u>		TITLE <u>Sr. Acct. Asst.</u>	DATE <u>10/14/83</u>

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 20 through 30 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>1419'</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3123</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3310</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3694</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qute
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T. Tansill <u>2960</u>	T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3751</u> to <u>3872</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1419	2960	1541'	Anhydrite, Some Thin Shales				
2960	3123	163'	Sandstone, Dolomite, Anhydrite				
3123	3310	187'	Sandstone, Dolomite, Dolomite Sands				
3310	3694	384'	Sandstone, Sandy Dolomites, Dolomite				
3694	3890	196'	Sandstone, Dolomite Sands, Sandy Dolomited, Thin Interbedded shales				

NOV 2 1983
O.C.C.
HOBBS OFFICE

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-28277

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

State A A/C 2

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☐ Water Injection Well

8. Well No. 68

2. Name of Operator
Raptor Resources, Inc.

9. Pool name or Wildcat
Eunice SR Queen-South

3. Address of Operator
901 Rio Grande, Austin, Texas 78701

4. Well Location
Unit Letter E : 2570 Feet From The North Line and 70 Feet From The West Line
Section 9 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL-3585

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: T/A Status Test ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Test Date: 3-14-03

1. Load casing with 2% KCl water and corrosion inhibitor. (Packer @ 3714')

2. Pressure test casing from surface to 3714' to 500 psi for 30 minutes.
(Record test on chart for OCD subsequent report.)

3. Request TA status for 5 years

Approval of Temporary
Abandonment Expires

3/19/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel Sisk

TITLE Production Foreman

DATE 3-17-03

TYPE OR PRINT NAME

Joel Sisk

(505)

TELEPHONE NO. 394-2574

(This space for State Use)

APPROVED BY

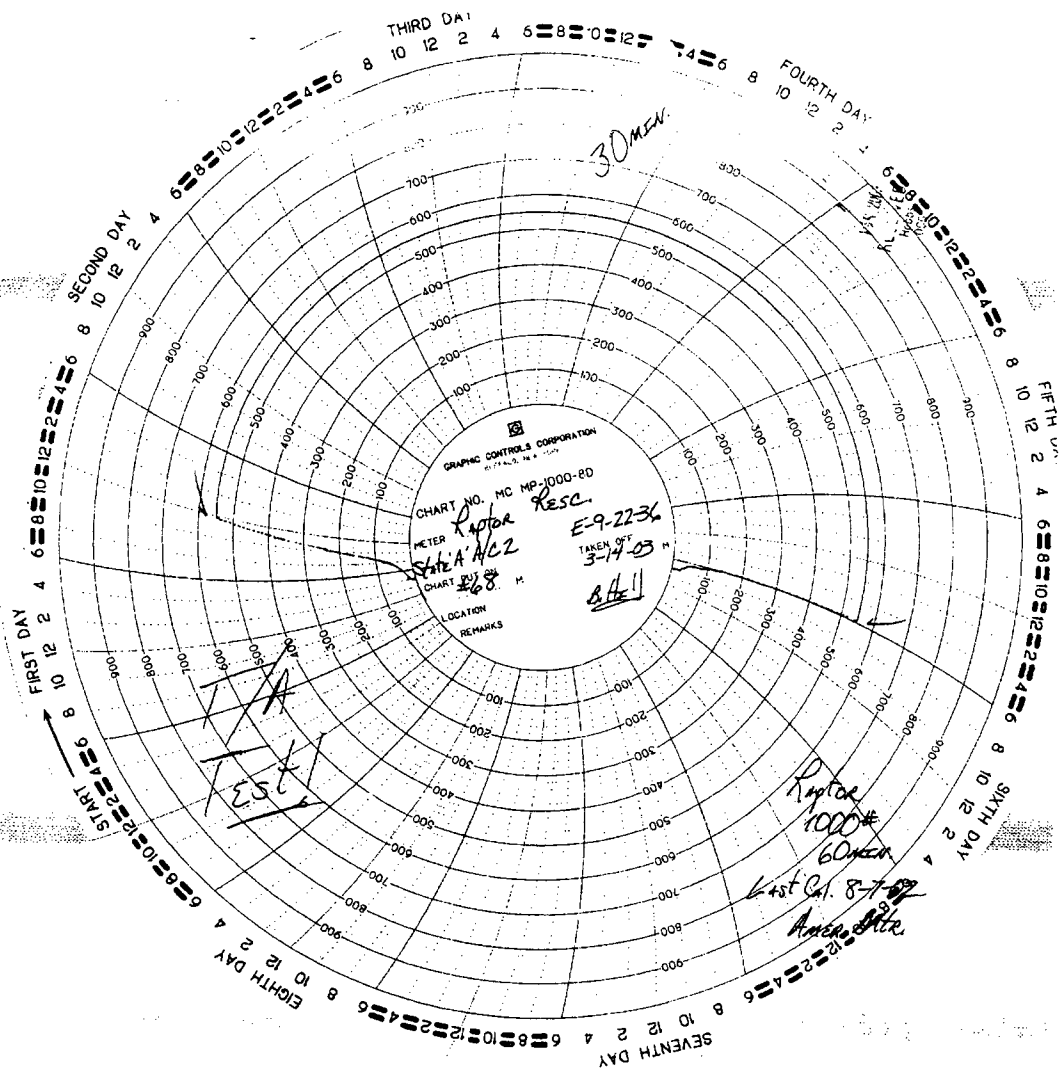
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY

CARY W. WINK

OCD FIELD REPRESENTATIVE / STAFF MANAGER

DATE MAR 19 2003



DATE RECEIVED	
DISTRIBUTION	
SATISFACTION	
FILE	
DESIGN	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

API NO. 30-025-28277

Form O-101
Revised 1-14-83

1. Name of Operator	2. State ☒ 3. A/C 2
4. Well No.	5. Field and Pool, or wellhead
6. Lease No.	7. County
8. Location of Well	9. Lease

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work	2. Type of Well	3. Type of Well	4. Type of Well
DRILL ☒	DEEPEN ☐	PLUG BACK ☐	
5. Type of Well	6. Type of Well	7. Type of Well	8. Type of Well
9. Type of Well	10. Type of Well	11. Type of Well	12. Type of Well
13. Type of Well	14. Type of Well	15. Type of Well	16. Type of Well
17. Type of Well	18. Type of Well	19. Type of Well	20. Type of Well
21. Type of Well	22. Type of Well	23. Type of Well	24. Type of Well
25. Type of Well	26. Type of Well	27. Type of Well	28. Type of Well
29. Type of Well	30. Type of Well	31. Type of Well	32. Type of Well
33. Type of Well	34. Type of Well	35. Type of Well	36. Type of Well
37. Type of Well	38. Type of Well	39. Type of Well	40. Type of Well
41. Type of Well	42. Type of Well	43. Type of Well	44. Type of Well
45. Type of Well	46. Type of Well	47. Type of Well	48. Type of Well
49. Type of Well	50. Type of Well	51. Type of Well	52. Type of Well
53. Type of Well	54. Type of Well	55. Type of Well	56. Type of Well
57. Type of Well	58. Type of Well	59. Type of Well	60. Type of Well
61. Type of Well	62. Type of Well	63. Type of Well	64. Type of Well
65. Type of Well	66. Type of Well	67. Type of Well	68. Type of Well
69. Type of Well	70. Type of Well	71. Type of Well	72. Type of Well
73. Type of Well	74. Type of Well	75. Type of Well	76. Type of Well
77. Type of Well	78. Type of Well	79. Type of Well	80. Type of Well
81. Type of Well	82. Type of Well	83. Type of Well	84. Type of Well
85. Type of Well	86. Type of Well	87. Type of Well	88. Type of Well
89. Type of Well	90. Type of Well	91. Type of Well	92. Type of Well
93. Type of Well	94. Type of Well	95. Type of Well	96. Type of Well
97. Type of Well	98. Type of Well	99. Type of Well	100. Type of Well

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	BACKS OF CEMENT	EST. TOP
12 1/2	8-5/8	24#	550	375 sxs	Surface
7-7/8	5-1/2	14#	3900	1100 sxs	Surface

Blowout preventer 10" hydraulic

*19A. Primary Reservoir - Queen
Secondary Reservoir - Seven Rivers

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 2/5/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. STATE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Don Ann-Kam Title Senior Accounting Assistant Date 7-12-83

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE AUG 5 1983

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-100
Supersedes O-100
Effective 1-1-81

All distances must be from the outer boundaries of the Section

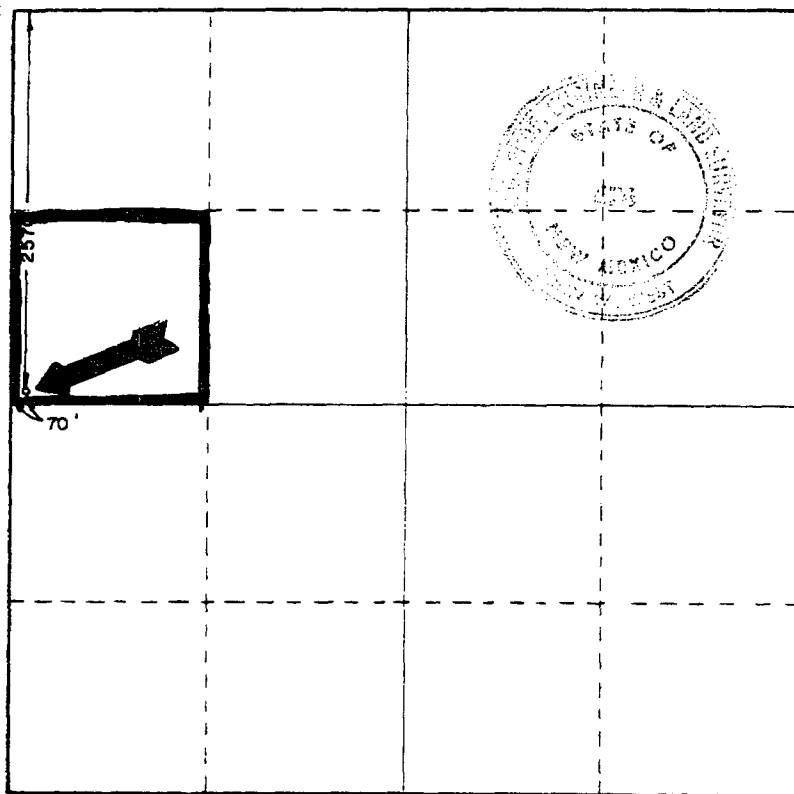
Operator Sun Exploration & Producing Company		Lease State A A/C 2		Well No. 68
Tract Letter E	Section 9	Township 22 South	Range 36 East	County Lea County
Actual Footage Location of Well: 2570 feet from the North line and 70 feet from the West line				
Ground Level Elev. 3585.0	Producing Formation Queen	Point Twice Seven Rivers Queen South	Dedicated Acreage: 40	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dee Ann Kemp
Name
Dee Ann Kemp
Position
Senior Asst. Asst.
Company
Sun Exploration & Producing Co.
Date
7-13-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 30, 1983
Registered Professional Engineer
and/or Land Surveyor

Ronald J. Eidson
Certificate No. JOHN W. WEST 67
RONALD J. EIDSON 3233

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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-4-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Estimate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	

14. TYPE OF WELL

OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
15. TYPE OF COMPLETION			
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESV. ☐
			OTHER ☐

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER E LOCATED 2570 FEET FROM THE North LINE AND 70 FEET FROM

THE West LINE OF SEC. 9 TWP. 22-S RGE. 36-E S. 3585.0' GR

15. Date Spudded 8/8/83 16. Date T.D. Reached 8/11/83 17. Date Compl. (Ready to Prod.) 9/15/83 18. Elevation (D.P., RKB, RT, GR, etc.) 3585.0' GR 19. Elev. Casinghead

20. Total Depth 3910 21. Plug back T.D. 3889 22. If Multiple Compl., How Many Many 23. Intervals Drilled by Rotary Tools X Cable Tools

24. Producing interval(s) of this completion - Top, bottom, Name Queen 3695-3891' 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run CNL-GR 27. Was Well Cased

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	582	12-1/4	375 sxs	None
5-1/2	14#	3885	7-7/8	950 sxs	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3826	

31. Perforation Record (Interval, size and number)

3885-3911 (Open Hole)	
3857-3869 2" JSPF; 25 holes 4" Csg Gun	
3823-3847 2" JSPF; 49 holes 4" Csg Gun	
3766-3808 1" JSPF; 43 holes 4" Csg Gun	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3885-3911	Sqz w/165 sxs "C"
3857-3869	Acidz w/750 gals 15% NEFEHCL
3823-3847	Acidz w/1200 gals 15% NEFEHCL
3766-3808	Acidz w/2000 gals 15% NEFE

33. PRODUCTION

Date First Production 9/13/83 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-1/2" Well Status (Prod. or Shut-in) Prod

Date of Test 9/27/83 Hours Tested 24 hrs Choke Size 10 Prod'n. Per Test Period 33.4 Oil - Bbl. 9 Gas - MCF 1400/1 Water - Bbl. 1400/1 Gas - Oil Ratio

Flow Tubing Press. 1400/1 Casing Pressure 1400/1 Oil - Bbl. 1400/1 Gas - MCF 1400/1 Water - Bbl. 1400/1 Oil Gravity - Awt (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed by Elmer Tee1

35. List of Attachments C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. Ann King TITLE Sr. Acct. Asst. DATE 9/29/83

INSTRUCTIONS

This form is to be filed with the State District Office of the State Department of Natural Resources, not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and pressure-volume logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, zones 2 through 24 shall be reported for each zone. This form is to be filed in triplicate except on state land, where six copies are required. See Rule 11b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	_____	T. Canyon	_____	T. Ojo Alamo	_____	T. Penn. "B"	_____
T. Salt	_____	T. Strawn	_____	T. Kirtland-Fruitland	_____	T. Penn. "C"	_____
B. Salt	3134	T. Anoka	_____	T. Pictured Cliffs	_____	T. Penn. "D"	_____
T. Yates	3134	T. Miss	_____	T. Cliff House	_____	T. Leadville	_____
T. 7 Rivers	3318	T. Devonian	_____	T. Menefee	_____	T. Madison	_____
T. Queen	3595	T. Silurian	_____	T. Point Lookout	_____	T. Elbert	_____
T. Grayburg	3892	T. Montoya	_____	T. Mancos	_____	T. McCracken	_____
T. San Andres	_____	T. Simpson	_____	T. Gallup	_____	T. Ignacio Qtzite	_____
T. Glorieta	_____	T. McKee	_____	Base Greenhorn	_____	T. Granite	_____
T. Paddock	_____	T. Ellenburger	_____	T. Dakota	_____	T. _____	_____
T. Blinbury	_____	T. Gr. Wash	_____	T. Morrison	_____	T. _____	_____
T. Tubb	_____	T. Granite	_____	T. Todilto	_____	T. _____	_____
T. Drinkard	_____	T. Delaware Sand	_____	T. Entrada	_____	T. _____	_____
T. Abo	_____	T. Bone Springs	_____	T. Wingate	_____	T. _____	_____
T. Wolfcamp	_____	T. _____	_____	T. Chinle	_____	T. _____	_____
T. Penn.	_____	T. _____	_____	T. Permian	_____	T. _____	_____
T. Cisco (Hough C)	_____	T. _____	_____	T. Penn. "A"	_____	T. _____	_____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3134	3318	184'	Sandstone, Dolomite				
3318	3595	277'	Sandstone, Dolomite Dolomite Sands				
3595	3892	297'	Sandstone, Sandy Dolomites, Dolomite, Some Interbedded Shales				
3892	3910	18'	Dolomite				

RECEIVED

OCT 6 1983

O.C.D.
HOBBS OFFICE

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

WELL API NO. 30-025-28273	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name State A A/C 2	
8. Well No. 64	
9. Pool name or Wildcat Eunice SR Queen-South	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well	
2. Name of Operator Raptor Resources, Inc.	
3. Address of Operator 901 Rio Grande, Austin, Texas 78701	
4. Well Location Unit Letter A : 1250 Feet From The North Line and 1250 Feet From The East Line Section 8 Township 22S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL-3564	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐	
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐	
OTHER: ☐ OTHER: T/A Status Test ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Test Date: 3-14-03

1. Load casing with 2% KCl water and corrosion inhibitor. (Packer @ 3713')
2. Pressure test casing from surface to 3713' to 500 psi for 30 minutes.
(Record test on chart for OCD subsequent report.)
3. Request TA status for 5 years.

This Approval of Temporary
Abandonment Expires 3/19/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

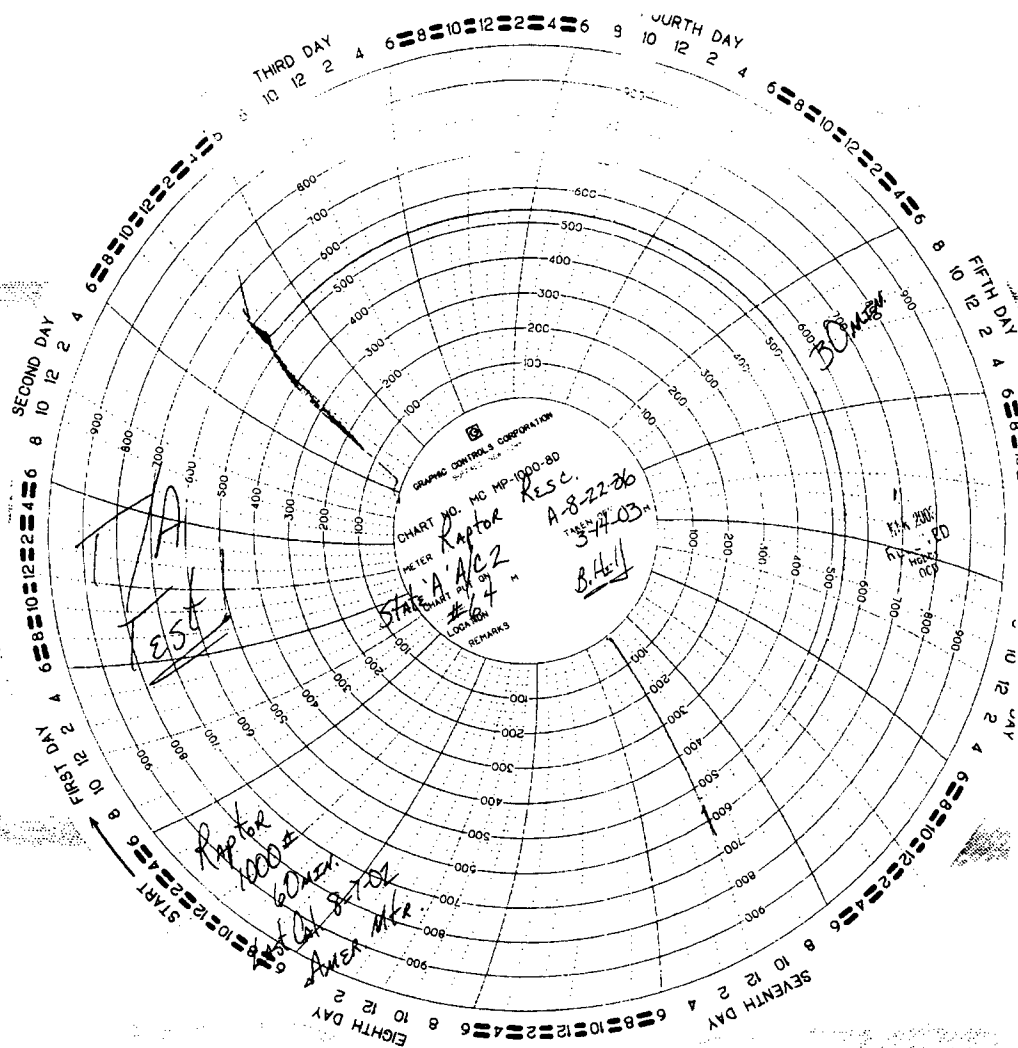
SIGNATURE Joel Sisk TITLE Production Foreman DATE 3-17-03
TYPE OR PRINT NAME Joel Sisk (505) TELEPHONE NO. 394-2574

(This space for State Use)

ORIGINAL SIGNED BY:
GARY W. WINK
OCD FIELD REPRESENTATIVE II/STAFF MANAGER

MAR 19 2003

APPROVED BY: _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____



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	TIME	
	LAND OFFICE	
	OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

API NO. 30-020 28200

[illegible]

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				APPROVED BY STATE	
a. Name of Well				b. Name of Lessee or Operator	
c. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ SINGLE ☒ MULTIPLE ☐				State "A" A/C 2	
d. Name of Drilling Company				e. Well Number	
Sun Exploration & Production Co.				64	
f. Location of Well				g. Name of Land Owner	
P. O. Box 1861 - Midland, Texas 79702				Eunice Seven Rivers	
h. Direction of Well				i. Name of Land Owner	
A 1250 North				Queen South	
j. Direction of Well				k. Name of Land Owner	
1250 East 8 22-N 36-E				Lea	
l. Direction of Well				m. Name of Land Owner	
4000 *				Rotary	
3564.4' GR				Blanket on file N/A	
ASAP					

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12"	8-5/8	24#	550	375sxs	Surface
7-7/8	5-1/2	14#	3900	1100sxs	Surface

Blowout preventer: 10" Hydraulic

* 19A. Primary Reservoir - Queen
Secondary Reservoir - Seven Rivers

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5/11/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Del. Ann. Smith Title Senior Accounting Assistant Date 7-12-83

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE AUG 11 1963

CONDITIONS OF APPROVAL, IF ANY:

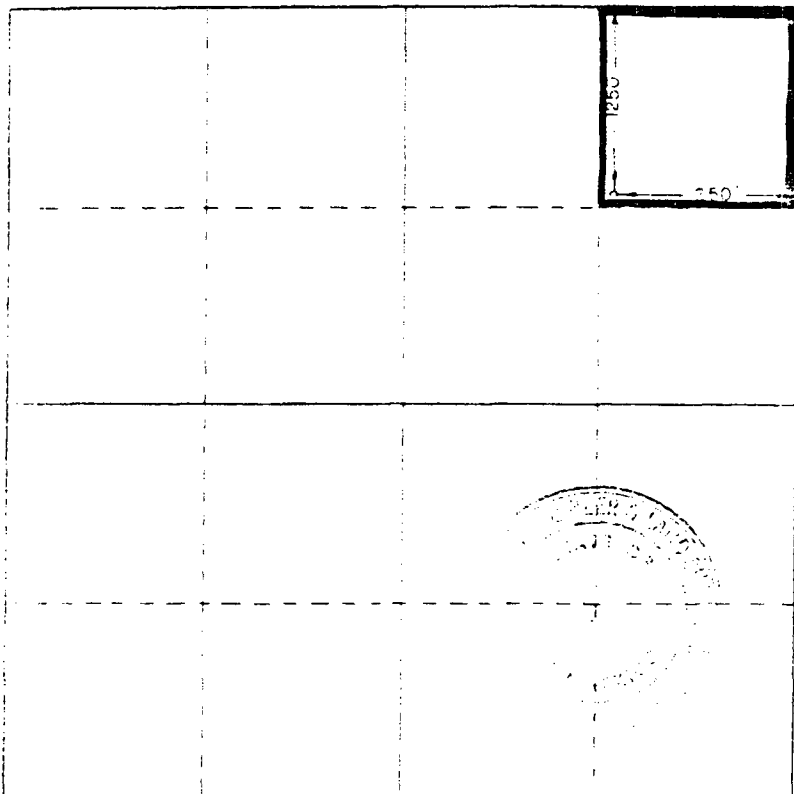
MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 7-1-77
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section

Sun Exploration & Producing Company				State "A" A/C 2	
A	8	22 South	36 East	Lea County	
1250		North	1250	East	
3564.4		Gurre		Eugene S. Rivers Arroyo South	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (as in working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
- ☐ Yes ☐ No If answer is "yes," type of consolidation _____
- If answer is "no," list the owners and tract descriptions which have actually been consolidated. If space on reverse side of this form is necessary, _____
4. Allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, force-pooling, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained hereon is true and complete to the best of my knowledge and belief.

Dec Ann Lee
Dec Ann Lee
 Senior Asst. - East
 Sun Exploration & Producing Co.
 7-12-83

I hereby certify that the well location shown on this plat was obtained from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

June 30, 1983
 Registered Professional Engineer
 Mining and Surveying
John W. East
 Certificate No. 10000 - 676
 RONALD L. JOHNSON, 3239

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of functionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where no copies are required. See Rule 116b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1387</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3137</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3321</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3719</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quiz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T. Tansill <u>2980</u>	T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 3255 to 3875 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1387	2980	1593'	Anhydrite, Thin Shales				
2980	3137	157'	Dolomite and interbedded Sandstone				
3137	3321	184'	Dolomite, Sandstone Thin laminated Shales				
3321	3719	398'	Sandstone, Dolomite, Sandy Dolomites, and Dolomite Sands				
3719	3890	171'	Dolomite with interbedded Sandstone, and Sandy Dolomites.				

RECEIVED
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 HUBBS OFFICE

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23507
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Mission Resources		6. State Oil & Gas Lease No.
3. Address of Operator 1100 Louisiana, Suite 1455 Houston TX 77002		7. Lease Name or Unit Agreement Name State A A/C 2
4. Well Location Unit Letter <u>J</u> 1980 feet from the <u>South</u> line and <u>1780</u> feet from the <u>East</u> line Section <u>8</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County		8. Well Number <u>61</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3584' GR		9. OGRID Number
Pit or Below-grade Tank Application ☐ or Closure ☐		10. Pool name or Wildcat Eunice 7 Rvrs Queen South
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: T/A Test ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test Date: 2-21-2006

1. Load casing w/ 2% KCL and corrosion inhibitor. (CIBP @ 3750' w/ 35' cmt)
2. Pressure test csg. Surface to 3750' to 500 psi for 30 minutes. (See attached chart)
3. Request 90 days to bring well into compliance.

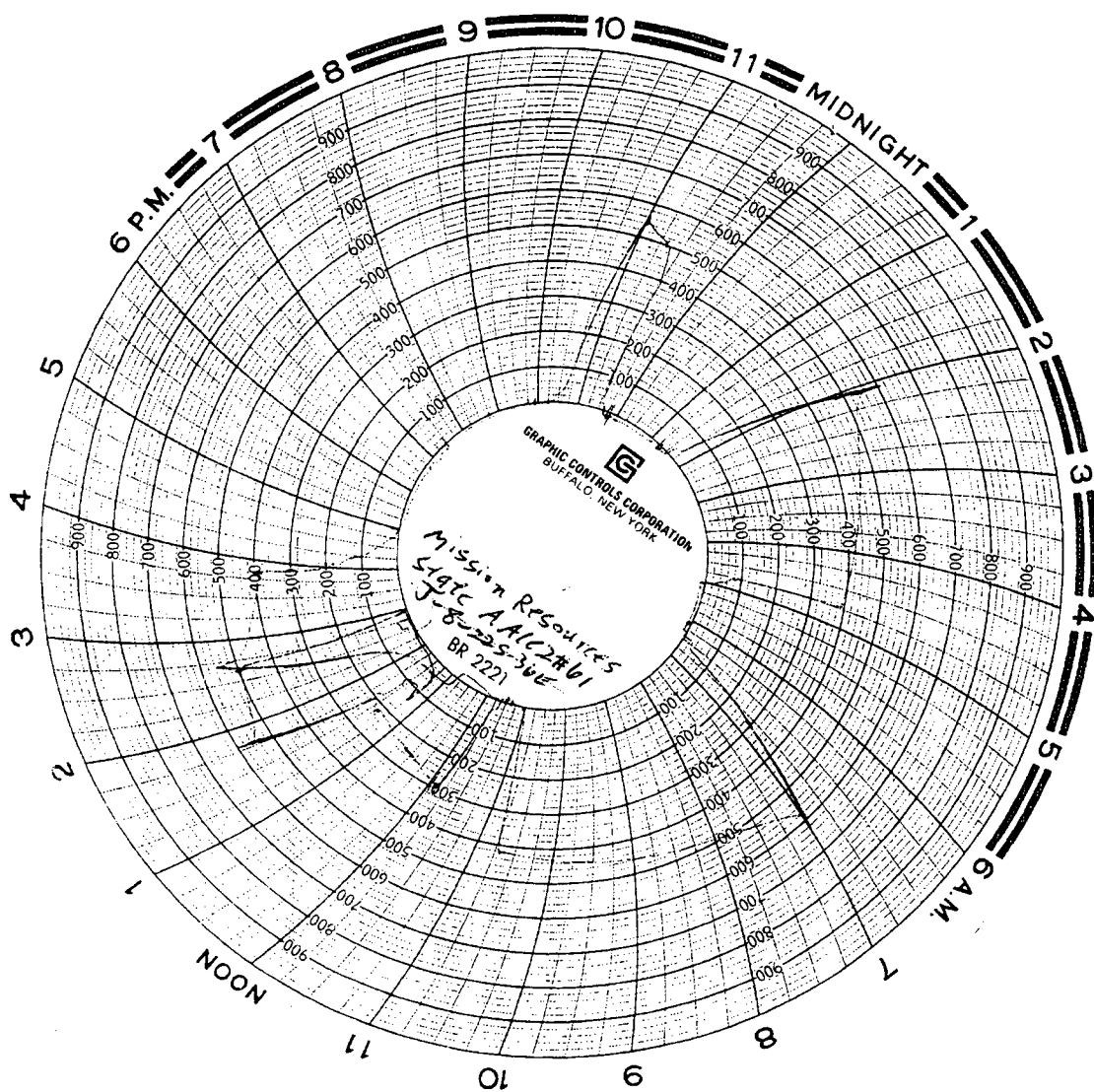
This Approval of Temporary
Abandonment Expires

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joel Sisk TITLE Production Foreman DATE 2-14-2006

Type or print name Joel Sisk E-mail address: jsisk@petrohawk.com Telephone No. 505-390-8936
For State Use Only

APPROVED BY: Harry W. Wink TOX FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 27 2006
Conditions of Approval (if any):



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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	
NM 2 A	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "A" A/c-2	
9. Well No.	
61	
10. Field and Pool, or Wildcat	
South Eunice	
12. County	
Lea	
19. Proposed Depth	19A. Formation
3900'	Seven Rivers Queen
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
3584.4 GR	As required
21B. Drilling Contractor	22. Approx. Date Work will start
Not selected	Upon Approval

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well	
DRILL ☒	DEEPEN ☐
PLUG BACK ☐	
OIL WELL ☐	GAS WELL ☐
OTHER Injection Well	
SINGLE ZONE ☐	
MULTIPLE ZONE ☐	
2. Name of Operator	
Texas Pacific Oil Company, Inc.	
3. Address of Operator	
P. O. Box 1069, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER J	LOCATED 1980 FEET FROM THE South LINE
AND 1780 FEET FROM THE East LINE OF SEC. 8 TWP. 22 SEC. 36 NMPM	
19. Proposed Depth	
3900'	
19A. Formation	
Seven Rivers Queen	
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	
3584.4 GR	
21A. Kind & Status Plug. Bond	
As required	
21B. Drilling Contractor	
Not selected	
22. Approx. Date Work will start	
Upon Approval	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	7 5/8	24#	350	175	
6 3/4	4 1/2	9.5#	3900	300	

THIS APPLICATION IS NOT VALID
UNLESS IT IS SIGNED BY THE
COMMISSIONER OF THE NEW MEXICO
OIL CONSERVATION COMMISSION
DATE 7/9/70

APPROVAL VALID
FOR 30 DAYS UNLESS
EXTENSION COMMENCED,
8-11-70

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
Signed Sheldon Ward Title Area Superintendent Date May 8, 1970
(This space for State Use)
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAY 11 1970
CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
MM 2 A

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Texas Pacific Oil Company, Inc.
3. Address of Operator
P. O. Box 1069, Hobbs, New Mexico 88240
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
State "A" s/c-2
9. Well No.
61
10. Field and Pool, or Wildcat
South Eunice

UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1780** FEET FROM
THE **East** LINE OF SEC. **8** TWP. **22-S** RGE. **36-E** NMPM **Las**
15. Date Spudded **5-14-70** 16. Date T.D. Reached **5-24-70** 17. Date Compl. (Ready to Prod.) **7-25-70** 18. Elevations (DF, RKB, RT, GR, etc.) **3584.4' GR** 19. Elev. Casinghead
20. Total Depth **3900** 21. Plug Back T.D. **3897** 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
Surf. - 3897'
24. Producing Interval(s), of this completion - Top, Bottom, Name
3793 - 3876'
25. Was Directional Survey Made
yes
26. Type Electric and Other Logs Run
BHC; GR; MLL
27. Was Well Cored
yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	24#	340	11"	175	
4-1/2"	9.5#	3949	6-3/4"	300	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"		3754

31. Perforation Record (Interval, size and number)
3793-3800-02-08-13-19-21-33-43-45-47-50-59-61-66-74-76'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3793 - 3876 2000 gal. 15% HCl Acid

33. PRODUCTION
Date First Production **7-25-70** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Producing**
Date of Test **7-26-70** Hours Tested **24** Choke Size **12** Prod'n. For Test Period **12** Oil - Bbl. **TSTM** Gas - MCF **28** Water - Bbl. **28** Gas - Oil Ratio
Flow Tubing Press. **25#** Casing Pressure **12** Calculated 24-Hour Rate **12** Oil - Bbl. **TSTM** Gas - MCF **28** Water - Bbl. **28** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Original Signed by
Sheldon Ward
SIGNED **Sheldon Ward** TITLE **Area Superintendent** DATE **October 6, 1970**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state lands, where six copies are required. See Rule 1105.

Southeastern New Mexico

Index 1425		
T. Anby _____	T. Canyon _____	T. Ojo Alamo _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____
T. Yates 3173	T. Miss _____	T. Cliff House _____
T. 7 Rivers 3358	T. Devonian _____	T. Menefee _____
T. Queen 3767	T. Silurian _____	T. Point Lookout _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____
T. San Andres _____	T. Simpson _____	T. Gallup _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____
T. Tubb _____	T. Granite _____	T. Todilto _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____
T. Wolfcamp _____	T. _____	T. Chinle _____
T. Penn. _____	T. _____	T. Permian _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____
		T. Penn. "B" _____
		T. Penn. "C" _____
		T. Penn. "D" _____
		T. Leadville _____
		T. Madison _____
		T. Elbert _____
		T. McCracken _____
		T. Ignacio Qtzite _____
		T. Granite _____

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)			
From	To	Thickness in Feet	Formation
0	1456		Red Bed
1456	1691		Red Bed & Salt
1691	3012		Salt & Anhydrite
3012	3321		Anhydrite
3321	3446		Anhydrite & Lime
3446	3900		Lime

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SEP 7 1970
OIL CONSERVATION DISTRICT
DALLAS, TEXAS

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-28278
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State A A/C 2
8. Well No.	69
9. Pool name or Wildcat	Eunice SR Queen-South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐ Water Injection Well	
2. Name of Operator	Raptor Resources, Inc.
3. Address of Operator	901 Rio Grande, Austin, Texas 78701
4. Well Location Unit Letter <u>1</u> Feet From The <u>2615</u> <u>South</u> Line and <u>1295</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3550'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: T/A Status Test ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Test Date: 3-14-03

1. Load casing with 2% KCl water and corrosion inhibitor. (Packer @ 3716')
2. Pressure test casing from surface to 3716' to 500 psi for 30 minutes.
(Record test on chart for OCD subsequent report.)
3. Request TA status for 5 years.

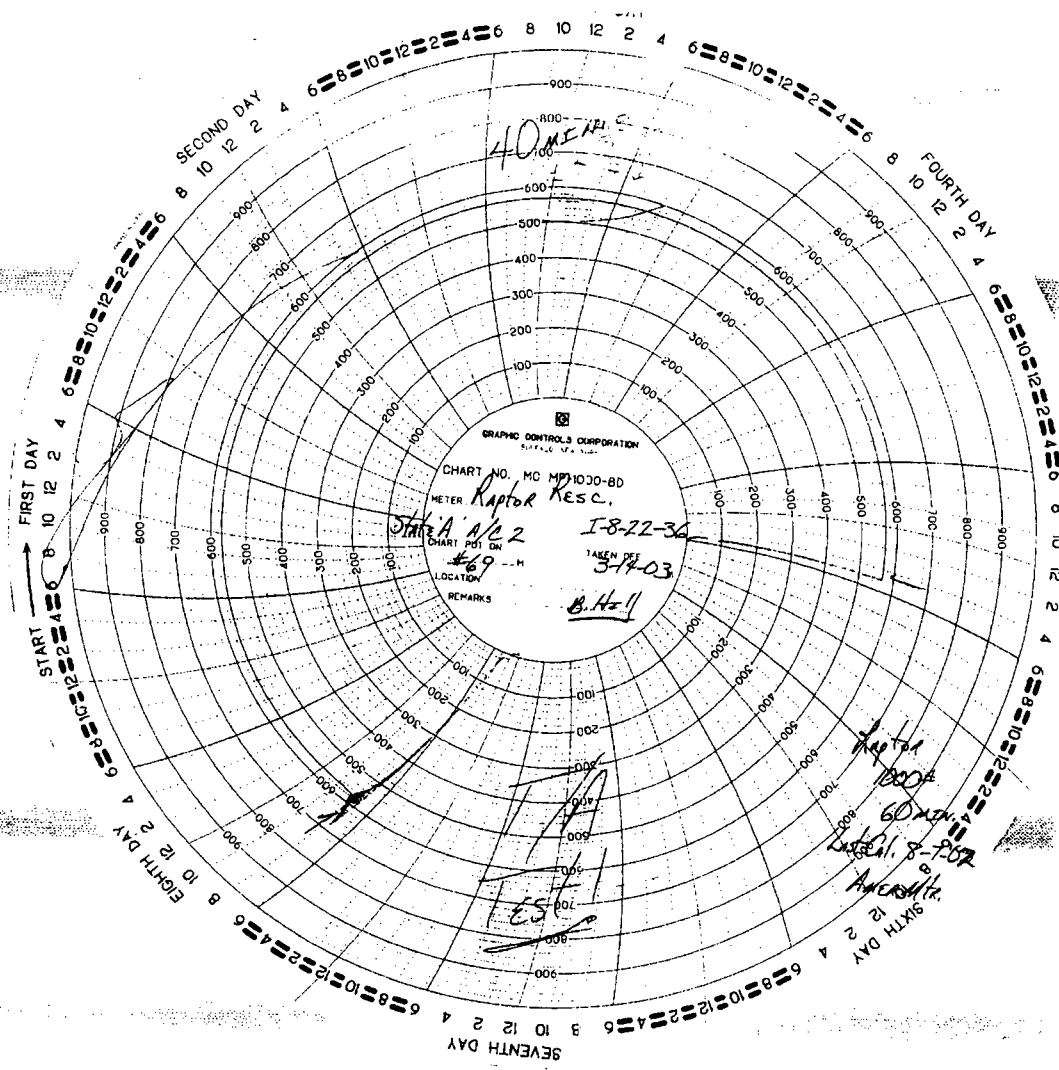
This Approval of Temporary
Abandonment Expires 3/19/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel Sisk TITLE Production Foreman DATE 3-17-03
TYPE OR PRINT NAME Joel Sisk (505) TELEPHONE NO. 394-2574

(This space for State Use)

APPROVED BY GARY W. WINK ORIGINAL SIGNED BY GARY W. WINK TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 19 2003
CONDITIONS OF APPROVAL, IF ANY:



TO: COUNTY RECEIVED	
DISTRIBUTION	
SANITARY	
WATER	
SEWER	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

API NO. 30-025-28278

Form O-101
Revised 1-4-65

1A. Wellbore Level of Lease	STATE ☒ NEW MEXICO	FILE ☐
2. State Oil & Gas Lease No.		

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐		3. Well Name and Name
2. Type of Well OIL ☐ GAS ☐ OTHER <u>WIW</u> SINGLE ZONE ☒ MULTIPLE ZONE ☐		4. Lease Name
5. Operator <u>Sun Exploration & Production Co.</u>		6. State "A" A/C <u>2</u>
7. Location of well <u>P. O. Box 1861 - Midland, Texas 79702</u>		8. Well No. <u>69</u>
9. Location of well UNIT LETTER <u>I</u> LOCATED <u>2615</u> FEET FROM THE <u>South</u> LINE <u>1295</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>8</u> TWP. <u>22-S</u> R. <u>36-E</u> N.M.P.S.		10. Field and Loc., or District <u>Eunice Seven Rivers</u> <u>Queen South</u>
11. Proposed casing depth <u>4000</u>		12. Proposed completion <u>*</u>
13. Proposed cement program <u>Blanket on file</u>		14. Proposed work start <u>ASAP-</u>
15. Proposed casing and cement program <u>3550.3' GR</u>		16. Proposed work start <u>ASAP-</u>

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2	8-5/8	24#	550	375 sxs	Surface
7-7/8	5-1/2	14#	3900	1100 sxs	Surface

Blowout preventer 10" Hydraulic

*19A. Primary Reservoir - Queen
Secondary Reservoir - Seven Rivers

APPROVED FOR 180 DAYS
PERMIT EXPIRES 2/5/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed De Ann Kemp Title Senior Accounting Assistant Date 7-12-83

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 5 1983

CONDITIONS OF APPROVAL, IF ANY:

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JUL 15 1983

O.C.D.
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122
Supersedes C-128
Effective 1-1-83

All distances must be from the outer boundaries of the Section.

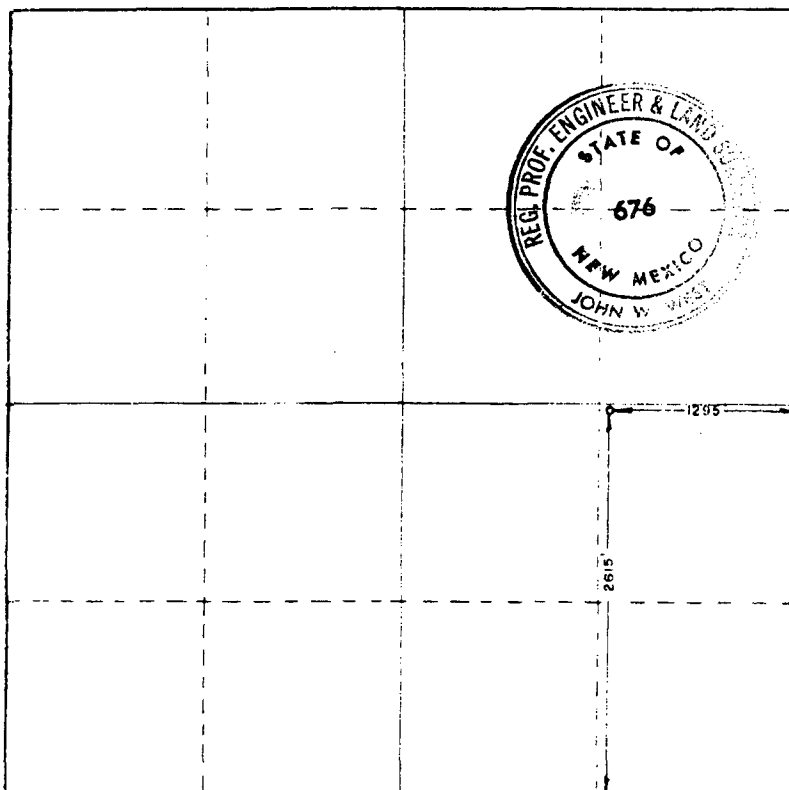
Lessor Sun Exploration & Producing Company			Lease State "A" A/C 2		Well No. 69 W/W
Section I	Section 8	Township 22 South	Range 36 East	County Lea County	
Well Location at Well:					
2615 feet from the South line and		1295 feet from the East line			
Well Elev. 3550.3	Producing Formation Queen	Foot Twice Seven Rivers Area South	Dedicated Acreage		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

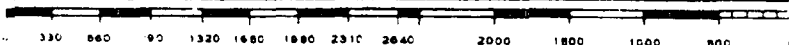
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dec Ann Kemp
Senior Acct. Asst.
Sun Exploration & Production Co.
7-12-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 23 & 24, 1983
Registered Professional Engineer
and Land Surveyor

John W. West
Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239



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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-103
Revised 3-3-83

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "A" A/C 2	
9. Well No.	
69	
10. Field and Pool, or Subunit	
Eunice Seven Rivers	
Queen South	
12. County	
Lea	

10. TYPE OF WELL					
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>WIW</u>					
11. TYPE OF COMPLETION					
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					
2. Name of Operator					
Sun Exploration & Production Co.					
3. Address of Operator					
P. O. Box 1861, Midland, TX 79702					
4. Location of Well					
UNIT LETTER <u>I</u> LOCATED <u>2615</u> FEET FROM THE <u>South</u> LINE AND <u>1295</u> FEET FROM					
THE <u>East</u> LINE OF SEC. <u>8</u> TWP. <u>22-S</u> RGE. <u>36-E</u> NEARBY <u>Lea</u>					
15. Date Spudded	16. Date P.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
9/8/83	9/12/83	10/8/83	3550.3' GR		
20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Intervals Drilled By	25. Cable Tools
3900	3897				X
24. Producing Interval(s), of this completion - Top, bottom, Name					25. Was Directional Survey Made
3749' - 3900'					Yes
26. Type Electric and Other Logs run					27. Was Well Cored
GR-CCL					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LBS. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	577	12-1/4	375 Sxs	None
5-1/2	14#	3900	7-7/8	800 Sxs	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD			31. PERFORATION RECORD (Interval, size and number)		
SIZE	DEPTH SET	PACKER SET	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2-3/8	3716	3710	DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3808-3862		
			Acidz w/ 2500 Gal's 15% NEFE HCL		
			3750-3802		
			Acidz w/ 2500 Gal's 15% NEFE HCL		
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
Date of Test	Hours Testing	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
C-103					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>D. Ann Kemp</u>		TITLE <u>Sr. Acct. Asst.</u>		DATE <u>10/23/83</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1409</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3169</u>	T. Miss	T. Cliff House	T. Lendville
T. 7 Rivers <u>3356</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3749</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T. Tansill <u>3007</u>	T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Hough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 3750 to 3862 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1409	2007	1598'	Anhydrite, Some Thin Shales				
3007	3169	162'	Sandstone, Dolomite, Anhydrite				
3169	3356	187'	Dolomite Sands, Dolomite Sandstone				
3356	3749	393'	Sandstone, Dolomite, Sandy Dolomites				
3749	3900	151'	Sandstone, Dolomite Sands, Sandy Dolomites, Some Thin Interbedded Shales				

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O.C.D.
 RECORDS OFFICE

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-28280
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 2
8. Well No. 71
9. Pool name or Wildcat Eunice SR Queen-South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well	
2. Name of Operator Raptor Resources, Inc.	
3. Address of Operator 901 Rio Grande, Austin, Texas 78701	
4. Well Location Unit Letter M : 1295 Feet From The South Line and 25 Feet From The West Line Section 9 Township 22S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3569'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: T/A Status Test ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Test Date: 3-14-03

1. Load casing with 2% KCl water and corrosion inhibitor. (Packer @ 3716')
2. Pressure test casing from surface to 3716' to 500 psi for 30 minutes.
(Record test on chart for OCD subsequent report.)
3. Request TA status for 5 years.

Abandonment Expires 3/19/08

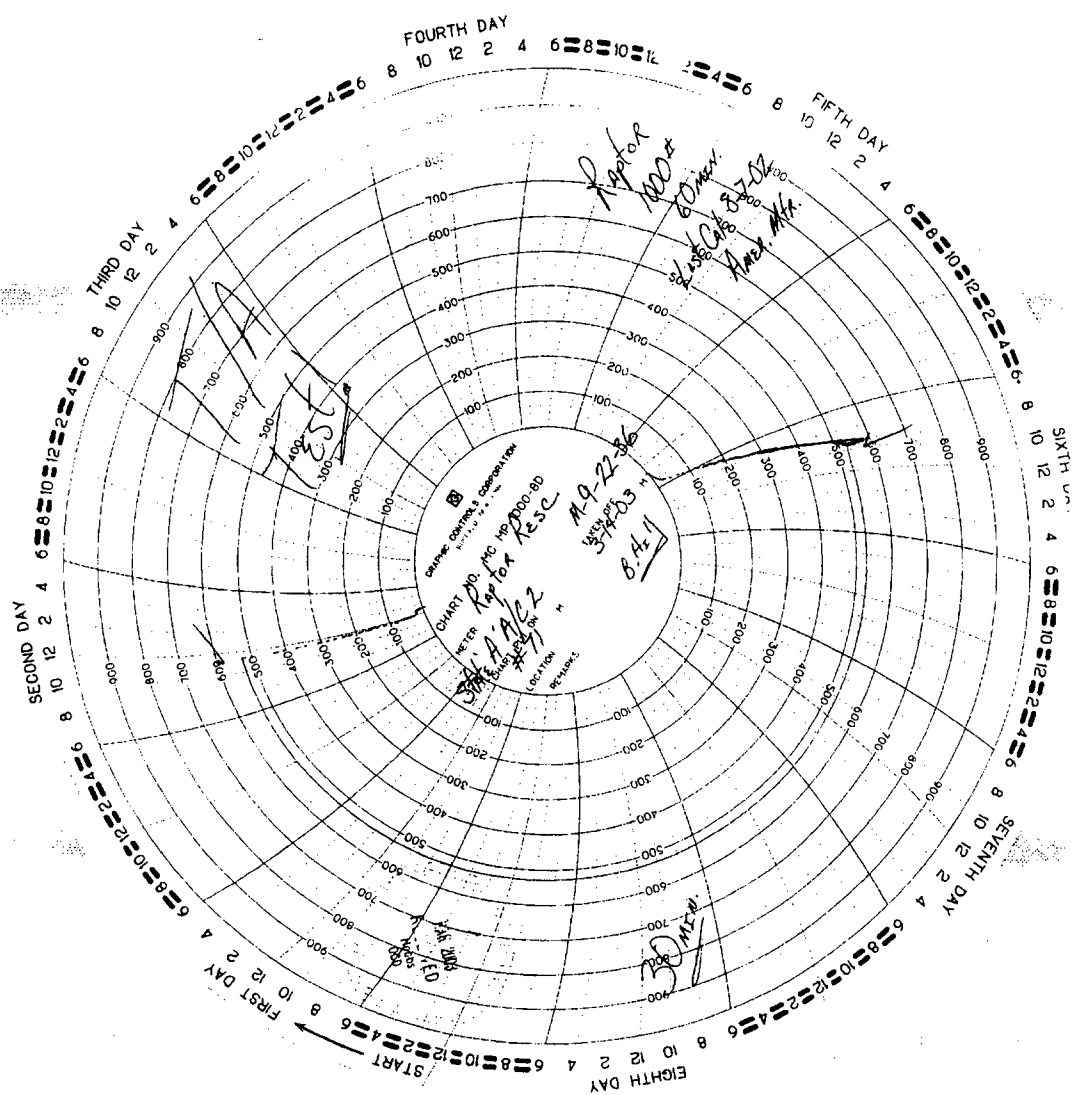
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel Sisk TITLE Production Foreman DATE 3-17-03
TYPE OR PRINT NAME Joel Sisk (505) TELEPHONE NO. 394-2574

(This space for State Use)

APPROVED BY GARY W. WINE TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY:

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MAR 19 2003



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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

API NO. 30-025-28280

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE ☒ REC ☐
5. State Oil & Gas Lease No.
6. Unit Agreement Name
7. Name of Lease Name State "A" A/C 2
8. Well No. 71
10. Field and Pool, or Allotment Eunice Seven Rivers Queen South
11. County Lea
12. Rotary or C.T. Rotary
13. Approx. Date Work will start ASAP

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL ☐ GAS WELL ☐ C. H. R. ☒ WIT SINGLE ZONE ☒ MULTIPLE ZONE ☐	DRILL ☒ DEEPEN ☐ PLUG BACK ☐
2. Name of Operator Sun Exploration & Production Co.	
3. Address of Operator P. O. Box 1861 - Midland, Texas 79702	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>1295</u> FEET FROM THE <u>South</u> LINE AND <u>25</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>9</u> T. <u>22-S</u> R. <u>36-E</u> N.M.	
21. Elevations (show whether RL, RL, etc.) 3568.7' GR	Blanket on file
22. Estimated Depth 4000	23. Estimated Cost N/A
24. Estimated Date Work will start ASAP	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12"	8-5/8"	24#	550	375 SXS	Surface
7-7/8"	5-1/2"	14#	3900	1100 SXS	Surface

Blowout preventer: 10" Hydraulic

*19A. Primary Reservoir - Queen
Secondary Reservoir - Seven Rivers

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 2/22/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dee Ann Kemp Title Sr. Accounting Assistant Date 7-12-83
(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE DISTRICT 1 SUPERVISOR DATE AUG 22 1983
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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-84

5a. Indicate Type of Lease
State ☒ For ☐

5. State Oil & Gas Lease No.

7. Unit A Number Name

8. Unit or Lease Name

State "A" A/C 2

9. Well No.

71
Union & Seven Rivers
Queen South

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

OIL WELL ☐

GAS WELL ☐

DRY ☐

OTHER WIW

2. Name of Operator

Sun Exploration & Production Co.

3. Address of Operator

P. O. Box 1861 Midland, TX 79702

4. Location of Well

UNIT LETTER M LOCATED 1295 FEET FROM THE South LINE AND 25 FEET FROM

THE West LINE OF SEC. 9 TWP. 22-S AGE. 36-E RMPN

Lea

15. Date Spudded

9/18/83

16. Date T.D. Reached

9/22/83

17. Date Compl. (Ready to Prod.)

10/29/83

18. Elevations (DF, RKB, RF, GR, etc.)

3568.7' GR

19. Elev. Casing-head

20. Total Depth

3900

21. Final Back T.D.

3890

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

3719 - 3900 Queen

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

CNL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	588	12-1/4	375 Sxs	None
5-1/2	14#	3900	7-7/8	950 Sxs	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	3716	3710

31. Perforation Record (Interval, size and number)

3847-3877 - 1 JSPF 31 holes - w/ 4" OD
3783-3835 - 1 JSPF 53 holes - w/ 4" OD
3763-3775 - 1 JSPF 13 holes - w/4" OD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3847-3877	Acid w/ 1800 gals NEFE HCL
3783-3835	Acid w/ 3000 gals 15% NEFE HCL
3763-3775	Acid w/ 750 gals 15% NEFE HCL

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

List of Attachments

C-103

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Dee Ann Kemp

TITLE Sr. Acctng. Asst.

DATE 11/14/83

INSTRUCTIONS

This form is to be filed with the proper District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1439</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3148</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3331</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3719</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glerieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T. Tansill <u>2985</u>	T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 3763 to 3877 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1439	2985	1546'	Anhydrite, Thin Shales				
2985	3148	163'	Dolomite Some Interbedded Sands				
3148	3331	183'	Dolomite, Sandstone Thin Laminated Shales				
3331	3719	388'	Sandstone, Dolomite, Sandy Dolomites and Dolomite Sands				
3719	3890	171'	Dolomite with interbedded Sandstone and Sandy Dolomites				

RECEIVED
 NOV 15 1983
 G.C.D.
 NOBLE OFFICE

Attachment E2:

Supplemental Data for C-108, Section VI: Documentation of Plugged Wells

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

3002508057
Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Form or Lease Name State "A" A/C 2
3. Address of Operator P. O. Box 1861 Midland, TX 79702	9. Well No. 32
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>22-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat South Eunice 7 Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice. Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Re-entry to properly P & A ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-28 Bled 8-5/8 - 5-1/2 csg Ann from 170-0 PSI
8-29 Weld on 5-1/2 collar, NV WH & BOP/RIH 3-7/8" bit on 1-3-1/8 DC/tagged & drld cmt 5-31
Fell thru had strong gas blow, died immediately/lwr bit to 67'/POH/RIH w/2-3/8 W.S. 0.
to 378' tagged up.
8-30 RIH w/3-7/8" bit, 2-3-1/8 DC's on 2-3/8 W.S. to 378' Drilled wood & paper 378-381,
Fell thru/lwr bit to 3385. Drilled hard cmt 3385-3388/circ hole clean/POH/RIH
w/2-3/8 O.E. to 3357
8-31 Circ hole w/9.0 ppg MUD/POH/CAFFEE shot 5-1/2 collar @ 1212' w/nitro charge/POH
& rec 39 jts 5-1/2 csg/top of 5-1/2 stub @ 1212/RIH 2-3/8 tbq O.E. to 1260/McCaffee
spot 50 sx class "C" plug 1260-1090
9-1 RIH w/2-3/8 WS, tag cmt plug @ 1039', POH 2/2-7/8 WS Caffey perf 4 sqz hole 930-931,
RIH 2/AD-1 pkr on 2-3/8 WS, set pkr @ 63', press 8-5/8 csg to 1000 for 30 min., releas
pkr & POH, Caffey perf 4 sqz holes 400-401', RIH w/AD-1 pke on 2-3/8 WS, set pke @ 252
Est inj rate 3 BPM @ 400 pse, circ out Braden head, pump 200 sxs cmt plug from
400-252.
9-2 Press test cmt plug to 500 psi for 5 min OK, released pkr & POH, RIH w/2-3/8 WS, open
end to 252', spot 40 sxs cmt plug 252 to 116', POH lay down 2-3/8 WS, spot 10 sxs cmt
surface plug, cut well off 4' below GRD-level, weld on steel plate, install marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED De Ann Kemp TITLE Associate Accountant DATE 9-4-84

APPROVED BY [Signature] TITLE [Signature] DATE 9/16/84

CONDITIONS OF APPROVAL, IF ANY:

OIL & GAS INSPECTOR

005-10

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

RECEIVED
NOV 30 1945

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Fort Worth, Texas

November 26, 1945

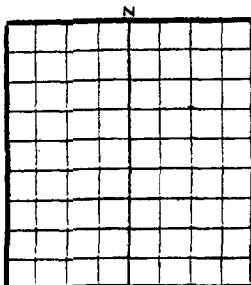
OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as.....

TEXAS PACIFIC COAL AND OIL CO. STATE NEW MEXICO "A" AC. 2 Well No. 32 in SW

of Sec. 9, T. 22-S., R. 36-E., N. M. P. M., So. Panola Field, Lea County.



AREA 640 ACRES
LOCATE WELL CORRECTLY

The well is 1980 feet (N.) (S.) of the South line and 660 feet (E.) (W.) of the East line of Section 9.

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. Assignment No.

If patented land the owner is

Address

If government land the permittee is

Address

The lessee is

Address

We propose to drill well with drilling equipment as follows: Rotary tools

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Required bond on file

We propose to use the following strings of casing and to land or cement them as indicated:

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	NEW OR SECOND HAND	DEPTH	LANDED OR CEMENTED	BACKS CEMENT
11	8 1/2	28 1/2	S. H.	400	Cemented	185
9-5/8	7-5/8	26.40	New	1600	"	200
7-7/8	5 1/2	14	New	3800	"	500

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 3870 feet.

Additional information:

Approved: NOV 30 1945, 19.....
Except as follows:

Sincerely yours,

TEXAS PACIFIC COAL AND OIL COMPANY

COMPANY OR OPERATOR

By: *R. J. Fleckenstein*

Position: Agent

Send communications regarding well to

Name: R. J. Fleckenstein

Address: P. O. Box 2110, Fort Worth 1, Texas

OIL CONSERVATION COMMISSION,

By: Roy Harrison

Oil & Gas Inspector

Title:

FORM NO. 1

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SIGN IN TRIPPLICATE.

NEAR GAS ACTION
UPDATE WELL FORMER

TEXAS PACIFIC COAL AND OIL COMPANY P. O. Box 2110, Fort Worth 1, Texas
Company of Operator
State New Mexico "A" No. 2 Well No. 32 in Sec. 9 T. 22-S
Loc. 36-E Co. D. 2015 Loc. 100
H. N. M. P. N. Co. D. 2015 Field, Loc. 100 County.
Well is 1980 North South 560 East West of Sec. 9
If State land the oil and gas lease is No. 2-A Assignment No. 783
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The lease is Dec. 1, 1945 Drilling was completed Dec. 21, 1945
Name of drilling contractor M. B. E. Drilling Co. Address Tulsa, Oklahoma
Elevation above sea level at top of casing 3566 feet
The information given is to be kept confidential until _____

OIL SANDS OR ZONES

No. 1, from (Broken) 1680 to 1843 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include date and rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

Casing Record

SIZE	WEIGHT PER FOOT	PERMANENT MARK	AMOUNT	KIND OF MUD	CUT A FILLED FROM	PERFORATED FROM TO	PURPOSE
12-1/2	90	Logwell 128'					
8-5/8	32	Shelton 1332					
5-1/2	24	3692					
2	4.7	3714					

MUDGING AND CEMENTING RECORD

SIZE OF MUD	SIZE OF CASING	WEIGHT PER FOOT	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	12-1/2	208'	150			
11	8-5/8	1540	150			
7-7/8	5-1/2	3704	150			

PLUGS AND ADAPTERS

Heavy plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHOOTING OR CHEMICAL TREATMENT	QUANTITY	DATE	INJECTOR USED OR TREATMENT	DEPTH CLEANED OUT
	SOLD	1000 gals	12-27-45		

Results of shooting or chemical treatment: Shutted and Flowed

RECORD OF DRILL-STEM AND APPENDIX TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3643 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to production December 21, 1945
The production of the first 14 hours was 601/8" shocks barrels of fluid of which _____ % was oil, _____ % emulsion, _____ % water, and _____ % sediment. Gravity, _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. _____

EMPLOYMENT

M. B. E. Drilling Co. Driller _____ Driller _____
Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it in far as can be determined from available records.

Subscribed and sworn to before me this 11th

Fort Worth, Texas Jan. 11, 1946

day of January 1946

Name W. S. Chapman Date _____W. S. Chapman
Notary PublicPosition Agent

My Commission expires 6-1-47

Representing TEXAS PACIFIC COAL AND OIL CO.Address Fort Worth, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	165	165	Gallioche
165	240	75	Sand & red bed
240	292	52	Red bed
292	1215	923	Red bed & Sand
1215	1338	123	Red Rock
1338	1410	72	Red bed & Shells
1410	1470	60	Red Rock & Shells
1470	1478	8	Red Rock
1478	1560	82	Anhydrite
1560	2968	1408	Anhydrite & Salt
2968	3024	56	Anhydrite & Lime
3024	3090	66	Lime & Gyp
3090	3147	57	Anhydrite & Lime
3147	3235	88	Lime
3235	3374	139	Anhydrite & Lime
3374	3843	469	Lime
	3843'	TOTAL DEPTH	

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Boscon Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23546
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A AC 2
8. Well No. 32Y
9. Pool name or Wildcat Eunice 7 Rvrs Queen South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Clayton W. Williams, Jr., Inc.	
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705	
4. Well Location Unit Letter L : 2050 Feet From The South Line and 760 Feet From The West Line Section 9 Township 22S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RES, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/05/93 Set CIBP @ 3650'. Dumped 40' cement on CIBP.

3/17 - Displaced hole w/65 bbls 10 ppg gelled brine from CIBP to surface.
3/20/93 Perforated 4-1/2" casing @ 360', 2 SPF. Pumped 135 sx Class "C" w/2% CaCl2 down 4-1/2" casing and up 4-1/2" casing and up 4-1/2"/7-5/8" annulus. Circulate 20 sx cement to pits. Cut casing 3' below G.L. and install P & A marker

SEE ATTACHED WELLBORE DIAGRAM

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE David Crafe TITLE Petroleum Engineer DATE 03/26/93
TYPE OR PRINT NAME David Crafe TELEPHONE NO. 682-6324

(This space for State Use)
APPROVED BY Charles Perrin TITLE OIL & GAS INSPECTOR DATE APR 20 1993
CONDITIONS OF APPROVAL, IF ANY:

C. G. W.

5

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE ☒ FEE ☐
5. State Oil & Gas Lease No. NM 2A
7. Unit Agreement Name
8. Farm or Lease Name State "A" A/c-2
9. Well No. 32Y
10. Field and Pool, or Wildcat South Emice
12. County Lea
19. Proposed Depth 3900'
19A. Formation 7-Rvrs. Queen
20. Rotary or C.T. Rotary
21. Approx. Date Work will start Upon Approval

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER Injection Well SINGLE ZONE ☐ MULTIPLE ZONE ☐
2. Name of Operator TEXAS PACIFIC OIL CO., INC.
3. Address of Operator P. O. Box 1069 Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER L LOCATED 2050 FEET FROM THE South LINE AND 760 FEET FROM THE West LINE OF SEC. 9 TWP. 22-S RGE. 36-E NMPM
21. Elevations (Show whether D.P., RT, etc.) 3563.5' GR
21A. Kind & Status Plug. Bond As Required
21B. Drilling Contractor Leatherwood

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	7-5/8"	24#	350'	175	
6-3/4"	4-1/2"	9.5#	3900	300	

This well will be drilled 70' North & 100' East of State "A" A/c-2 Well No. 32 (TA)
to be drilled as a water injection well for State "A" A/c-2 Lease.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Sheldon Wynn Title Area Superintendent Date 7-2-70
(This space for Seal Use)
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUL 6 1970
CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
NM 2 A	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name	
2. Name of Operator Texas Pacific Oil Company, Inc.						9. Well No. 32Y	
3. Address of Operator P. O. Box 1069, Hobbs, New Mexico 88240						10. Field and Pool, or Wildcat South Eunice	
4. Location of Well						12. County	
UNIT LETTER L LOCATED 2030 FEET FROM THE South LINE AND 760 FEET FROM THE West LINE OF SEC. 9 TWP. 22-8 RGE. 36-E NMPM						Lee	
15. Date Spudded 7-9-70		16. Date T.D. Reached 7-18-70		17. Date Compl. (Ready to Prod.) 7-28-70		18. Elevations (DF, RKB, RT, GR, etc.) 3560' GR	
20. Total Depth 3900		21. Plug Back T.D. 3870'		22. If Multiple Compl., How Many		23. Intervals Drilled By Surf. - 3900'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3702 - 3782'						25. Was Directional Survey Made yes	
26. Type Electric and Other Logs Run BHC; GR/N; Laterolog						27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
7-5/8"	26#	337	11	175			
4-1/2"	9.4#	3900	6-3/4	300			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"		3763'
31. Perforation Record (Interval, size and number) 3702-05-10-14-16-21-23-25-29-40-49-53-58-65-67-72-80-82				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
3702 - 3782'				2000 Gal. 15% NE Acid			
33. PRODUCTION							
Date First Production 7-28-70		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in)	
Date of Test 7-29-70	Hours Tested 26	Choke Size	Prod'n. For Test Period	Oil - Bbl. 18	Gas - MCF TSTM	Water - Bbl. 126	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 18	Gas - MCF TSTM	Water - Bbl. 126	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Original Signed by							
SIGNED Sheldon Ward				TITLE Area Superintendent		DATE October 6, 1970	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
Rustler 1423			
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3128	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 3309	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3702	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3873	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough O) _____	T. _____	T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
357	540		Red Bed				
540	977		Red Bed & Sand				
977	1325		Red Bed & Anhydrite				
1325	2970		Anhydrite & Salt				
2970	3187		Anhydrite & Lime				
3187	3900		Lime				

Attachment F:

Supplemental Data for C-108, Section VII - Geology

Supplement to Section VII: Geology

Geolex, Inc. (Geolex) has conducted a geologic analysis of relevant formations under and around Petrohawk's proposed project area. The proposed project is located in the Sections 8 and 9, T 22S, R 36E, in southeastern Lea County, New Mexico. Geologic analyses were concentrated in an area comprised of a one-mile radius around the proposed site (study area) in order to describe the suitability of the formations in this area for injection. All wells in the plant area were plotted, and formation tops established, based on operator reports and knowledge of the area. Since the proposed project is limited to the Queen Formation, this evaluation did not examine deeper formations (deeper than approximately 4000 feet below the surface), except to the extent necessary to evaluate the suitability of the Queen for waterflooding as a closed system.

The local stratigraphy in the section of interest consists of the Artesia Group, including the Tansil, Yates, Seven Rivers, Queen and Grayburg Formations. The Artesia Group is a sequence of carbonates, evaporites, sandstones, siltstones, and shales that was deposited on the back-reef shelves of the Permian Basin of Texas and New Mexico during late Permian (Guadalupian) time.

Above the Artesia Group lie the halite-rich beds of the Salado Formation, overlain in turn by the sands and redbeds of the Rustler Formation.

The Salado is of importance as a regional, relatively impermeable seal overlying the locally porous and permeable reservoirs in the Artesia Group. As seen in Figure 1, the Salado lies approximately 1600 to 1700 feet below the surface, at an elevation of approximately 1900 feet above sea level. The thickness of the Salado is approximately 1500 feet in the study area (Figure 2).

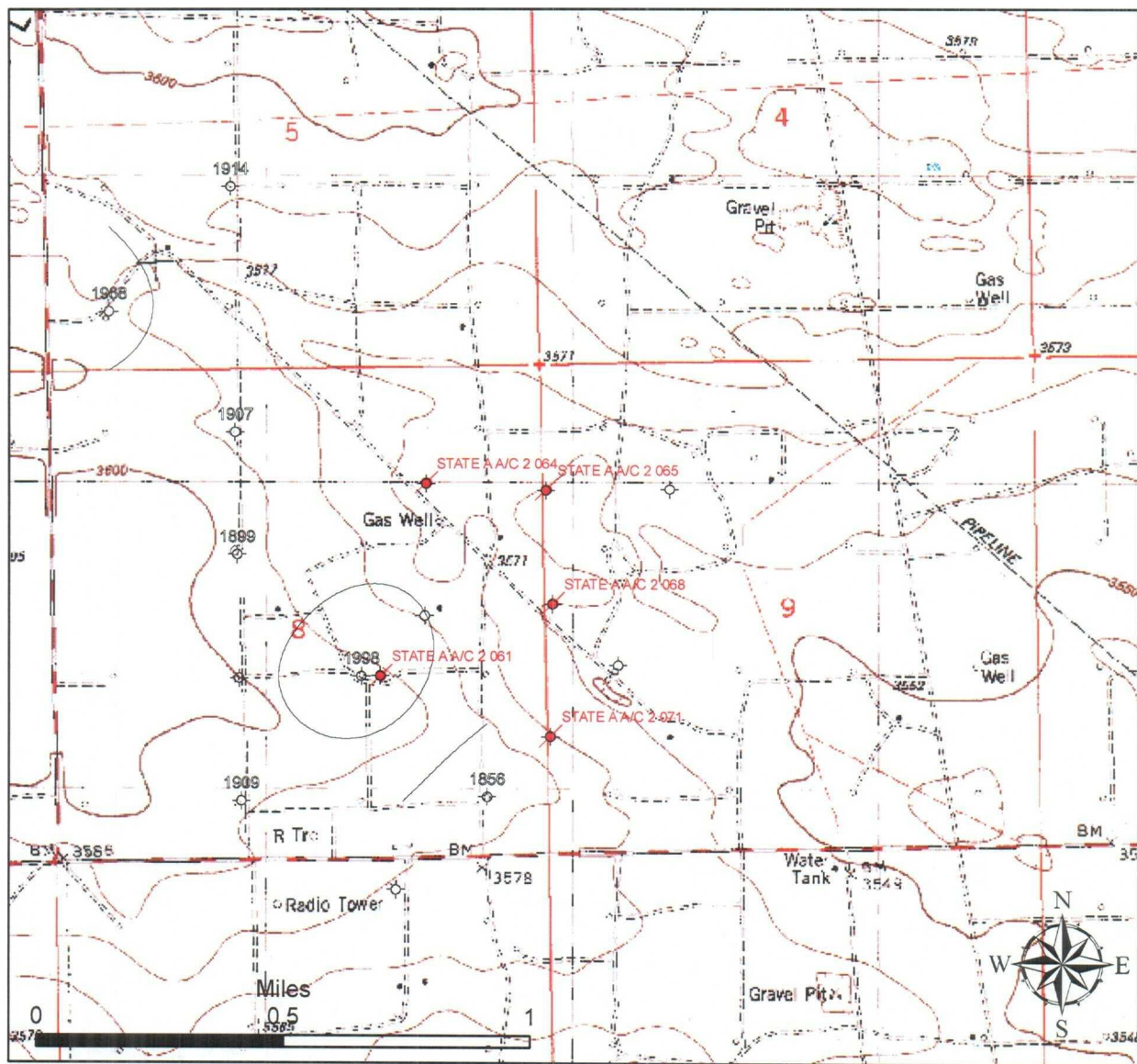
The Tansil and Yates Formations are approximately 200 feet in total thickness between the Salado salt and the Seven Rivers and Queen Formations.

The Permian (Guadalupian) Queen Formation is of a complex suite of siliciclastics, carbonates, and evaporites deposited within and marginal to the Permian Basin. Sediment deposition is aggradational and indicative of a Middle Permian highstand. Vertical facies changes are probably the combined result of uninhibited lateral shifting of channels and high frequency base-level changes. The Queen Formation contains two reservoir types; (1) siliciclastic reservoirs capped by evaporites and (2) layer-cake carbonate reservoirs. In the underlying Grayburg Formation, evaporites, supratidal carbonates, and low permeability siltstones provide the seal for the reservoir. These changes have resulted in areas discretely-separated zones of good porosity and permeability in the Queen, sealed by evaporites and clastics.

The geometry of the porous and relatively non-porous zones in the Queen Formation is seen in cross-section Figure 3. The log sections show that the porous zones are closed by overlying and underlying beds.

There are no significant mapped faults in the area which penetrate the overlying salt in the study area.

The presence of a massive and regional salt seal, a thick and porous injection zone, and the absence of any complicating structures makes the Queen Formation a closed system, suitable for the proposed project.



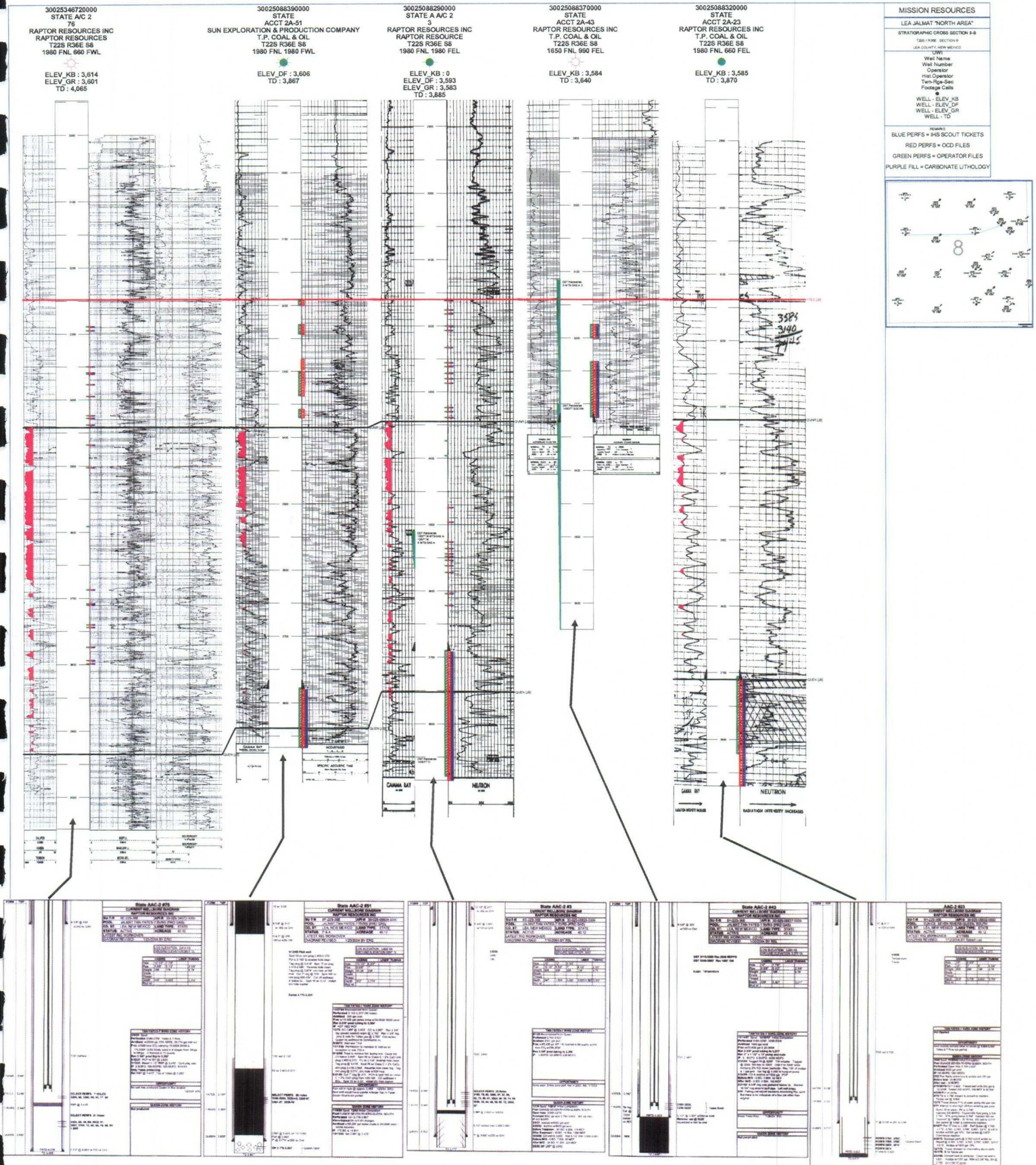
Sections 4,5 8 and 9, T22s, R36E

**Attachment F - Figure 1:
Elevations of Salt in Vicinity of Petrohawk Project**

 Proposed Waterflood Wells

**Attachment F - Figure 2:
Thickness of Salt in Vicinity of Petrohawk Project**

Figure 3 – East-West Cross Section on North Side of Section 8, T22S, R36E



Attachment G:

Supplemental Data for C-108, Section VII – Injection Fluid Analyses

P.O. BOX 98
MIDLAND, TX. 79702
PHONE (432) 683-4521

Martin Water Laboratories, Inc.

709 W. INDIANA
MIDLAND, TEXAS 79701
FAX (432) 682-8819

RESULT OF WATER ANALYSES

TO: Mr. Jim McCright
4305 North Garfield, Suite 214, Midland, TX 79705

LABORATORY NO. 207-41
SAMPLE RECEIVED 1-31-07
RESULTS REPORTED 2-2-07

COMPANY Petrohawk LEASE State "A"

FIELD OR POOL _____

SECTION _____ BLOCK _____ SURVEY _____ COUNTY Lea STATE NM

SOURCE OF SAMPLE AND DATE TAKEN:

NO. 1 ACC 1.

NO. 2 ACC 2.

NO. 3 _____

NO. 4 _____

REMARKS:

CHEMICAL AND PHYSICAL PROPERTIES

	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.0070	1.0340		
pH When Sampled				
pH When Received	6.68	7.36		
Bicarbonate as HCO ₃	1,281	1,159		
Supersaturation as CaCO ₃				
Undersaturation as CaCO ₃				
Total Hardness as CaCO ₃	2,880	14,700		
Calcium as Ca	896	3,120		
Magnesium as Mg	156	1,677		
Sodium and/or Potassium	2,601	12,507		
Sulfate as SO ₄	649	850		
Chloride as Cl	4,829	28,408		
Iron as Fe	5.7	61.8		
Barium as Ba	0	0		
Turbidity, Electric				
Color as Pt				
Total Solids, Calculated	10,412	47,721		
Temperature °F.				
Carbon Dioxide, Calculated	525	95		
Dissolved Oxygen				
Hydrogen Sulfide	424	0.0		
Resistivity, ohm/cm at 77° F.	0.620	0.166		
Suspended Oil				
Corrosiveness	None	None		
Barium Sulfate Scaling Tendency	None	None		
CaCO ₃ S.I. @ 77° F. (Stiff-Davis)	0.56	1.12		
CaCO ₃ S.I. @ 122° F. (Stiff-Davis)	1.15	1.72		
Calcium Sulfate Scaling Tendency	None	None		

Results Reported As Milligrams Per Liter

Additional Determinations And Remarks

CaCO₃ S.I. - A positive fig. signifies a scaling potential proportionate to the magnitude of the number, and a negative fig. signifies no scaling potential.

Each water was analyzed individually and then hypothetically combined in various proportions to determine the compatibility of the two waters. The combination would not be expected to result in barium sulfate or calcium sulfate scaling potential. However, each individual water shows a calcium carbonate scaling tendency and a combination would also likely show this tendency. Another area of concern when mixing these waters would be the hydrogen sulfide in the ACC #1 and the iron in ACC #2 would precipitate iron sulfide. However, this precipitate would be limited by the amount of iron present. No other conditions of concern are seen regarding the combining of these waters.

Form No. 3

By

Greg Ogden, B.S.

Attachment H:

Supplemental Data for C-108, Section VII – Formation Fluid Analyses

P.O. BOX 98
MIDLAND, TX. 79702
PHONE (432) 683-4521

Martin Water Laboratories, Inc.

709 W. INDIANA
MIDLAND, TEXAS 79701
FAX (432) 682-8819

RESULT OF WATER ANALYSES

TO: Mr. Jim McCright
4305 North Garfield, Suite 214, Midland, TX 79705

LABORATORY NO. 207-41
SAMPLE RECEIVED 1-31-07
RESULTS REPORTED 2-2-07

COMPANY Petrohawk LEASE State "A"

FIELD OR POOL _____

SECTION _____ BLOCK _____ SURVEY _____ COUNTY Lea STATE NM

SOURCE OF SAMPLE AND DATE TAKEN:

NO. 1 ACC 1.

NO. 2 ACC 2.

NO. 3 _____

NO. 4 _____

REMARKS:

CHEMICAL AND PHYSICAL PROPERTIES				
	NO. 1	NO. 2	NO. 3	NO. 4
Specific Gravity at 60° F.	1.0070	1.0340		
pH When Sampled				
pH When Received	6.68	7.36		
Bicarbonate as HCO ₃	1,281	1,159		
Supersaturation as CaCO ₃				
Undersaturation as CaCO ₃				
Total Hardness as CaCO ₃	2,880	14,700		
Calcium as Ca	896	3,120		
Magnesium as Mg	156	1,677		
Sodium and/or Potassium	2,601	12,507		
Sulfate as SO ₄	649	850		
Chloride as Cl	4,829	28,408		
Iron as Fe	5.7	61.8		
Barium as Ba	0	0		
Turbidity, Electric				
Color as Pt				
Total Solids, Calculated	10,412	47,721		
Temperature °F.				
Carbon Dioxide, Calculated	525	95		
Dissolved Oxygen				
Hydrogen Sulfide	424	0.0		
Resistivity, ohm-cm at 77° F.	0.620	0.166		
Suspended Oil				
Corrosiveness	None	None		
Barium Sulfate Scaling Tendency	None	None		
CaCO ₃ S.I. @ 77° F. (Stiff-Davis)	0.56	1.12		
CaCO ₃ S.I. @ 122° F. (Stiff-Davis)	1.15	1.72		
Calcium Sulfate Scaling Tendency	None	None		
Results Reported As Milligrams Per Liter				
Additional Determinations And Remarks				
CaCO ₃ S.I. - A positive fig. signifies a scaling potential proportionate to the magnitude of the number, and a negative fig. signifies no scaling potential.				
Each water was analyzed individually and then hypothetically combined in various proportions to determine the compatability of the two waters. The combination would not be expected to result in barium sulfate or calcium sulfate scaling potential. However, each individual water shows a calcium carbonate scaling tendency and a combination would also likely show this tendency. Another area of concern when mixing these waters would be the hydrogen sulfide in the ACC #1 and the iron in ACC #2 would precipitate iron sulfide. However, this precipitate would be limited by the amount of iron present. No other conditions of concern are seen regarding the combining of these waters.				

Form No. 3

By Greg Ogden

Greg Ogden, B.S.

Appendix I:

Supplemental Data for Section VIII: Local Groundwater Analyses

TABLE 3. CHEMICAL ANALYSES OF WATER FROM WELLS IN SOUTHERN LEA COUNTY, N. MEX. (continued)

Sample	Location number	Date of collection	Geologic source	Depth (ft)	Silica (SiO ₂)	Calcium (Ca)	Magnesium (Mg)	Sodium plus potassium (Na+K)	Bicarbonate (HCO ₃)	Carbonate (CO ₃)	Sulfate (SO ₄)	Chloride (Cl)	Fluoride (F)	Nitrate (NO ₃)	Dissolved solids (sum)	Hardness as CaCO ₃ Calcium, Magnesium	Percent sodium	Specific conductance (micro-mhos at 25°C)	pH
32	21.38.6.133a	12-7-53	Qal	90?	—	—	—	—	284	0	188	174	—	25	—	—	—	1,360	—
									4.95		1.91	4.91		.40					
33	21.38.6.133a	9-9-58	Qal	90?	—	—	—	—	257	0	182	156	—	—	—	460	—	1,250	7.4
						9.20			4.21		1.79	4.40							
34	21.38.6.133b	12-7-53	Qal	108	—	—	—	—	253	0	119	105	—	18	—	—	—	977	—
									4.15		2.48	2.96		.29					
35	21.38.6.133b	9-9-58	Qal	108	—	—	—	—	223	0	213	340	—	—	—	710	—	1,780	7.5
						14.20			3.65		4.43	9.59							
36	22.36.1.333	11-12-53	To	150	59	266	178	788	522	0	201	1,750	0.7	2.4	3,500	1,400	55	6,170	—
						13.27	14.64	34.28	8.55		4.18	19.36	.04	.04					
37	22.36.2.444	4-22-55	—	—	—	—	—	—	234	0	333	205	—	—	—	—	—	1,590	7.5
									3.83		6.93	5.78							
38	22.36.2.444	9-9-58	—	—	—	—	—	—	258	0	319	415	—	—	—	570	—	2,200	7.3
						11.40			4.23		6.64	11.70							
39	22.36.8.443	7-23-53	Tr	1,000±	—	18	6	425	477	—	340	200	—	—	—	—	—	—	—
						.92	.50	18.49	7.82		6.80	5.64							
40	22.36.11.224	7-31-54	To	120+	—	—	—	—	214	0	226	110	—	—	—	—	—	1,100	—
									3.51		4.71	3.10							
41	22.36.11.224	4-22-55	To	120+	—	—	—	—	221	0	217	106	—	—	—	315	—	1,090	7.6
						6.30			3.62		4.52	2.99							
42	22.36.11.224	9-9-58	To	120+	—	—	—	—	206	0	212	110	—	—	—	250	—	1,050	7.6
						5.20			3.38		4.41	3.10							
43	22.37.1.440	10-14-53	Qal	—	74	222	107	375	189	0	841	525	3.1	38	2,280	994	45	3,330	—
						11.08	8.80	16.31	3.10		17.51	14.81	.16	.61					
44	22.37.1.440	9-8-58	Qal	—	—	—	—	—	211	0	448	320	—	—	—	580	—	2,180	7.5
						11.60			3.46		9.33	9.02							
45	22.37.24.133b	10-14-53	Qal	80	82	218	131	254	187	0	482	675	2.5	26	1,960	1,080	34	3,200	—
						10.88	10.77	11.05	3.06		10.03	19.04	.13	.42					

Geology and Ground-Water Conditions in Southern Lea County, New Mexico

by *ALEXANDER NICHOLSON, Jr.*
and *ALFRED CLEBSCH, JR.*

UNITED STATES GEOLOGICAL SURVEY

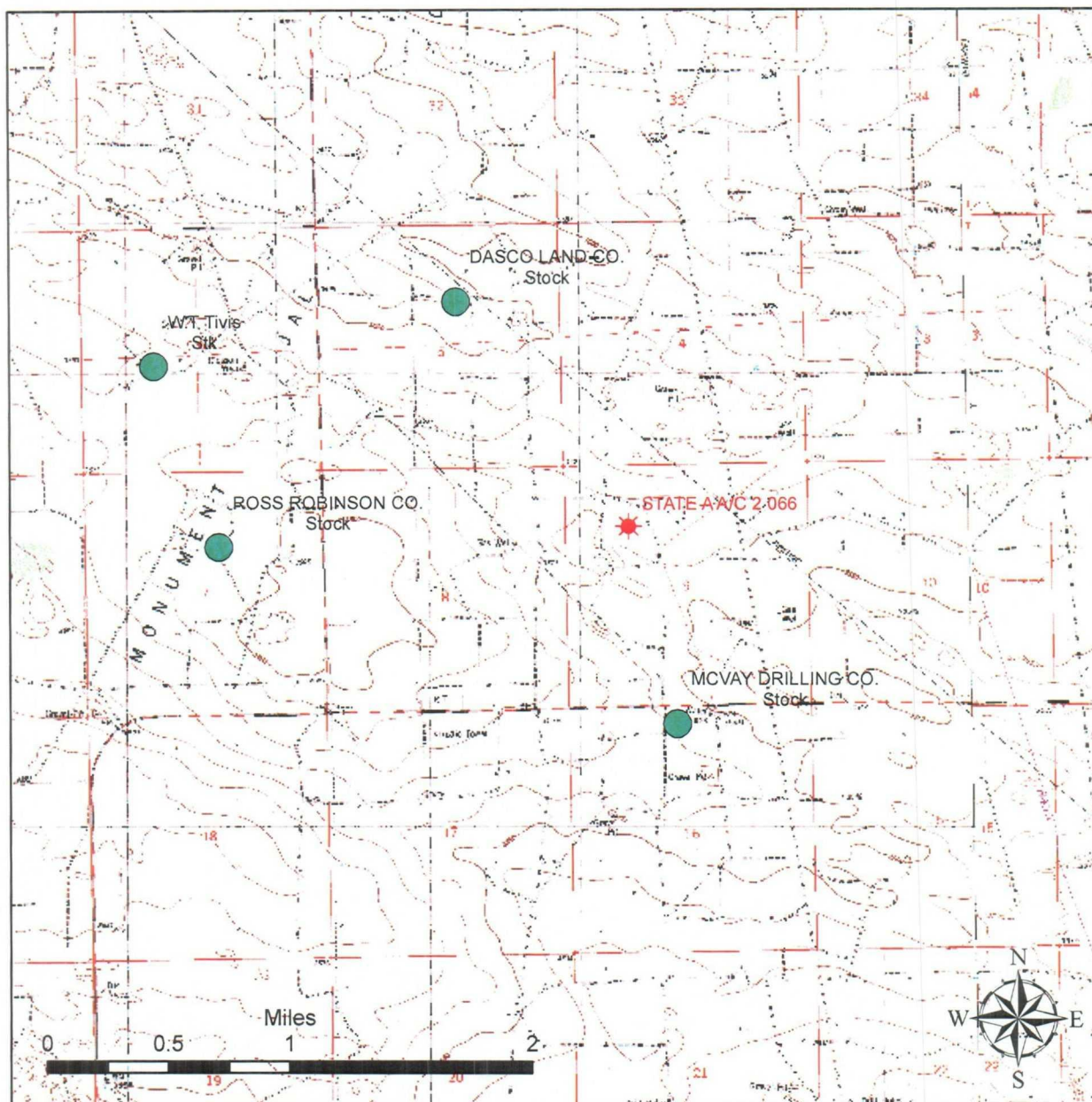
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State Bureau of Mines and Mineral Resources Division
and the New Mexico State Engineer

1961

STATE BUREAU OF MINES AND MINERAL RESOURCES
NEW MEXICO INSTITUTE OF MINING & TECHNOLOGY
CAMPUS STATION SOCORRO, NEW MEXICO

Appendix J:

Supplemental Data for C-108, Section XI: Water Wells



Sections 5, 5, 8, 9 and 16; T22S, R36E

Appendix J:
Locations of Water Wells Within One Mile of
Proposed Salt Water Disposal Well State A A/C 2 #66

-  Proposed Salt Water Disposal Well
-  Water Well

New Mexico State Engineer's Data on Wells in Vicinity of Proposed Project											
DB File Number	Use	Diversion	Owner	UTM North	Date	Tws.	Rng.	Sec.	UTM East	Well Depth	Depth to Water
CP469	STK	3	W.T Tivis	3588039	2/7/1969	22S	36E	6	659183	220	195
CP476	STK	0	ROSS ROBINSON CO.	3586836		22S	36E	7	659607		
CP727	STK	3	DASCO LAND CO.	3588466	4/26/1988	22S	36E	5	661185	228	
CP70	STK	3	MCVAY DRILLING CO.	3585670	10/5/1972	22S	36E	16	662643	220	170