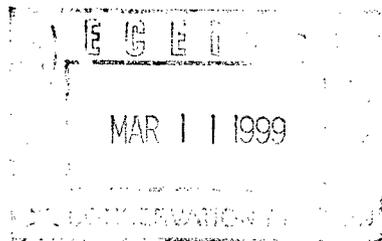


NSL(SD) 3/31/99

SDX RESOURCES, INC.

P.O. BOX 5061  
MIDLAND, TEXAS 79704  
(915) 685-1761

March 5, 1999



NMOCD  
2040 S. Pacheco St  
Santa Fe, NM 87505

Attention: Mr. Mike Stogner

Re: Langlie Jal Federal #2  
Sec. 8, T25S, R37E  
1930' FL, 1880' FEL  
Lea Co., NM

Dear Mr. Stogner:

SDX Resources Inc. is the operator of the Langlie Jal Federal #1 well located in Unit A of Sec 8, T25S, R37E of Lea Co., NM. This well is dedicated to a 160 acre proration unit consisting of the ~~SE~~<sup>NE</sup>/4 of Sec. 8. SDX is planning to drill the Langlie Jal Federal #2 well on the same 160 acre proration unit at the above-mentioned location. This will be a non-standard location as the location has been moved 100' east and 50' north of a standard location. the Location was moved at the request of the BLM to avoid disruption of drainage systems at the original location.

SDX request that this letter serve as an application to simultaneously dedicate this 160 acre proration unit to the Langlie Jal Federal #1 and #2 wells, and as an application for administrative approval of the non-standard location. BLM form 3160 and OCD form C-102 for the #2 well, an outlined lease map, and other pertinent information is attached to this application.

All offset operators have been notified and proof of notification is attached.

Your assistance on this is appreciated.

Sincerely,

Chuck Morgan  
Engineer

CM:bj

enclosures

Langlie Jal #2 DP  
3/2/99

**OFFSET OPERATOR'S**

**Langlie Jal Federal #2**

**Doyle Hartman  
PO Box 10426  
Midland, TX 79702**

**Altura Energy, Ltd  
ATTN: W. C. Irons  
PO Box 4294  
Houston, TX 77210-4294**

**Lanexco  
PO Box 2730  
Midland, TX 79702**

**Bristol  
PO Box 100849  
Ft Worth, TX 76185**



MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-4-65

*Now 50X*

All distances must be from the outer boundaries of the Section.

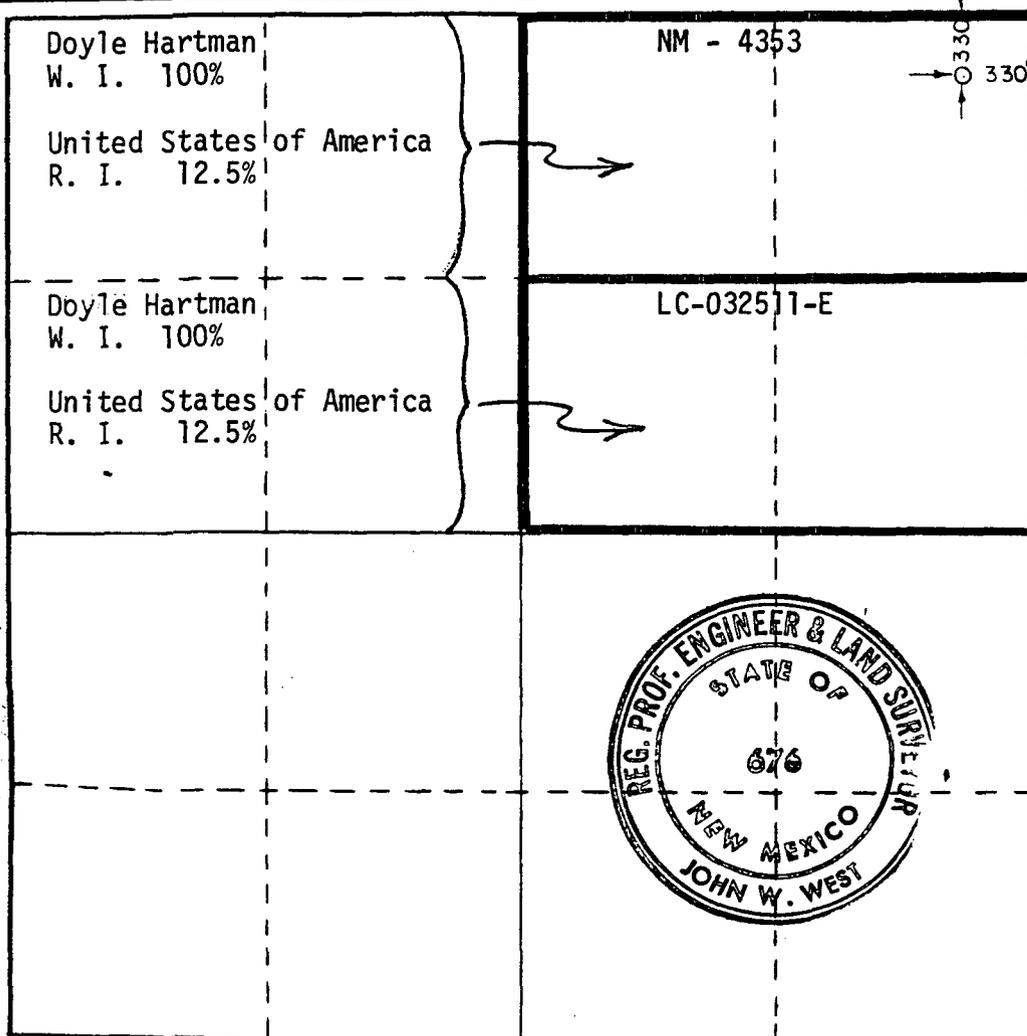
Operator <b>DOYLE HARTMAN</b>		Lease <b>Langlie-Jal-Federal</b>			Well No. <b>1</b>
Unit Letter <b>A</b>	Section <b>8</b>	Township <b>25 South</b>	Range <b>37 East</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>330</b> feet from the <b>north</b> line and <b>330</b> feet from the <b>east</b> line					
Ground Level Elev. <b>3199.2</b>	Producing Formation <b>Yates - Seven Rivers</b>	Pool <b>Jalpat (Gas)</b>	Dedicated Acreage: <b>160</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Doyle Hartman*

Name  
**DOYLE HARTMAN**

Position  
**Operator - Part Owner**

Company  
**Individual**

Date  
**6-20-77**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**Jan. 20, 1977**

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. **676**

MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form G-137  
Revised 12/76

*New SDX* All distances must be from the outer boundaries of the Section

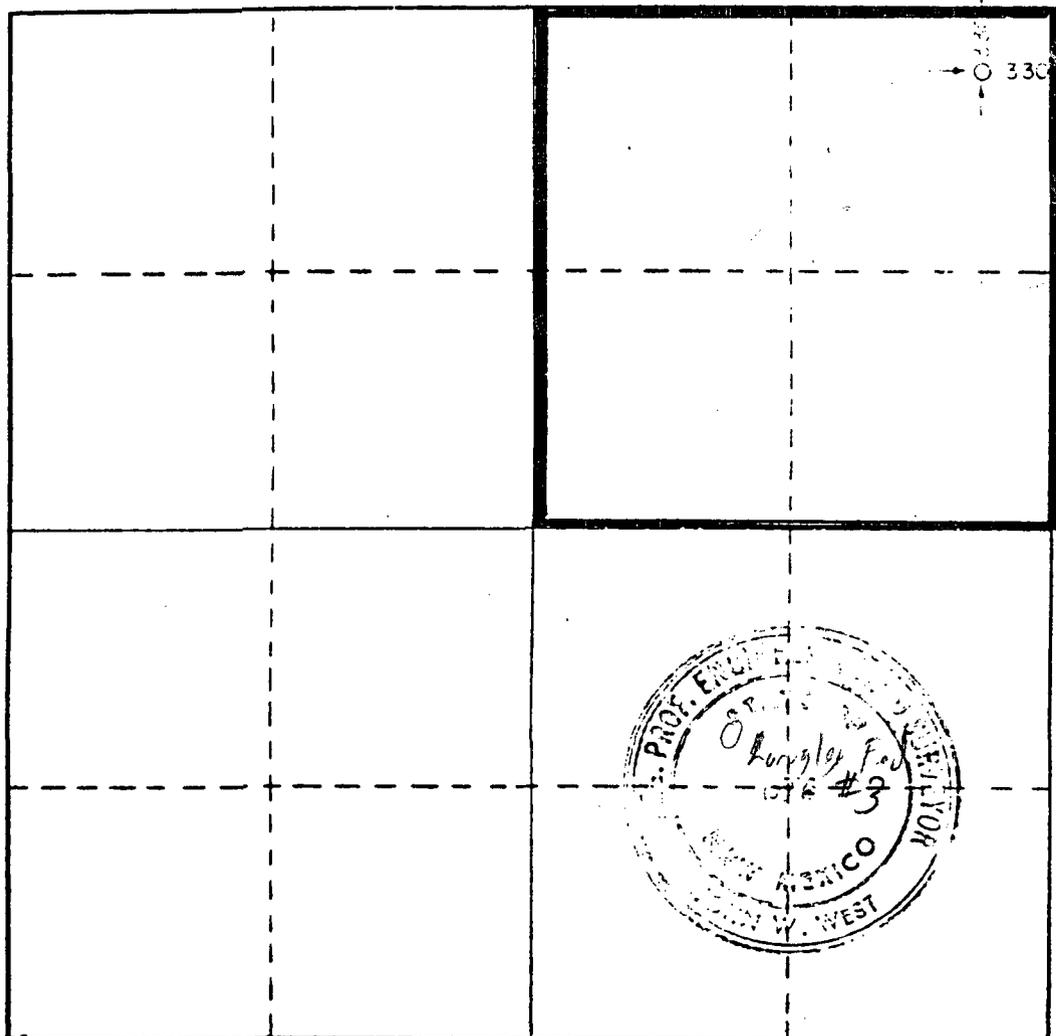
Operator <b>DOYLE HARTMAN</b>		Lease <b>Langlie-Jal-Federal</b>			Well No. <b>2</b>
Unit Letter <b>A</b>	Section <b>8</b>	Township <b>25 South</b>	Range <b>37 East</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>330</b> feet from the <b>north</b> line and <b>330</b> feet from the <b>east</b> line					
Ground Level Elev. <b>3199.2</b>	Producing Formation <b>Yates-Seven Rivers</b>		Pool <b>Jalmat Gas Pool</b>	Dedicated Acreage <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (fill so reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Doyle Hartman*

Doyle Hartman

Operator

Company  
Individual

Date  
3-2-77

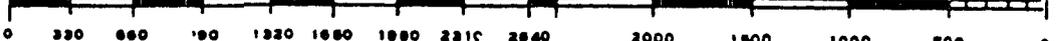
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
Jan. 20, 1977

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. 676



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER P & A		5. LEASE DESIGNATION AND SERIAL NO. M 4353
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1800 Wilco Building, Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit B, 990 FNL, 2310' FEL		8. FARM OR LEASE NAME Jal "D"
14. PERMIT NO.		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3171		10. FIELD AND POOL, OR WILDCAT Jalmat Yates
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 8, T-25-S, R-37-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input checked="" type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rigged up & pulled 90 jts tbg, spotted 30 sx cmt on bottom, pulled out of hole (tagged bottom plug @ 2623') spot (mud) plug 2623-1900'. Spot 2nd cmt plug 1900-1700, tag 2nd plug 1725, spot 3rd plug 1300-1000 spot w/50 sx, tag top of plug 960', spot 10 sx mud 500-1000 pumped 320 sx down 5-1/2" casing & out, SI, rets stopped after approx 250 Bbls, no cmt returned, pumped 15 sx cmt down bradenhead, SI, Rig down Dowell & cleaned location & erected dryhole marker, P&A 11-15-75

*lost case?*

18. I hereby certify that the foregoing is true and correct  
SIGNED Carroll D. Kysan TITLE Lead Clerk DATE 11-25-75  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED**  
DATE FEB 13 1976  
ARTHUR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side

N MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

*SDX*  
*Now 40 acre oil well*

Distances must be from the outer boundaries of the Section.

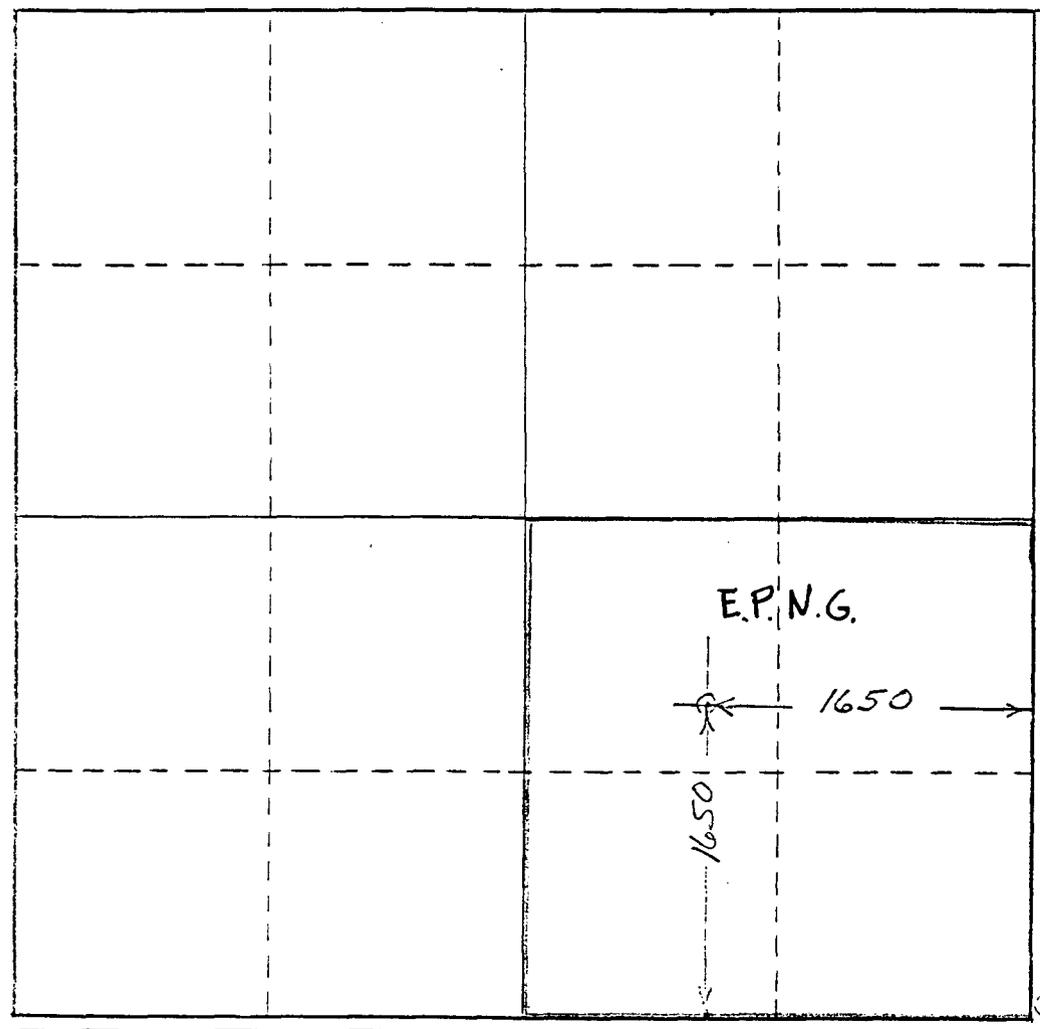
Operator El Paso Natural Gas Company		Lease Langlie Federal			Well No. 3
Unit Letter J	Section 8	Township 25 South	Range 37 East	County Lea	
Actual Footage Location of Well: 1650 feet from the South line and 1650 feet from the East line					
Ground Level Elev. 3163.50	Producing Formation YATES		Pool LANGLIE - MATIX	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

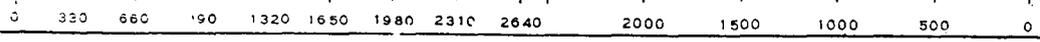
Name  
*Jerry E. Beath*  
Position  
*Reg. Pet. Engr.*  
Company  
*EL PASO NATURAL GAS*  
Date  
*OCT 3, 1966*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
*9-28-66*  
Registered Professional Engineer and/or Land Surveyor

*Thomas J. Taylor*  
Certificate No.

2126





STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
 OIL CONSERVATION DIVISION  
 HOBBS DISTRICT OFFICE  
 December 17, 1979

*CCG*  
*PK*

BRUCE KING  
 GOVERNOR  
 LARRY KEHOE  
 SECRETARY

POST OFFICE BOX 1980  
 HOBBS, NEW MEXICO 88240  
 (505) 393-6161

El Paso Natural Gas Company  
 600 Bldg. of the Southwest  
 Midland, Texas 79701

Gentlemen:

Division Order No. R-6188 cancelled the 160 acre proration unit in the Jalmat Gas Pool for your Langlie Federal Well No. 3 located in Unit J of Section 8, T-25-S, R-37-E, and reassigned a 40 acre unit.

Please submit two copies of Form C-102 outlining the revised proration unit.

Yours very truly,

OIL CONSERVATION DIVISION

*Jerry Sexton*  
 Jerry Sexton  
 Supervisor, District 1

mc

*See C-102  
 Attached*

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION AT

Form C-102  
Supersedes C-128  
Effective 1-1-65

*New SDX Resources*

All distances must be from the outer boundaries of the Section.

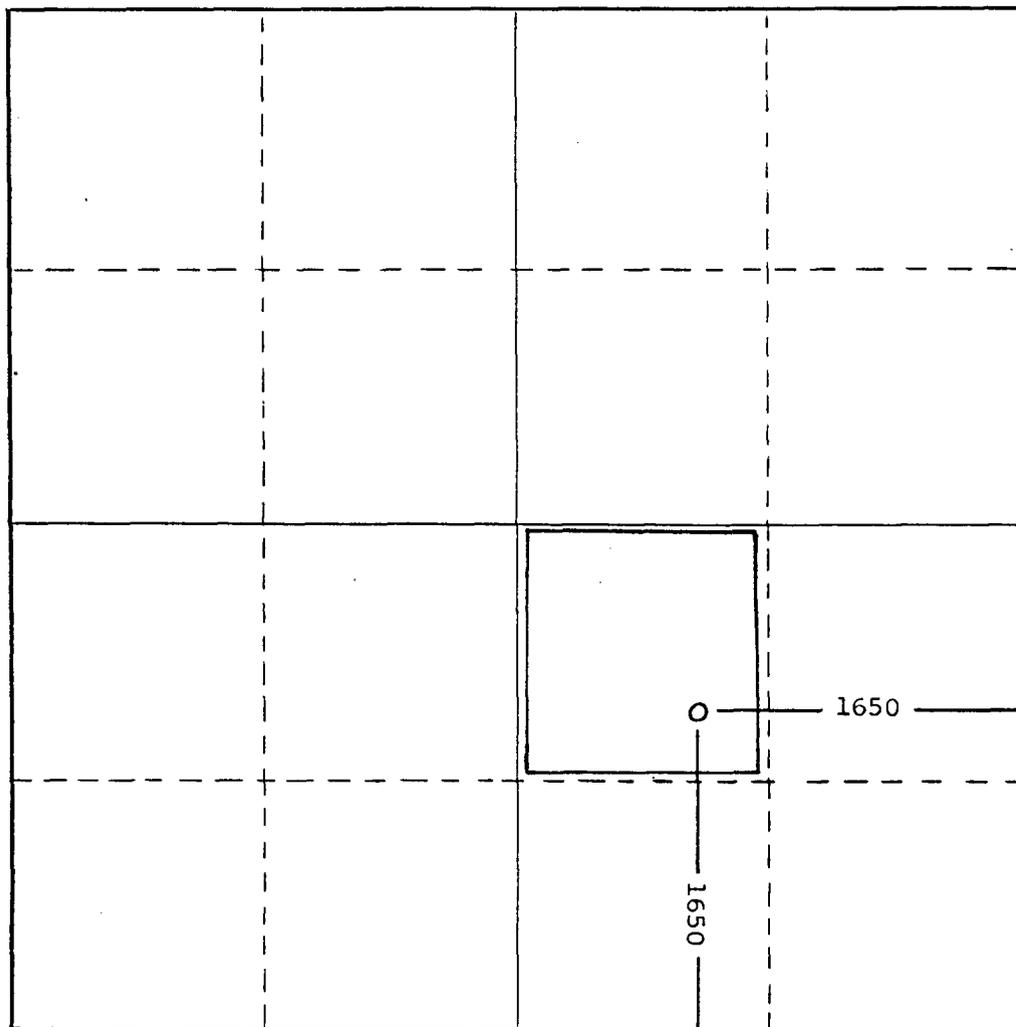
Operator <b>El Pas Natural Gas Company</b>		Lease <b>Langlie Federal</b>		Well No. <b>3</b>
Unit Letter <b>J</b>	Section <b>8</b>	Township <b>25 South</b>	Range <b>37 East</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>1650</b> feet from the <b>South</b> line and <b>1650</b> feet from the <b>East</b> line				
Ground Level Elev. <b>3163.50</b>	Producing Formation <b>Yates</b>	Pool <b>Jalpat Gas</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *John S. Deek*  
Position  
Supervisor Drlg. Prod. Scvs.  
Company  
El Paso Natural Gas Company  
Date  
January 4, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
9-28-66

Registered Professional Engineer  
and/or Land Surveyor

Truman Gaskin

Certificate No.  
2126



WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-  
Effective 1-1-6

*New Mexico*

All distances must be from the outer boundaries of the Section.

*R-6188*

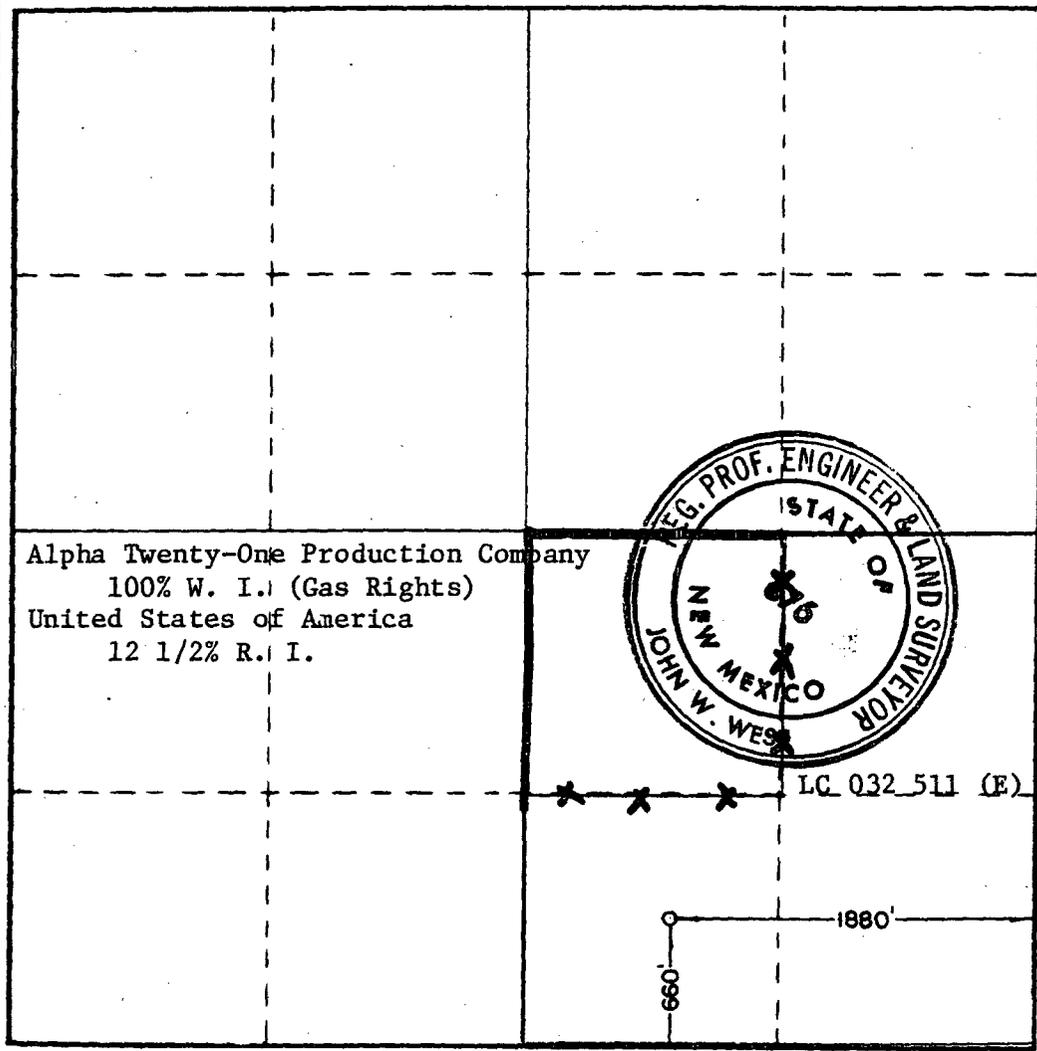
Operator <b>ALPHA TWENTY-ONE PRODUCTION COMPANY</b>		Lease <b>EL PASO RUBY FED.</b>		Well No. <b>1</b>
Unit Letter <b>○</b>	Section <b>8</b>	Township <b>25 SOUTH</b>	Range <b>37 EAST</b>	County <b>LEA</b>
Actual Footage Location of Well: <b>1880</b> feet from the <b>EAST</b> line and <b>660</b> feet from the <b>SOUTH</b> line				
Ground Level Elev. <b>3152.3</b>	Producing Formation <b>Yates</b>	Pool <b>Jalmat (Gas)</b>	Dedicated Acreage: <b>120</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Tommy Phipps*  
Name

Tommy Phipps  
Position

Executive Vice President  
Company

Alpha Twenty-One Production C

Date

*8-30-79*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**JULY 10TH, 1979**

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. John W. West

676

Ronald J. Edison

3239

0 330 660 990 1320 1680 1980 2310 2640 2000 1500 1000 500 0

OIL CONSERVATION COMMISSION

Gas Well No.

*Now Bristol Resources*

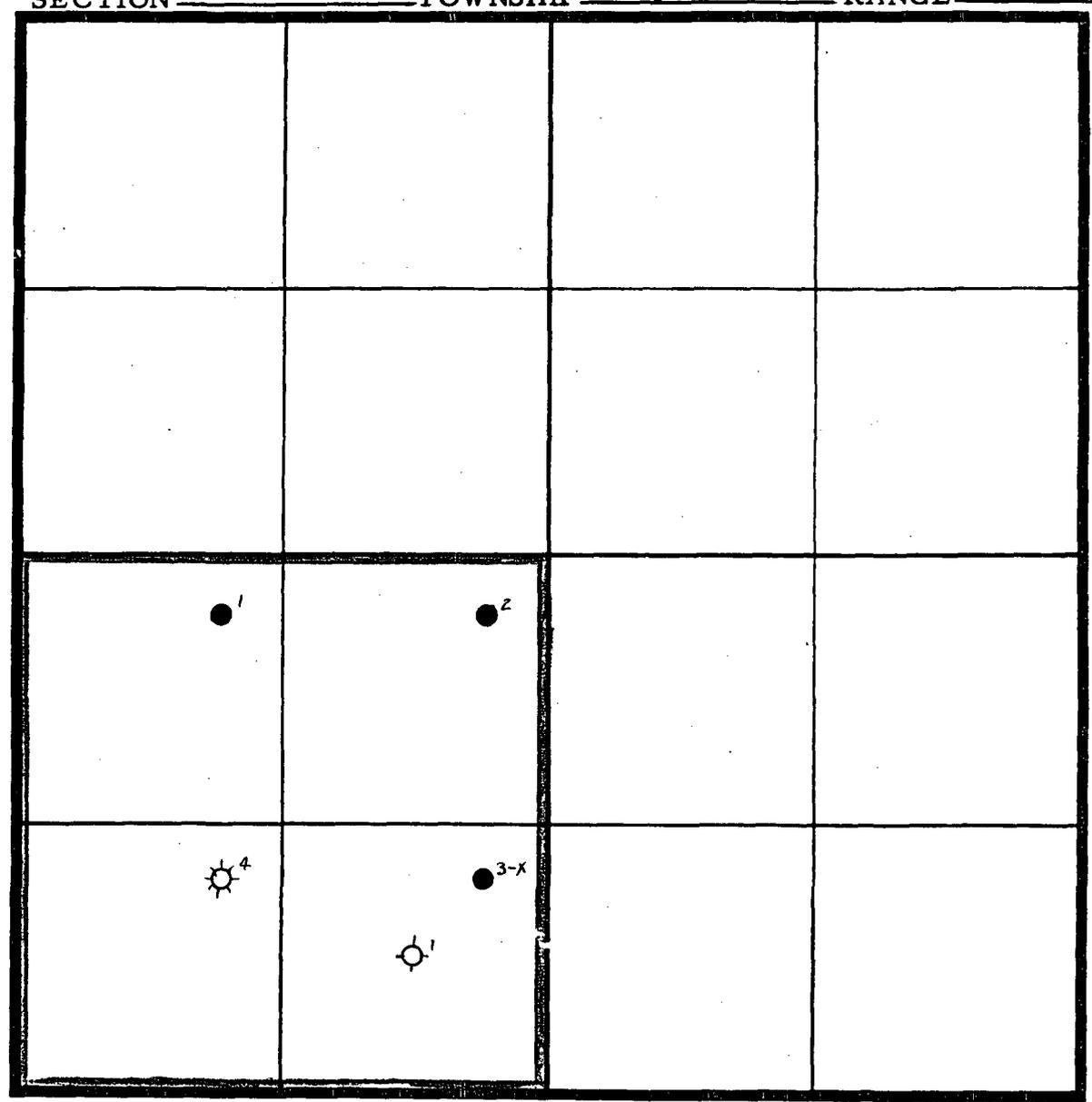
Date Dec. 28, 1953

SOUTHERN CALIFORNIA PETROLEUM CORP. Woolworth 4  
Operator Lease Well No.

Name of Producing Formation Yates Pool Jalco

No. Acres Dedicated to the Well 160

SECTION 8 TOWNSHIP 25S RANGE 37E



I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *A. Mannon*  
Position Petroleum Engineer  
Representing SO. CAL. PET. CORP.  
Address Box 1071, Midland, Texas

(over)

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-12  
Superseded G-12B  
Effective 1-1-85

*Now of Doyle Hartman*

distances must be from the outer boundaries of the Section.

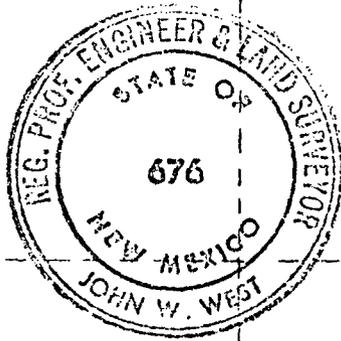
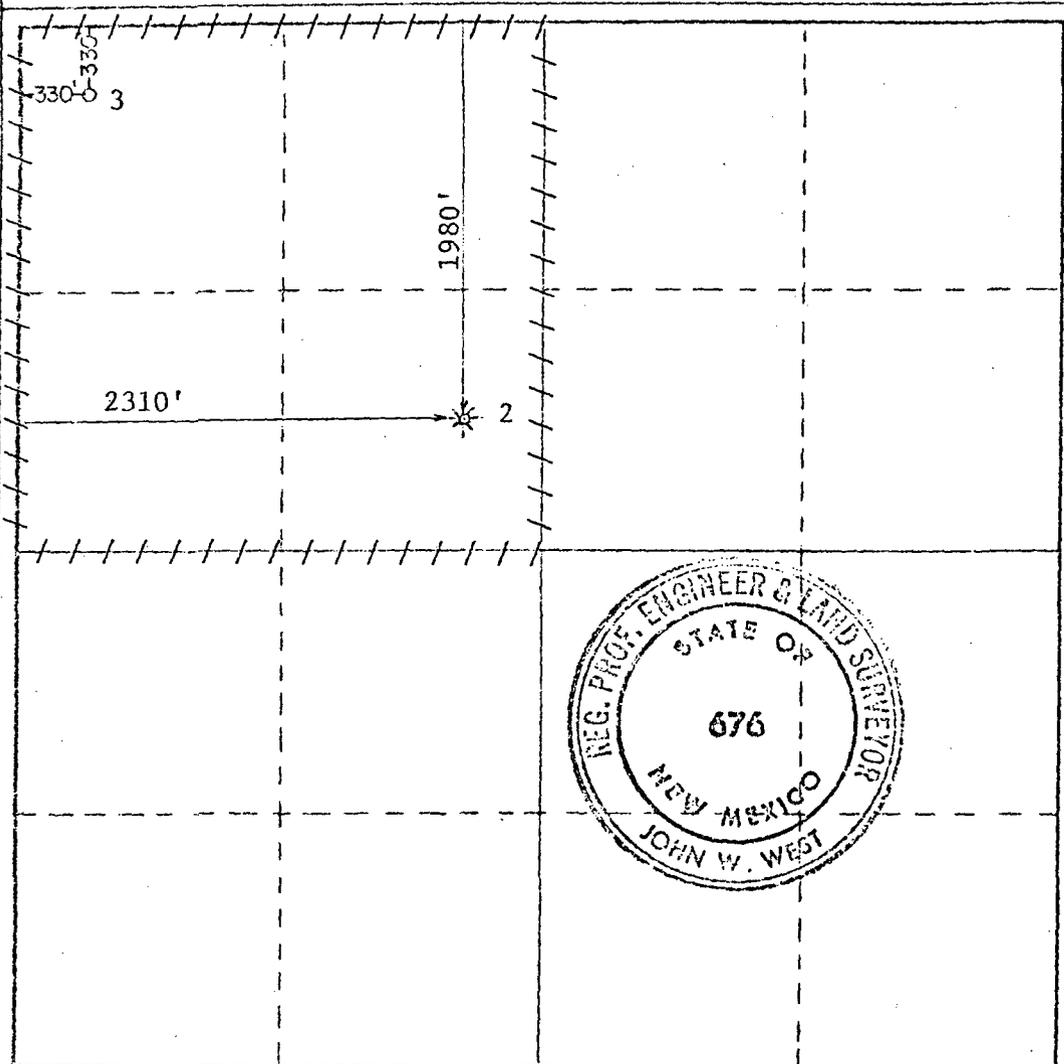
Operator Division of Atlantic Richfield Co. ARCO Oil & Gas Co.		Lease F.M. Burleson WN		Well No. 3
Unit Letter D	Section 8	Township 25 South	Range 37 East	County Lea
Actual Footage Location of Well:				
330	feet from the North	line and	330	feet from the West
Ground Level Elev. 3177.2	Producing Formation Jalmat	Pool Jalmat Gas	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *W.D. McDaniel*

Position: **For: LEROY LANE**  
**Dist. Drlg. Supt.**

**ARCO Oil and Gas Company**  
Division of Atlantic Richfield Company

Date: **6/13/80**

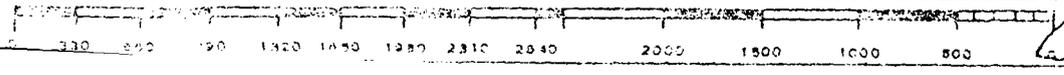
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **May 21, 1980**

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 630**  
**Ronald J. Eldson 325**



NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat  
HOBBS OFFICE OCC

Section A. *Now: Doyle Hartman*

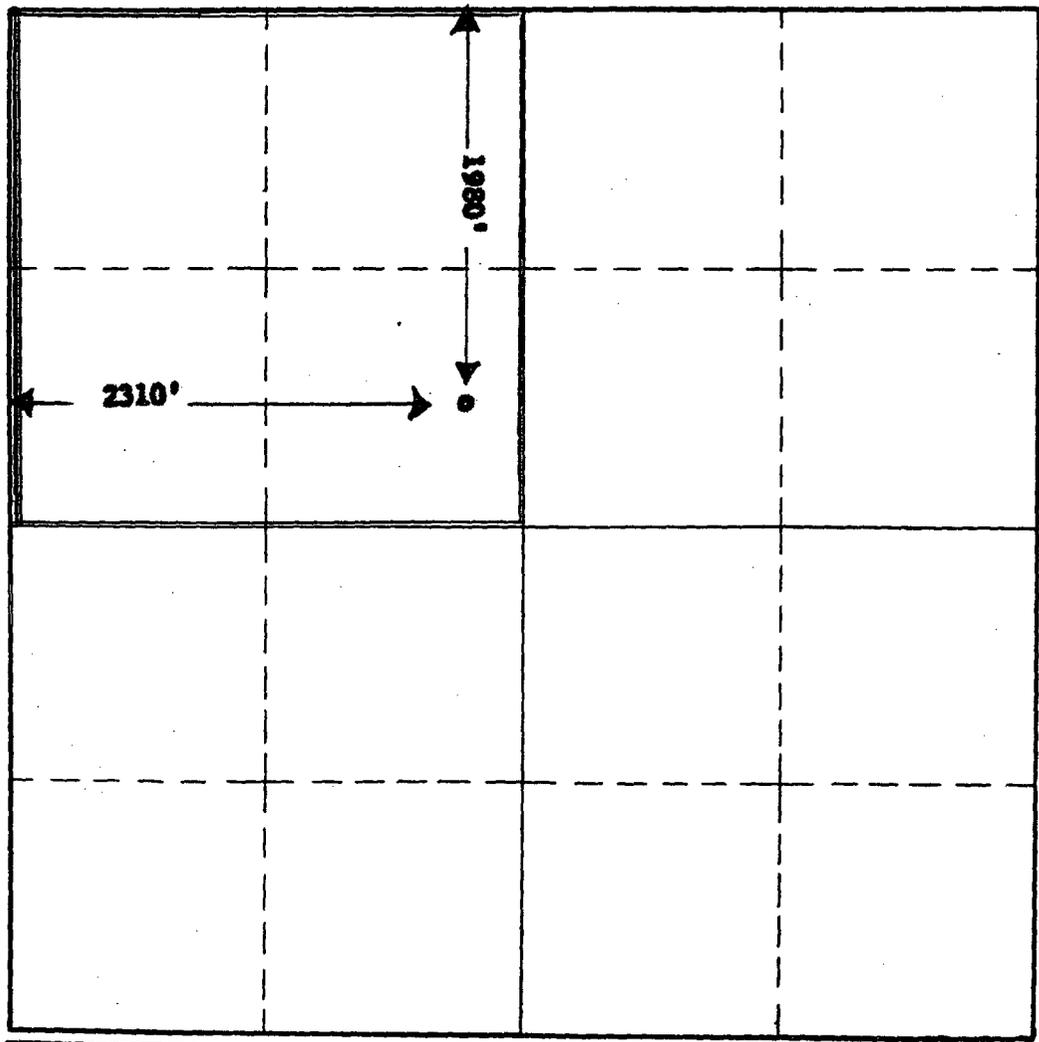
Date November 29, 1962

Operator Western Natural Gas Company Lease 1962 550 13 AM 10 09  
Well No. 2 Unit Letter 7 Section 8 Township 25-S Range 37-E NMP  
Located 1980 Feet From north Line, 2310 Feet From west Line  
County Lea G. L. Elevation 3168 D.F. Dedicated Acreage 160 Acre  
Name of Producing Formation Yates Pool Jalnet Gas

1. Is the Operator the only owner\* in the dedicated acreage outlined on the plat below?  
Yes  No
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes  No . If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

<u>Owner</u>	<u>Land Description</u>

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

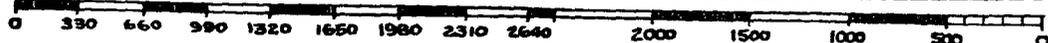
**WESTERN NATURAL GAS COMPANY**  
(Operator)  
*Paul Woodward*  
(Representative)

**823 Midland Tower, Midland, Te**  
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 1939

Unknown  
Registered Professional  
Engineer and/or Land Surveyor.



NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

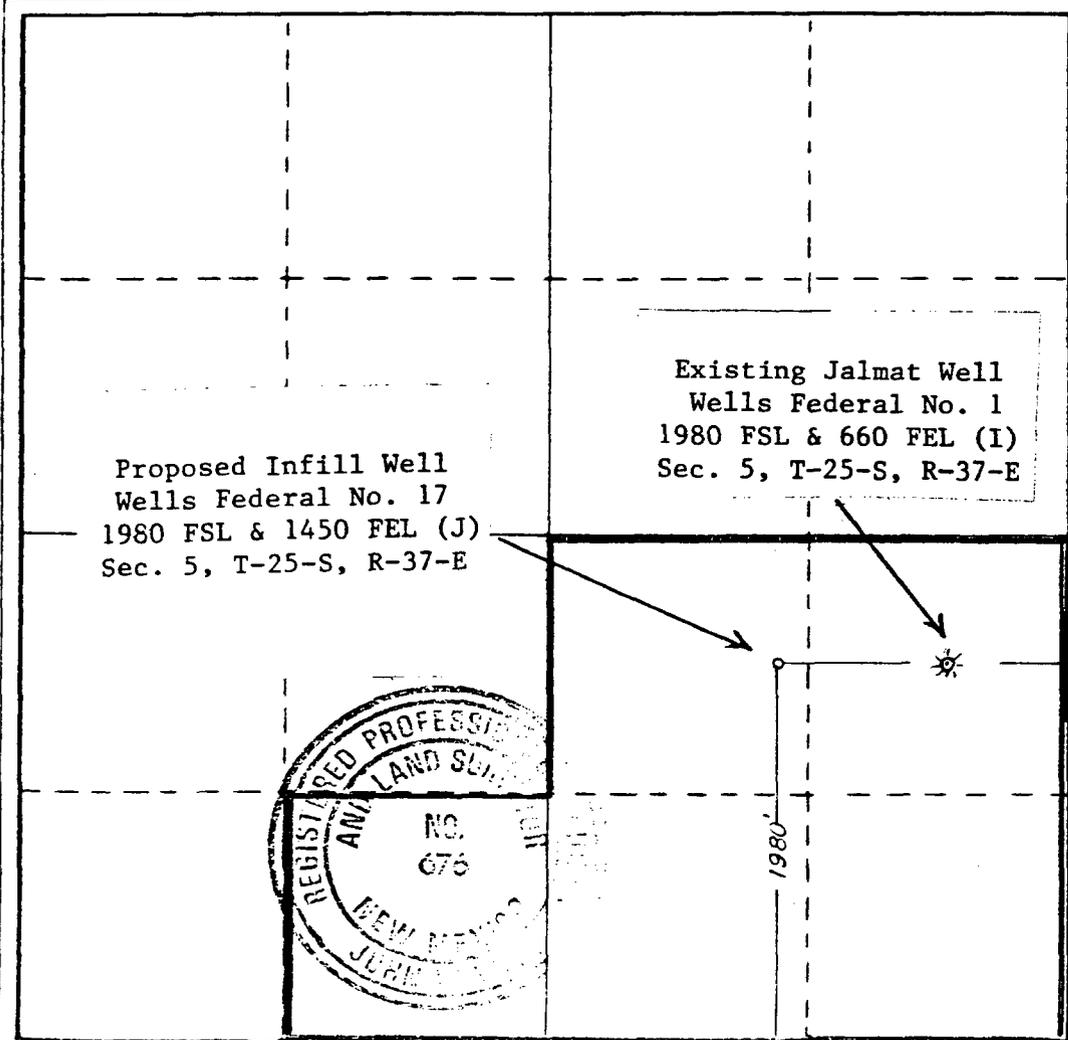
Operator <b>DOYLE HARTMAN</b>		Lease <b>WELLS FEDERAL</b>			Well No. <b>17</b>
Unit Letter <b>J</b>	Section <b>5</b>	Township <b>25S</b>	Range <b>37E</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>1450</b> feet from the <b>EAST</b> line and <b>1980</b> feet from the <b>SOUTH</b> line					
Ground Level Elev. <b>3229.9</b>	Producing Formation <b>YATES-SEVEN RIVERS</b>		Pool <b>JALMAT (GAS)</b>	Dedicated Acreage: <b>200</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*Larry A. Yarny*

Position  
**Engineer**

Company  
**Doyle Hartman**

Date  
**JULY 24, 1984**

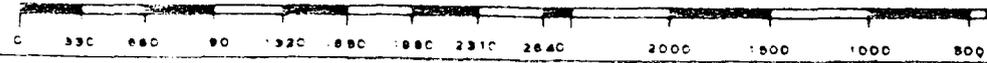
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**4/12/84**

Registered Professional Engineer  
and/or Land Surveyor

*John W. West*

Certificate No. **JOHN W. WEST, 676**  
**RONALD J. EIDSON, 3239**



District I  
 PO Box 1988, Hobbs, NM 88240  
 District II  
 PO Drawer DD, Artesia, NM 88211-8719  
 District III  
 1000 Rio Bravo Rd., Alamogordo, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 DEPARTMENT OF ENERGY, MINES & NATURAL RESOURCES  
**OIL CONSERVATION DIVISION**  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Form C-104  
 10. 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 5 Copies

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

Operator name and Address <b>ALTURA Energy Ltd.</b> P.O. Box 4294 Houston, TX 77210-4294		OGRID Number <b>157984</b>
		Reason for Filing Code <b>CH MAR 01 1997</b>
API Number <b>30-025-25898</b>	Well Name <b>Jalmat;Tan-Yates-7 RVRS (Pro Gas)</b>	Well Code <b>79240</b>
Property Code <b>19586</b>	Property Name <b>LANGLIE -C- Federal</b>	Well Number <b>1</b>

**II. Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>-N</b>	<b>9</b>	<b>25</b>	<b>37</b>		<b>660</b>	<b>S</b>	<b>1980</b>	<b>W</b>	<b>LeA</b>

**Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Lee Code <b>F</b>	Perforating Method Code <b>F</b>	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
----------------------	-------------------------------------	---------------------	---------------------	----------------------	-----------------------

**III. Oil and Gas Transporters**

Transporter OGRID	Transporter Name and Address	FOD	O/G	FOD ULSTR Location and Description
<b>020809</b>	Sid Richardson 201 Main Street Fort Worth, TX 76102	<b>431030</b>	<b>G</b>	

**IV. Produced Water**

FOD <b>431050</b>	FOD ULSTR Location and Description
----------------------	------------------------------------

**V. Well Completion Data**

Spud Date	Ready Date	TD	FSTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Seals Cement	

**VI. Well Test Data**

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	OS	Water	Gas	AOF	Test Method

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

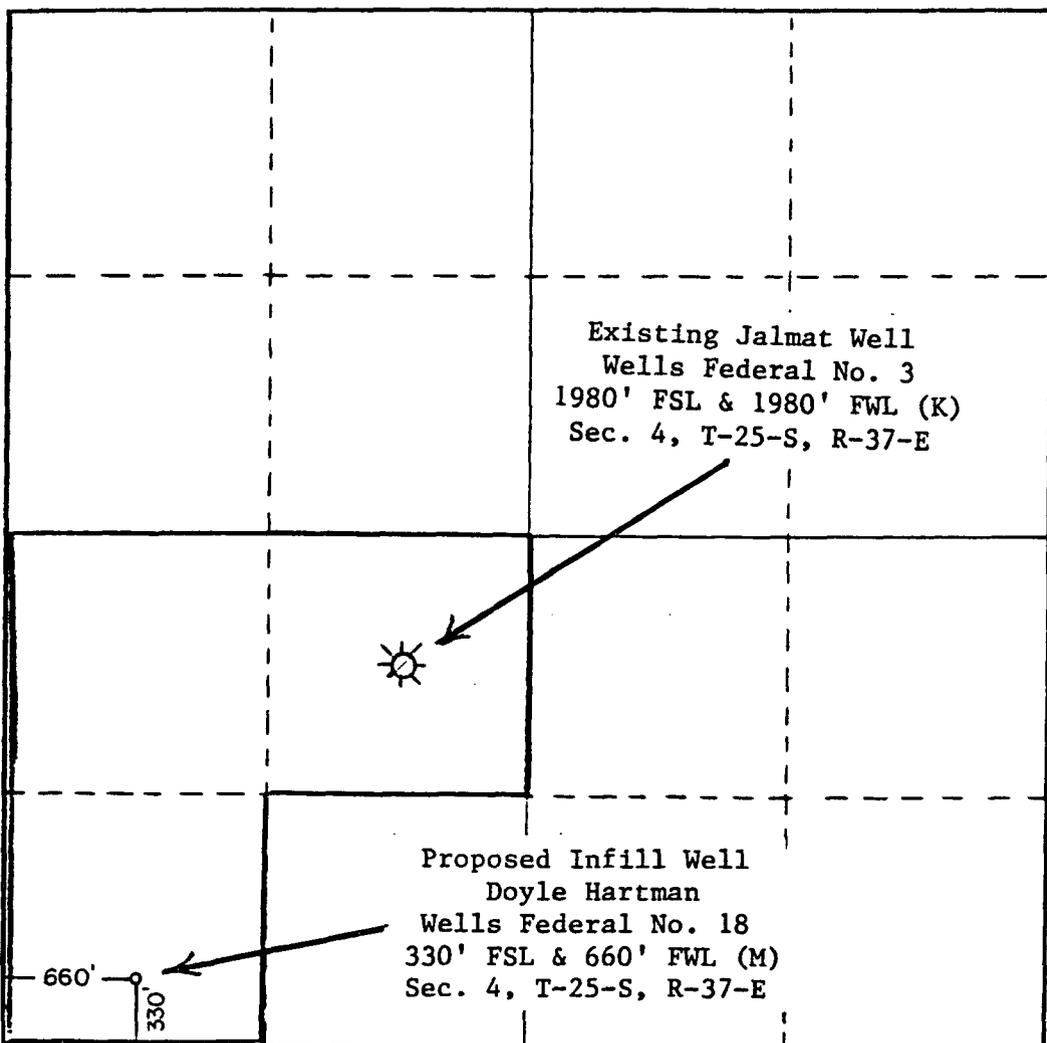
Operator <b>DOYLE HARTMAN</b>		Lease <b>WELLS FEDERAL</b>			Well No. <b>18</b>
Unit Letter <b>M</b>	Section <b>4</b>	Township <b>25 SOUTH</b>	Range <b>37 EAST</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>330</b> feet from the <b>SOUTH</b> line and <b>660</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>3189.9</b>	Producing Formation <b>YATES-SEVEN RIVERS</b>		Pool <b>JALMAT (GAS)</b>		Dedicated Acreage: <b>120</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes     No    If answer is "yes," type of consolidation Existing C.A. SW-147

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*Larry G. Norman*

Position  
**Engineer**

Company  
**Doyle Hartman**

Date  
*Nov 21, 1984*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**OCTOBER 16, 1984**

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No **JOHN W. WEST, 676**  
**RONALD J. EIDSON, 3239**

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SEP 12 12 21 PM '90

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
LC 032511E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
8910115870

8. Well Name and No.  
Langlie Jal #76

9. API Well No.  
30-025-2488100

10. Field and Pool, or Exploratory Area  
Langlie Mattix

11. County or Parish, State  
Lea County, N. M.

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
GP II Energy, Inc.

3. Address and Telephone No.  
P. O. Box 50682, Midland, Tx. 79710, 915-684-4748

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
E, 1980' FNL & 660' FWL  
S 9, T 25S, R 37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Add perms, stimulate</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-22-96 - 06-02-96

- MIRU. POOH w/production equipment. RIH w/ 8 3 1/8" DC's on 60 jts 2 3/8" tbg. Flow well down to tank. SI.
- Finish RIH w/2 3/8" tbg. Tag CIBP @ 3499'. RU foam unit & start drlg on CIBP. Drill out to 3850'. POOH
- RU Computalog to log lower section with PND.
- RU perforators. Add new perms: 3450'-3476', 3478'-3484', 3492'-3524', 3540'-3584', 3588'-3598', 3602'-3604', 3606'-3608', 3621'-3623', 3627'-3633', 3644'-3660', 3668'-3674', 3678'-3686', 3690'-3692', 3698'-3700', 3708'-3714' (170', 3 SPF, net 510 holes)
- RIH & test tbg. RIH w/4 1/2" 32-A pkr on 109 jts. Set pkr @ 3283'. RU BJ. Acidize w/8000 gals 7 1/2% NeFe & 6000# rock salt. ISIP 1015#, 15 min 576#. Well flowed back 50 bbls & died. Release pkr and POOH w/109 jts 2 3/8". RIH w/prod string. Hole has 4 1/2" casing from surface to 3858'.
- RIH w/production equipment. RTP.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President Date 6-2-96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

RECEIVED FOR RECORD  
(ORIG. SGD) DAVID

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

0-5-91 RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Dept. P.O. Box 1980 Hobbs, NM 88241

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM 4354 6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation 8910115870 8. Well Name and No. Langlie Jal Unit #75 9. API Well No. 30-025-11510 10. Field and Pool, or Exploratory Area Langlie Mattix (SRO) 11. County or Parish, State Lea County, N. M.

SEP 12 12 37 PM '95 SUNDRY NOTICES AND REPORTS ON WELLS Use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well: Oil Well, Gas Well, Other Injector (checked). Operator: II Energy, Inc. Address: P.O. Box 50682, Midland, Tx. 79710, 915-684-4748. Location: 660' FNL & 660' FWL Sec. 9, T 25S, R 37E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION: Notice of Intent, Subsequent Report (checked), Final Abandonment Notice. TYPE OF ACTION: Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other Add perfs (checked), Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, Dispose Water.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 03-28-96 MIRU. POOH w/prod equipment & 2" x 4 Ad-1 tension pkr. RIH w/5 1/2" csg scraper on 102 jts 2 3/8" tbg. POOH w/5 1/2" csg scraper & 102 jts. RIH w/4" csg scraper on 116 jts tbg. Work last 10' down. POOH w/116 jts & scraper.
03-29-96 RU loggers & pull PND log.
04-01-96 RU perforators. Perf: 3320'-3328', '3340'-3342', 3346'-3348', 3352'-3358', 3362'-3368', 3370'-3382', 3384'-3404', 3408'-3418', 3420'-3432', 3436'-3442', 3444'-3454', 3456'-3462'; (3 SPF, 100', 300 holes). TIH w/4" AD-1 tension pkr on 101 jts 2 3/8 PC tbg. Pump 70 bbls pkr fluid. Run 1 jt, set packer @ 3150' w/14000# tension. Acidize w/6000 gals 7 1/2% NeFe & 4000# rock salt in 4 stages. ISIP 1100#. RTI.

ACCEPTED FOR RECORD (ORIG. SGD) DAVID R. GLASS SEP 24 1995 BLM

I hereby certify that the foregoing is true and correct. Signed: [Signature] Title: President Date: 4-1-96

Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Table with columns: Choke Size, Oil, etc.

*New Altura*

All distances must be from the outer boundaries of the Section

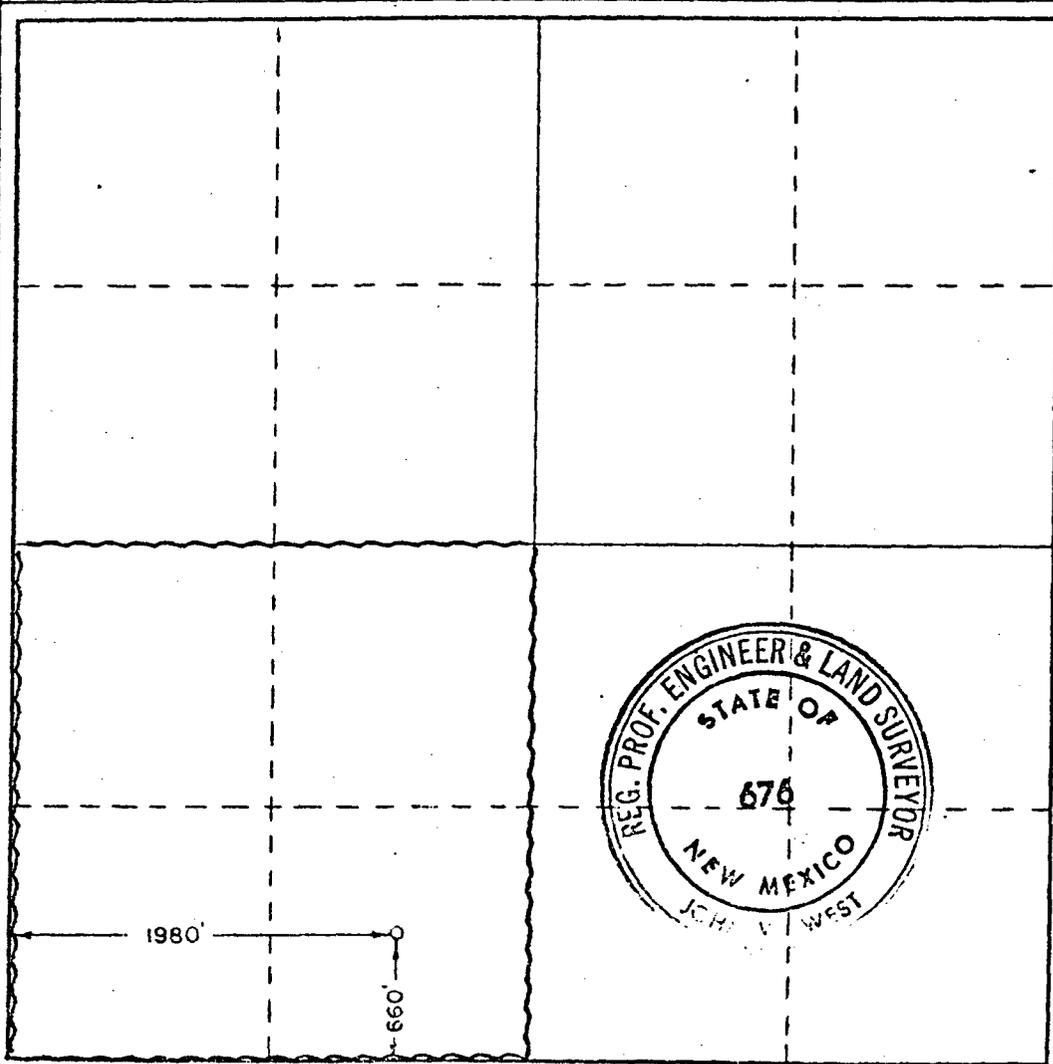
Operator <b>Amoco Production Co.</b>		Lease <b>Langlie A</b>		Well No. <b>3</b>
Unit Letter <b>N</b>	Section <b>9</b>	Township <b>25 South</b>	Range <b>37 East</b>	County <b>Lea</b>
Actual Footage Location of Well:				
<b>660</b>	feet from the <b>South</b>	line and	<b>1980</b>	feet from the <b>West</b> line
Ground Level Elev. <b>3146.8</b>	Producing Formation <b>YATES - SEVEN RIVERS</b>	Pool <b>JALMAT</b>	Dedicated Acreage: <b>160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Ray W. Cox*  
Position **Administrative Supervisor.**  
Company **AMOCO PRODUCTION COMPANY**

Date **3-10-78**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **2/25/78**

Registered Professional Engineer and/or Land Surveyor  
*John W. West*

Certificate No. **John W. West 676**  
**Ronald J. Eidson 3229**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPLICATE\***  
(Other instructions on reverse side)

**FORM APPROVED**  
OMB NO. 1004-0136  
Expires: February 28, 1995

<b>APPLICATION FOR PERMIT TO DRILL OR DEEPEN</b>			5. LEASE DESIGNATION AND SERIAL NO. <b>LC-032511-E</b>
1a. TYPE OF WORK <b>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/></b>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <b>SDX Resources, Inc.</b>			8. FARM OR LEASE NAME, WELL NO. <b>Langlie Jal Federal #2</b>
3. ADDRESS AND TELEPHONE NO. <b>PO Box 5061, Midland, TX 79704 915/685-1761</b>			9. API WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) <b>At surface 1930' FNL 1880' FEL, Unit G</b> <b>At proposed prod. zone</b> <b>Same</b>			10. FIELD AND POOL, OR WILDCAT <b>Jalmat Gas</b>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>1-1/2 miles NE of Jal, NM</b>			11. SEC., T., R., M., OR BLK AND SURVEY OR AREA <b>Sec 8, T25S, R37E</b>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drg. unit line, if any) <b>610' / 560'</b>	16. NO. OF ACRES IN LEASE <b>80</b>	17. NO. OF ACRES ASSIGNED TO THIS WELL <b>160</b>	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>362'</b>	19. PROPOSED DEPTH <b>3200'</b>	20. ROTARY OR CABLE TOOLS <b>Rotary</b>	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>3157' GR</b>			22. APPROX. DATE WORK WILL START* <b>05/01/99</b>

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J55	24#	450'	350 sx Class C
7-7/8"	4-1/2-5-1/2 J55	9.5-17#	3200'	400 sx Lite, 200 sx Class C

Plan to drill 12-1/4" hole to appx 450'. Set 8-5/8" surface csg. Circ Class C cmt. Drill 7-7/8" hole to 3200'. Set 4-1/2" or 5-1/2" csg & circ cmt. Perforate Yates gas zone & stimulate as necessary for optimum production.

**Specific Programs:**

- Exhibit #1: BOP Diagram
- Exhibit #2: Survey Plat
- Exhibit #3: Existing & Proposed Roads Map
- Exhibit #4: Producing Well Area Map
- EXhibit #5: Drill Site Layout

**IN ABOVE SPACE DESCRIBE PROGRAM:** If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bonnie Ottwater TITLE Regulatory Tech. DATE 03/02/99

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

**\*See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I  
 PO Box 1980, Hobbs, NM 88240-1980  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

RECEIVED  
 MAR 01 1999

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Form C-102  
 Revised February 10, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 4 Copies  
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 AFI Number		2 Pool Code		3 Pool Name	
		79240		Jalmat Gas	
4 Property Code		5 Property Name			6 Well Number
23987		LANGLIE JAL FEDERAL			2
7 OGRID No.		8 Operator Name			9 Elevation
020451		SDX RESOURCES, INC.			3157.

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	8	25-S	37-E		1930	NORTH	1880	EAST	LEA

11 Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION
					<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>
					Signature Bonnie Atwater Printed Name Regulatory Tech. Title March 3, 1999 Date
					18 SURVEYOR CERTIFICATION
					<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
					FEBRUARY 18, 1999 Date of Survey Signature and Seal of Professional Surveyor 

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

03/12/99 07:58:09  
OGOMES -TPJT  
PAGE NO: 1

Sec : 08 Twp : 25S Rng : 37E Section Type : NORMAL

D 40.00  Fee owned U A A	C 40.00  Fee owned U A A	B 40.00  Federal owned U A	A 40.00  Federal owned U A A
E 40.00  Fee owned U A	F 40.00  Fee owned U A A	G 40.00  Federal owned U A	H 40.00  Federal owned U A

PF01 HELP    PF02            PF03 EXIT    PF04 GoTo    PF05            PF06  
PF07 BKWD   PF08 FWD      PF09 PRINT   PF10 SDIV    PF11            PF12

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

03/12/99 07:58:18  
OGOMES -TPJT  
PAGE NO: 2

Sec : 08 Twp : 25S Rng : 37E Section Type : NORMAL

L 40.00  Fee owned A	K 40.00  Fee owned A	J 40.00  Federal owned U A A	I 40.00  Federal owned U A
M 40.00  Fee owned A A	N 40.00  Fee owned A	O 40.00  Federal owned U A A	P 40.00  Federal owned U A

PF01 HELP    PF02            PF03 EXIT    PF04 GoTo    PF05            PF06  
PF07 BKWD   PF08 FWD      PF09 PRINT   PF10 SDIV     PF11            PF12

CMD : ONGARD 03/12/99 07:59:08  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPJT

API Well No : 30 25 25498 Eff Date : 12-01-1998 WC Status : A  
Pool Idn : 79240 JALMAT;TAN-YATES-7 RVRs (PRO GAS)  
OGRID Idn : 20451 SDX RESOURCES INC  
Prop Idn : 23987 LANGLIE JAL FEDERAL

Well No : 001  
GL Elevation: 99999

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: A	8	25S	37E	FTG 330 F N	FTG 330 F E	A

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

**SDX RESOURCES, INC.**

P.O. BOX 5061  
MIDLAND, TEXAS 79704  
(915) 685-1761

March 5, 1999

*fax 505/827-8177*

NMOCD  
2040 S. Pacheco St  
Santa Fe, NM 87505

Attention: Mr. Mike Stogner

Re: Langlie Jal Federal #2  
Sec. 8, T25S, R37E  
1930' FL, 1880' FEL  
Lea Co., NM

*Please correct location*

Dear Mr. Stogner:

*NE/A*

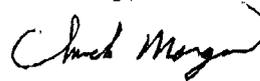
SDX Resources Inc. is the operator of the Langlie Jal Federal #1 well located in Unit A of Sec 8, T25S, R37E of Lea Co., NM. This well is dedicated to a 160 acre proration unit consisting of the SE/4 of Sec. 8. SDX is planning to drill the Langlie Jal Federal #2 well on the same 160 acre proration unit at the above-mentioned location. This will be a non-standard location as the location has been moved 100' east and 50' north of a standard location. the Location was moved at the request of the BLM to avoid disruption of drainage systems at the original location.

SDX request that this letter serve as an application to simultaneously dedicate this 160 acre proration unit to the Langlie Jal Federal #1 and #2 wells, and as an application for administrative approval of the non-standard location. BLM form 3160 and OCD form C-102 for the #2 well, an outlined lease map, and other pertinent information is attached to this application.

All offset operators have been notified and proof of notification is attached.

Your assistance on this is appreciated.

Sincerely,



Chuck Morgan  
Engineer

CM:bj

enclosures

Langlie Jal #2 DP  
3/2/99