

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Grande Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised October 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report  Final Report

Name of Company: Chevron		Contact: Larry Williams	
Address:		Telephone No.:	
Facility Name: Lovington San Andres Unit #16		Facility Type: Injection well	
Surface Owner: State of New Mexico		Mineral Owner: State of New Mexico	
		API No.: 30-025-03360	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	31	16S	37E					Lea

Latitude:  $N 32^{\circ} 52' 39.83''$  Longitude:  $W 103^{\circ} 17' 19.47''$

NATURE OF RELEASE

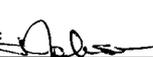
Type of Release: produced water	Volume of Release: 15 bbls	Volume Recovered: 0 bbls
Source of Release: Injection well	Date and Hour of Occurrence: 22 November 2005 in the a.m.	Date and Hour of Discovery: 22 November 2005 @ a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Pat Caperton, NMOCD	
By Whom?	Date and Hour: November 22, 2006 @ a.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse: Not Applicable	
If a Watercourse was Impacted, Describe Fully.* Not Applicable		

Depth to Groundwater: ~60 feet

**Describe Cause of Problem and Remedial Action Taken.\*** Approximately fifteen (15) barrels of produced water were released when a flow-line on an injection well failed. Zero (0) barrels of fluid were recovered. Upon discovery of the release, Chevron contacted EPI for an Emergency Response team. The Emergency Response team worked on the release area continuous from 11/22/05 through 11/30/05 and from 3/2/06 through 3/9/06. Standing liquid was solidified and the impacted material transported to CRI for disposal. Laboratory analyses confirmed removal of impacted soil in sidewalls and bottom. The excavation was backfilled with caliche around the well head to rebuild the well pad. The remaining excavation was backfilled with topsoil, graded for natural drainage and will be seeded with a blend preferred by the land owner.

**Describe Area Affected and Cleanup Action Taken.\*** Approximately 21,500 square feet of surface area was affected by the release.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Larry Williams		Approved by District Supervisor: 	
Title:		Approval Date: 3-23-07	Expiration Date: <del>03-23-07</del>
E-mail Address: larry.williams@chevron.com		Conditions of Approval:	
Date: Phone:		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

incident - n PACO 708525321  
application - p PACO 708525546

RP# 1222