



NSL 11/16/98

Mid-Continent Region  
Exploration/Production

Conoco Inc.  
10 Desta Drive, Suite 100W  
Midland, TX 79705-4500  
(915) 686-5400

October 13, 1998

Mr. Michael Stogner  
New Mexico Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, New Mexico 87504

OCT 26 1998

RE: Application for Non-Standard Location  
San Juan 28-7 Unit Well # 251  
2025' FNL & 1325' FEL  
T-28-N, R-7-W, Section 31, Unit Letter G  
API # 30-039-21652  
Rio Arriba County, NM

Dear Mr. Stogner,

Please find attached Non-Standard Location Order # 922 given for the San Juan 28-7 Unit, Well # 251 in the Basin Dakota Pool, Rio Arriba County, NM. This order was given to El Paso Natural Gas February 6, 1978. Conoco, Inc would like to amend this order to include the Blanco Mesaverde. Upon receipt of approval of their Downhole Commingling Application (C107A) Conoco would like to recomplete this well in the Mesaverde and downhole commingle this zone with the currently producing Dakota. This well is only 1325' FEL line and it needs to be at least 1450' FEL to honor the Meaverde/Dakota pool rules of 130' spacing from the ¼ section lines. The well is located only 615' away from the half section line rather than the required 790'.

Please note that this non-standard location encroaches to the center half-section line rather than towards the west line of the section the 28-7 unit edge. Conoco, Inc. is the sole operator of the 28-7 Unit. There are no other operators that would be affected by this unorthodox Mesaverde/Dakota location.

To prevent economic waste by producing the Mesaverde in this existing wellbore Conoco, Inc. respectfully requests that an amendment to NSL Order # 922 to include the Blanco Mesaverde be approved. If there are further questions concerning this application please call me at (915) 686-5798.

Sincerely,

Kay Maddox  
Regulatory Agent

Cc: Oil Conservation Division- Aztec

# OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO  
P. O. BOX 2088 - SANTA FE  
87501



STATE GEOLOGIST  
EMERY C. ARNOLD

DIRECTOR  
JOE D. RAMEY

LAND COMMISSIONER  
PHIL R. LUCERO

February 6, 1978

El Paso Natural Gas Company  
P. O. Box 990  
Farmington, New Mexico 87401

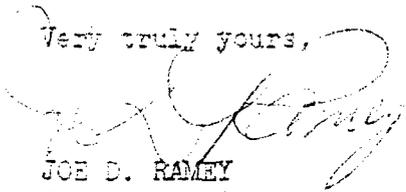
Administrative Order NSL-922

Gentlemen:

Reference is made to your application for approval of a non-standard location for your San Juan 28-7 Unit Well No. 251 to be located 2025 feet from the North line and 1325 feet from the East line of Section 31, Township 28 North, Range 7 West, NMPM, Basin Dakota Pool, Rio Arriba County, New Mexico.

By authority granted me under the provisions of Rule 3 of Order No. R-1670-C of the Commission Rules and Regulations, the above-described unorthodox location is hereby approved.

Very truly yours,

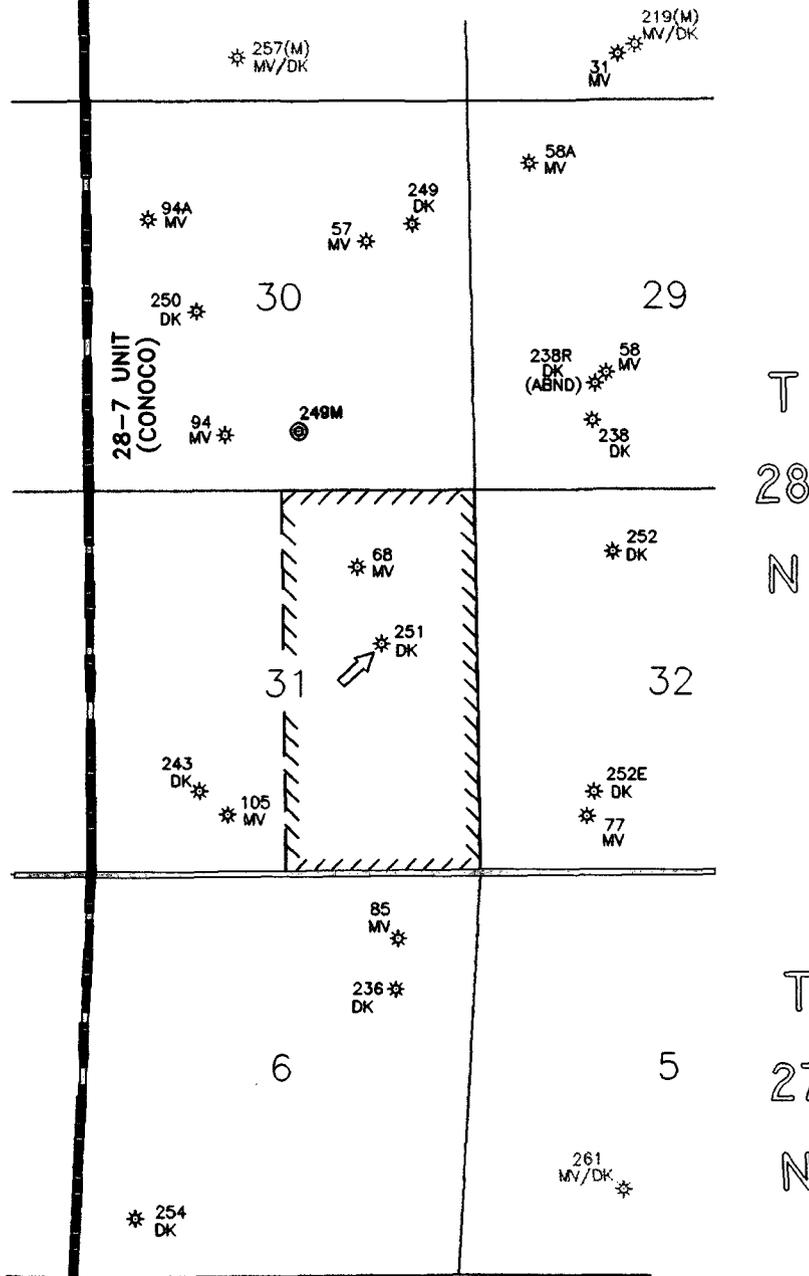
  
JOE D. RAMEY  
Secretary-Director

JDR/RLS/jr

cc: U.S.G.S. - Farmington  
State Land Office - Santa Fe  
Oil & Gas Engineering Committee - Hobbs  
OGC - Aztec

R 8 W

R 7 W



**SAN JUAN 28-7 UNIT  
RIO ARRIBA CO., N.M.**

<p>NOTES</p> <p>CONOCO OPERATES ALL MESAVERDE AND DAKOTA WELLS WITHIN THE 28-7 UNIT.</p> <p>MAP SHOWS ONLY MESAVERDE AND DAKOTA WELLS</p>	DATE: 10/20/98	 <p>EPNGNA MIDLAND DIVISION</p>	
	DRAWN BY: GLG		
	CHECKED BY:	STATE <sup>API</sup> COUNTY	DRAWING
	APPROVED BY:	039 \ 30	28-7_251
	SCALE: 1" = 2640'	<p>STATE PLANE COORDINATES REFERRED TO NAD27 - N.M. WEST STATE PLANE COORDINATES ZONE - 3003</p>	

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**El Paso Natural Gas Company**

3. ADDRESS OF OPERATOR  
**P.O. Box 289, Farmington, New Mexico 87401**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **2025' N, 1325' E**

At top prod. interval reported below

At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
**SF 078500 A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**S.J. 28-7 Unit**

8. FARM OR LEASE NAME  
**S.J. 28-7 Unit**

9. WELL NO.  
**251**

10. FIELD AND POOL, OR WILDCAT  
**Basin Dakota**

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  
**Sec. 31, T-23-N,  
R-7-W  
N.M.P.M.**

12. COUNTY OR PARISH  
**Rio Arriba**

13. STATE  
**New Mexico**

15. DATE SPUNDED **1-4-79** 16. DATE T.D. REACHED **1-11-79** 17. DATE COMPL. (Ready to prod.) **5-15-79** 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)\* **6072' G.L.** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **7075'** 21. PLUG, SACK T.D., MD & TVD **7056'** 22. IF MULTIPLE COMPLET. HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY ROTARY TOOLS **0-7075'** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**6824-7002' (Dakota)**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**CDL, GR-Ind., Corr., Temp. Survey**

27. WAS WELL COBED  
**No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	216'	13 3/4"	224 cu. ft.	
7"	20#	2923'	8 3/4"	312 cu. ft.	
4 1/2"	10.5 & 11.6#	7075'	6 1/4"	640 cu. ft.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	7016'	

31. PERFORATION RECORDED (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL (MD)
	AMOUNT AND KIND OF MATERIAL USED
6824, 6828, 6832, 6836, 6910, 6945, 6950, 6955, 6986, 7002' w/1 SPZ.	6824-7002'
	26,500# sand & 67,960 gal. wtr.

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, <del>surge pumping</del> <del>and type of pump</del> )				WELL STATUS (Producing or shut-in)	
		After Frac Gauge-594 MCF/Dav				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-15-79							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	SI 2455						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY  
**N. Waggoner**

35. LIST OF ATTACHMENTS

36. I hereby certify, that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. G. Brisco TITLE Drilling Clerk DATE 7-6-79

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-55

All distances must be from the outer boundaries of the Section.

Operator <b>El Paso Natural Gas Company</b>			Lease <b>San Juan 28-7 Unit (SF-078500-A)</b>		Well No. <b>251</b>
Unit Letter <b>G</b>	Section <b>31</b>	Township <b>28N</b>	Range <b>7W</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well: <b>2025</b> feet from the <b>North</b> line and <b>1325</b> feet from the <b>East</b> line					
Ground Level Elev. <b>6072</b>	Producing Formation <b>Dakota</b>	Pool <b>Basin Dakota</b>	Dedicated Acreage: <b>316.50</b>		Acres

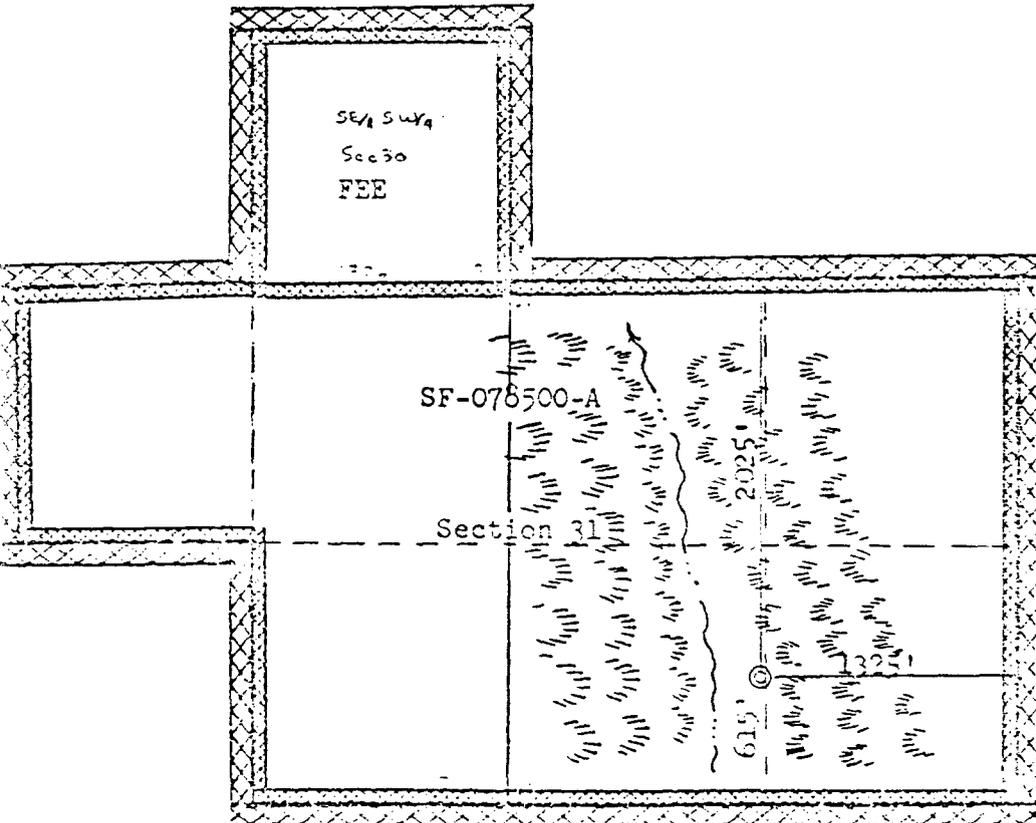
- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

DEDICATION PER N. M. O.C.C. ORDER #R-2948 AUGUST 6, 1965



Scale: 1" = 1,000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*M. H. Lister*

Name  
**Drilling Clerk**

Position  
**El Paso Natural Gas Co.**

Company  
**January 31, 1978**

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**November 30, 1977**

Registered Professional Engineer and Land Surveyor

*Fred B. Kerr Jr.*  
**Fred B. Kerr Jr.**

Certificate No.

NEW MEXICO  
OIL CONSERVATION COMMISSION  
WELL LOCATION AND OR GAS PRODRATION PLAT

JANUARY 17, 1957

EL PASO NATURAL GAS COMPANY

SAN JUAN 28-7 UNIT

SF 078500-A

68

31

28-N

7-W

990

NORTH

1650

EAST

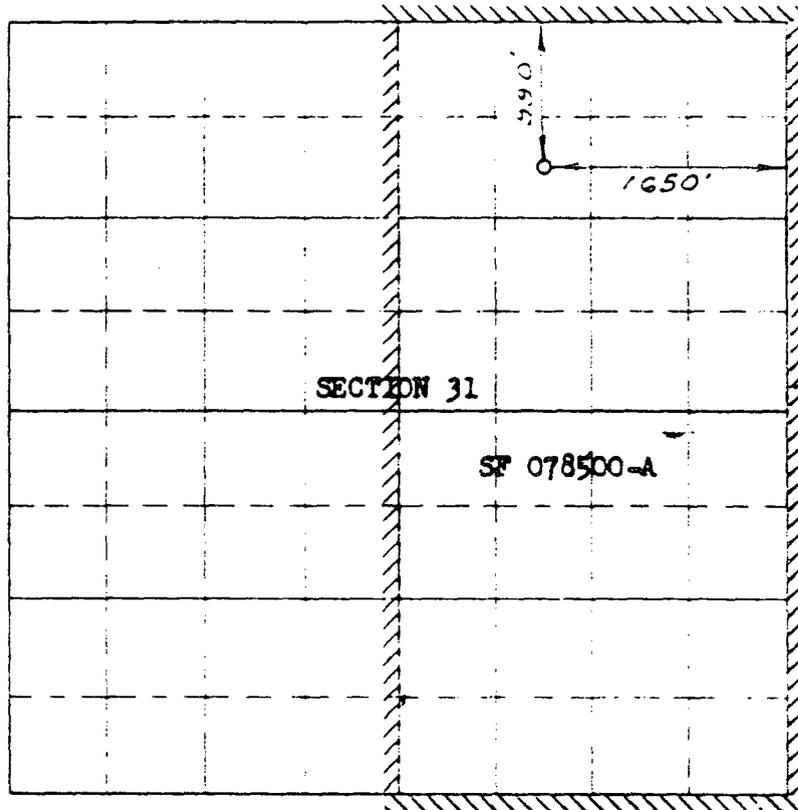
RIO ARRIBA

5973

MESA VERDE

BLANCO

315 ACRES  
(1917 PLAT)



Scale: 1 inch = 1 mile

RECEIVED  
JAN 18 1957  
OIL CONSERVATION COMMISSION

NOTE

This section of  
form is to be used  
for well location

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed DECEMBER 26, 1956

*E. O. Walker*

Registered Professional Engineer and/or Land Surveyor

1. Is this well a Dual Comp.

Yes \_\_\_\_\_ No X

2. If the answer to Question 1 is yes, are there any other fully completed wells within the delineated acreage.

Yes \_\_\_\_\_ No \_\_\_\_\_

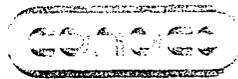
Name Original Signed EWELL N. WALSH

Position Petroleum Engineer

representing El Paso Natural Gas Co.

Address Box 997, Farmington, N.M.

Seal



NSL 11/16/98

Mid-Continent Region  
Exploration/Production

Conoco Inc.  
10 Desta Drive, Suite 100W  
Midland, TX 79705-4500  
(915) 686-5400

October 13, 1998

Mr. Michael Stogner  
New Mexico Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, New Mexico 87504

RE: Application for Non-Standard Location  
San Juan 28-7 Unit Well # 251  
2025' FNL & 1325' FEL  
T-28-N, R-7-W, Section 31, Unit Letter G  
API # 30-039-21652  
Rio Arriba County, NM

Dear Mr. Stogner,

Please find attached Non-Standard Location Order # 922 given for the San Juan 28-7 Unit, Well # 251 in the Basin Dakota Pool, Rio Arriba County, NM. This order was given to El Paso Natural Gas February 6, 1978. Conoco, Inc would like to amend this order to include the Blanco Mesaverde. Upon receipt of approval of their Downhole Commingling Application (C107A) Conoco would like to recomplete this well in the Mesaverde and downhole commingle this zone with the currently producing Dakota. This well is only 1325' FEL line and it needs to be at least 1450' FEL to honor the Meaverde/Dakota pool rules of 130' spacing from the 1/4 section lines. The well is located only 615' away from the half section line rather than the required 790'.

Please note that this non-standard location encroaches to the center half-section line rather than towards the west line of the section the 28-7 unit edge. Conoco, Inc. is the sole operator of the 28-7 Unit. There are no other operators that would be affected by this unorthodox Mesaverde/Dakota location.

To prevent economic waste by producing the Mesaverde in this existing wellbore Conoco, Inc. respectfully requests that an amendment to NSL Order # 922 to include the Blanco Mesaverde be approved. If there are further questions concerning this application please call me at (915) 686-5798.

Sincerely,

Kay Maddox  
Regulatory Agent

Cc: Oil Conservation Division- Aztec

# OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO  
P. O. BOX 2088 - SANTA FE  
87501



STATE GEOLOGIST  
EMERY C. ARNOLD

DIRECTOR  
JOE D. RAMEY

LAND COMMISSIONER  
PHIL R. LUCERO

February 6, 1978

El Paso Natural Gas Company  
P. O. Box 990  
Farmington, New Mexico 87401

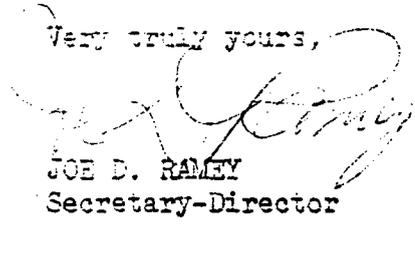
Administrative Order NSL-982

Gentlemen:

Reference is made to your application for approval of a non-standard location for your San Juan 26-7 Unit Well No. 251 to be located 2025 feet from the North line and 1325 feet from the East line of Section 31, Township 26 North, Range 7 West, NMPM, Basin Dakota Pool, Rio Arriba County, New Mexico.

By authority granted me under the provisions of Rule 3 of Order No. R-1670-C of the Commission Rules and Regulations, the above-described unorthodox location is hereby approved.

Very truly yours,

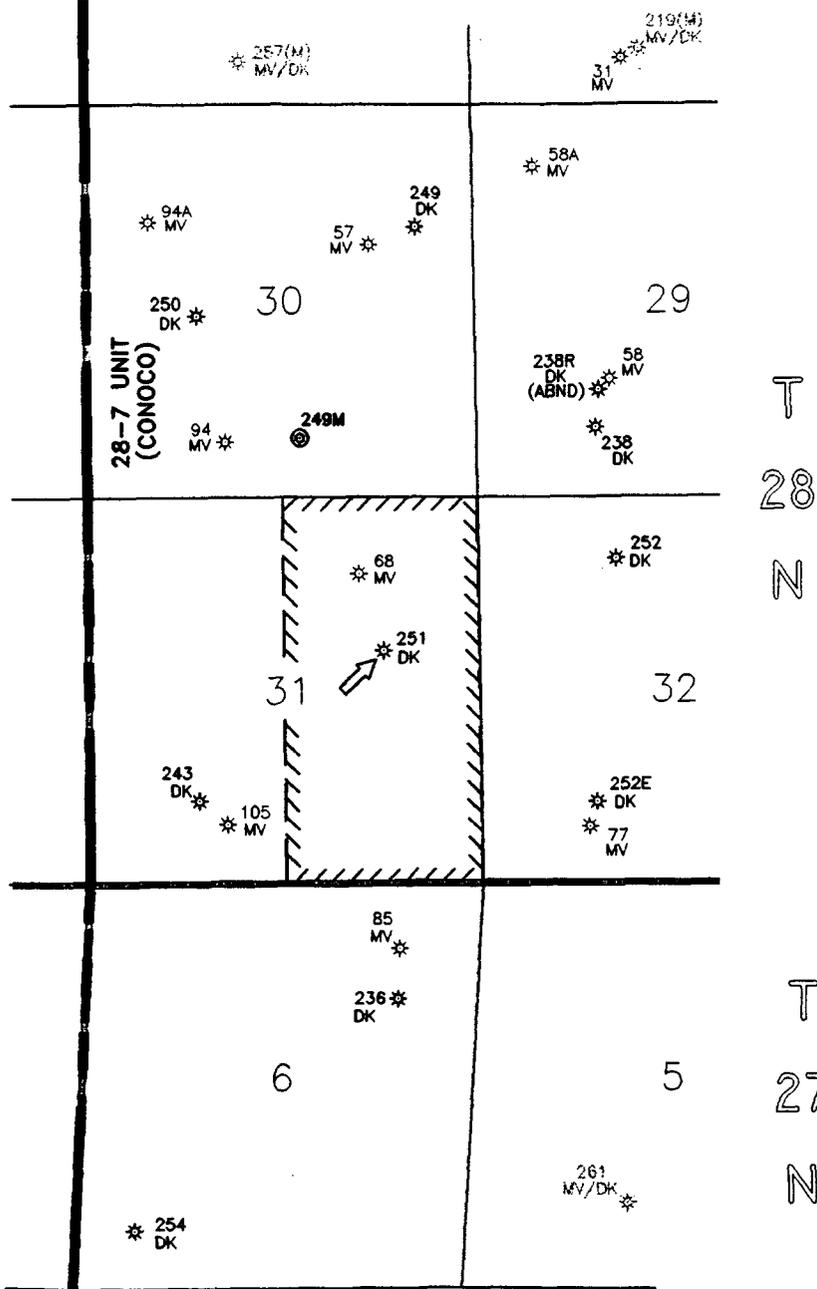
  
JOE D. RAMEY  
Secretary-Director

JDR/RLS/jr

cc: U.S.G.S. - Farmington  
State Land Office - Santa Fe  
Oil & Gas Engineering Committee - Hobbs  
OCC - Aztec

R 8 W

R 7 W



**SAN JUAN 28-7 UNIT  
RIO ARRIBA CO., N.M.**

<p>NOTES</p> <p>CONOCO OPERATES ALL MESAVERDE AND DAKOTA WELLS WITHIN THE 28-7 UNIT.</p> <p>MAP SHOWS ONLY MESAVERDE AND DAKOTA WELLS</p>	DATE: 10/20/98	<p>EPNGNA MIDLAND DIVISION</p>	
	DRAWN BY: GLG		
	CHECKED BY:	STATE <small>API</small> COUNTY	DRAWING
	APPROVED BY:	039 \ 30	28-7_251
	SCALE: 1" = 2640'	<p>CONOCO INC. OFFICE 10 DESTA DRIVE WEST MIDLAND, TEXAS 79705</p>	
<p>STATE PLANE COORDINATES REFERRED TO NAD27 - N.M. WEST STATE PLANE COORDINATES ZONE - 3003</p>			

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO. SF 078500 A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME S.J. 28-7 Unit
8. FARM OR LEASE NAME S.J. 28-7 Unit
9. WELL NO. 251
10. FIELD AND POOL OR WILDCAT Basin Dakota
11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec. 31, T-23-N, R-7-W N.M.P.M.
12. COUNTY OR PARISH Rio Arriba
13. STATE New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other
2. NAME OF OPERATOR El Paso Natural Gas Company
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, New Mexico 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2025' N, 1525' E
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
15. DATE SPUNDED 1-1-79
16. DATE T.D. REACHED 1-11-79
17. DATE COMPL. (Ready to prod.) 5-15-79
18. ELEVATIONS (DF. RES. BT. GR. ETC.)\* 5072' G.L.
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 7075'
21. PLUG. BACK T.D., MD & TVD 7056'
22. IF MULTIPLE COMPLET. HOW MANY\*
23. INTERVALS DRILLED BY ROTARY TOOLS 0-7075'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 6824-7002' (Dakota)
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL, GR-Ind., Corr., Temp. Survey
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD)
30. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
6824, 6828, 6832, 6836, 6910, 6945, 6950,
6955, 6986, 7002' w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED
6824-7002' 26,500# sand & 67,960 gal. wtr.

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, pumping, etc.) After Frac Gauge-394 MCF/Dav
WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 5-15-79 HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.)
SI 2455

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY N. Waggoner

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Drilling Clerk DATE 5-6-79

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-4-55

All distances must be from the outer boundaries of the Section.

Operator El Paso Natural Gas Company			Lease San Juan 28-7 Unit (SF-078500-A)		Well No. 251
Unit Letter G	Section 31	Township 28N	Range 7W	County Rio Arriba	
Actual Footage Location of Well:					
2025 feet from the North line and		1325 feet from the East line			
Ground Level Elev. 6072	Producing Formation Dakota	Foot	Dedicated Acreage 716.50		Acres

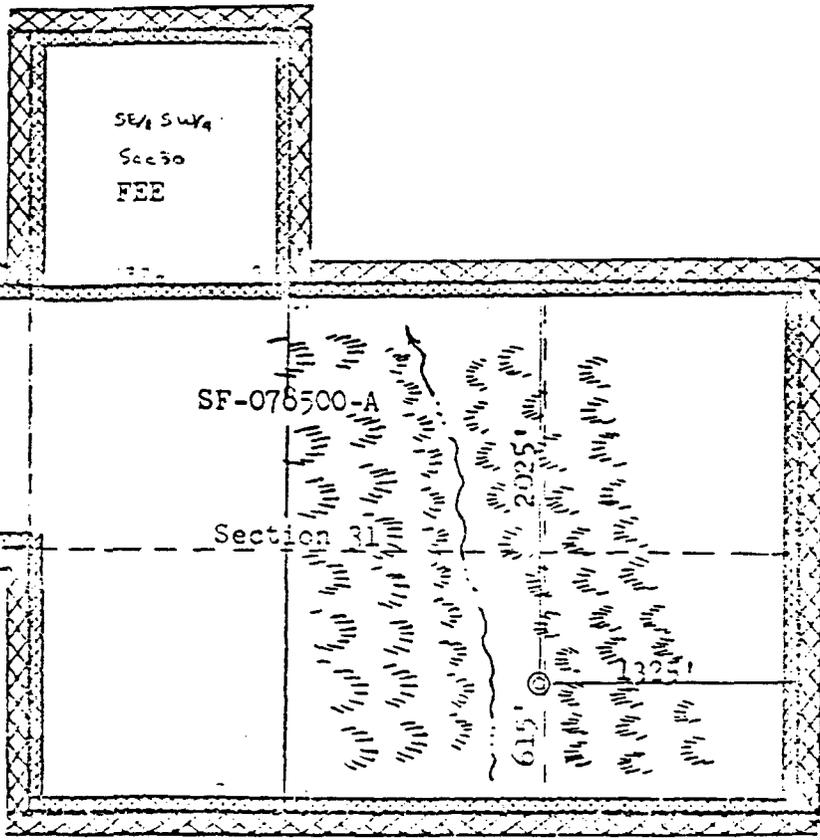
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

DEDICATION PER N. M. O.C.C. ORDER #R-2948 AUGUST 6, 1965



Scale: 1" = 1,000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>A. A. L...</i>	
Name	Drilling Clerk
Position	El Paso Natural Gas Co.
Company	January 31, 1978
Date	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	November 30, 1977
Registered Professional Engineer and Land Surveyor	
<i>Fred B. Kerr Jr.</i>	
Fred B. Kerr Jr.	
Certificate No.	

WELL LOCATION AND OR GAS PRORATION PLAT

JANUARY 17, 1957

EL PASO NATURAL GAS COMPANY

SAN JUAN 28-7 UNIT

SF 078500-A

68

31

28-N

7-W

990

NORTH

1650

EAST

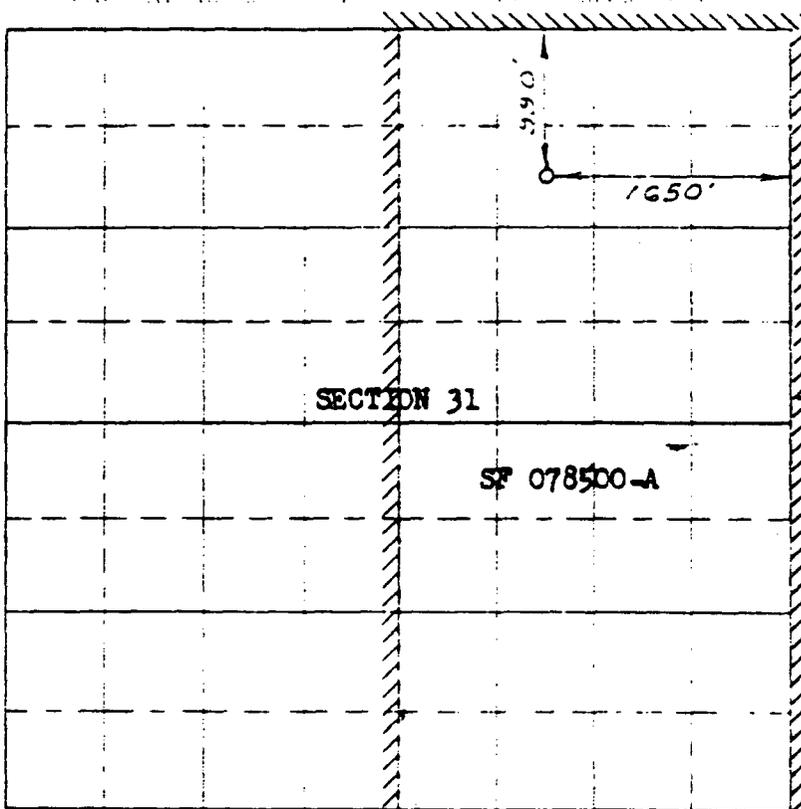
RIO ARRIBA

5973

MESA VERDE

BLANCO

315 ACRES  
(1917 PLAT)



Scale: 4 inches equal 1 mile

RECEIVED  
 JAN 18 1957  
 OIL CONSERVATION COMMISSION

NOTE

This section of  
 form is to be used  
 for gas wells only

I hereby certify that the above plat was prepared from  
 field notes of actual surveys made by me or under my  
 supervision and that the same are true and correct to the  
 best of my knowledge and belief.

Date Surveyed DECEMBER 26, 1956

E. O. Walker  
 Registered Professional Engineer and/or Land Surveyor

1. Is this well a Dual Comp.

Yes        No   X  

2. If the answer to Question 1  
 is yes, are there any other dual  
 completed wells within the  
 delineated acreage.

Yes        No       

Name Original Signed EWELL N. WALSH

Position Petroleum Engineer

representing El Paso Natural Gas Co.

Address Box 997, Farmington, N.M.

## **Stogner, Michael**

---

**From:** Chavez, Frank  
**Sent:** Friday, December 11, 1998 11:21 AM  
**To:** Stogner, Michael  
**Subject:** RE: Conoco's San Juan 28-7 #251

Sorry for our inaction on this.

We recommend approval.

-----  
**From:** Stogner, Michael  
**Sent:** Friday, December 11, 1998 10:50 AM  
**To:** Chavez, Frank  
**Cc:** Busch, Ernie; Wrotenbery, Lori  
**Subject:** Conoco's San Juan 28-7 #251

Frank,

I received an application from Conoco on October 26, 1998 for an unorthodox Blanco-Mesaverde infill gas well location for its San Juan 28-7 Unit #251 (API No. 30-039-21652) 2025' FNL & 1325' FEL (Unit G) of 31-T28N-R7W. This well is within the same 1/4 section as Conoco's San Juan 28-7 Unit #68 (API No. 30-039-60071). On Oct. 29th we discussed this matter over the telephone and on Oct. 30th I mailed a copy of their application along with a hand written note requesting your recommendation rather to review it administratively or to set this matter to hearing as an exception to the current Blanco-Mesaverde Pool Rules. To date I have not received a recommendation from you on this matter.

Since we are now under the gun to hold the review processing time down to 30-days (no matter what). I will need to act on this matter in short order by either setting it to hearing, approving it, or dismissing it. If you mailed a response to me earlier and I somehow failed to receive it, would you please fax me a copy or reference any previous e-mail by resubmitting it. Thanks.

Sec : 31 Twp : 28N Rng : 07W Section Type : NORMAL

1 36.50  Federal owned U	C 40.00  Federal owned U	B 40.00  Federal owned U A	A 40.00  Federal owned U
2 36.57  Federal owned U A	F 40.00  Federal owned U	G 40.00  Federal owned U A	H 40.00  Federal owned U

PF01 HELP      PF02              PF03 EXIT      PF04 GoTo      PF05              PF06  
PF07 BKWD      PF08 FWD          PF09 PRINT      PF10 SDIV      PF11              PF12

Sec : 31 Twp : 28N Rng : 07W Section Type : NORMAL

3 36.64  Federal owned U	K 40.00  Federal owned U	J 40.00  Federal owned U	I 40.00  Federal owned U
4 34.18  Federal owned U	5 37.34  Federal owned U A A A	6 37.45  Federal owned U	7 37.55  Federal owned U A

PF01 HELP      PF02                      PF03 EXIT      PF04 GoTo      PF05                      PF06  
PF07 BKWD      PF08 FWD                  PF09 PRINT      PF10 SDIV      PF11                      PF12

77.45  
77.55  
155.00  
16  
315.00

**Stogner, Michael**

---

**From:** Stogner, Michael  
**Sent:** Friday, December 11, 1998 10:50 AM  
**To:** Chavez, Frank  
**Cc:** Busch, Ernie; Wrotenbery, Lori  
**Subject:** Conoco's San Juan 28-7 #251

Frank,

I received an application from Conoco on October 26, 1998 for an unorthodox Blanco-Mesaverde infill gas well location for its San Juan 28-7 Unit #251 (API No. 30-039-21652) 2025' FNL & 1325' FEL (Unit G) of 31-T28N-R7W. This well is within the same 1/4 section as Conoco's San Juan 28-7 Unit #68 (API No. 30-039-60071). On Oct. 29th we discussed this matter over the telephone and on Oct. 30th I mailed a copy of their application along with a hand written note requesting your recommendation rather to review it administratively or to set this matter to hearing as an exception to the current Blanco-Mesaverde Pool Rules. To date I have not received a recommendation from you on this matter.

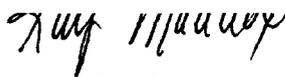
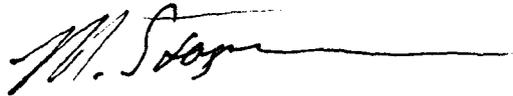
Since we are now under the gun to hold the review processing time down to 30-days (no matter what). I will need to act on this matter in short order by either setting it to hearing, approving it, or dismissing it. If you mailed a response to me earlier and I somehow failed to receive it, would you please fax me a copy or reference any previous e-mail by resubmitting it. Thanks.

10-30-98

Frank

Per our telephone conversation  
yesterday. This is an infill  
well in the same quarter section as  
the original well. Your call!

Thanks



Kay Maddox  
Regulatory Agent

Cc: Oil Conservation Division- Aztec

Inc.  
Drive, Suite 10  
, TX 79705-450  
3-5400

for the San  
A. This ord  
e to amend  
Downhole  
ete this wel  
y producing  
FEL to hon  
lines. The  
required 79

enter half-s  
je. Conocr  
t would be

existing w  
rder # 922  
concerning