

NSL-983

DOYLE HARTMAN

Oil Operator

SUITE 508

C & K PETROLEUM BUILDING
MIDLAND, TEXAS 79701

(915) 684-4011

August 24, 1978

RECEIVED

AUG 31 1978

Oil Conservation Commission

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Request for Non-Standard Location

Cooper State No. 2
NE/4 SW/4 Section 2
T-24-S, R-36-E
Lea County, New Mexico

e Simultaneous dedication

Attention: R. L. Stamets

Gentlemen:

At the present time, I am in the process of attempting a Jalmat Gas Pool gas completion with my Cooper State No. 2 well from the Yates formation between 2998 - 3118. The subject well is located 2310' FSL and 2310' FWL Section 2, T-24-S, R-36-E and was recently drilled to a total depth of 3800 feet as a Langlie Mattix test.

Since the drill site for the Cooper State No. 2 is located closer than 660 feet from the lease line, I hereby request that the NMOCC administratively approve a non-standard gas location for the subject well.

Also, a check of NMOCC records will show that my Cooper State No. 2 is located on the same 160-acre non-standard Jalmat Gas proration unit (SW/4 Section 2) that was approved by the NMOCC for my Cooper State No. 1 in July, 1976. Therefore, I furthermore request that the NMOCC allow my Cooper State No. 2 to share a 160-acre Jalmat Gas Allowable with my marginal Cooper State No. 1 well which is located 660' FSL and 1980' FWL Section 2. This request is being made in the event that the average combined producing capability of my Cooper State No. 1 and Cooper State No. 2 either equals or exceeds the non-marginal allowable for a 160-acre Jalmat Gas proration unit.

Six copies of a plat showing the location of my well and the outline of the proposed spacing unit are enclosed.

Copies of this application and plat have also been sent to all offsetting operators owning Jalmat Gas rights. A list of these operators is as follows:

*NSL-983
Rule 3 Order R1670
Sept 19, 1978
And simultaneous
Dedication for
previously
approved
NSP*

NSP1028

Mr. R. L. Stamets
August 24, 1978
Page 2

Amoco Production Company
P. O. Box 3092
Houston, Texas 77001
Attention: J. W. Durkee

Exxon Company U. S. A.
P. O. Box 1600
Midland, Texas 79701
Attention: W. H. Leifeste

Getty Oil Company
P. O. Box 1231
Midland, Texas 79701
Attention: James B. Davis
District Landman

Texas Pacific Oil Company
P. O. Box 4067
Midland, Texas 79701
Attention: Julian Stroud

WECO Development Corporation
1100 Western Federal Savings Building
718 17th Street
Denver, Colorado 80202
Attention: Mr. David Spelman

Yours very truly,



Doyle Hartman

cc: Cities Service Oil Company
Box 1919
Midland, Texas 79702
Attention: Mr. Don Peters

Exxon Company, U. S. A.
Box 1600
Midland, Texas 79702
Attention: Jack Naumann
Division Landman

DH/mv

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

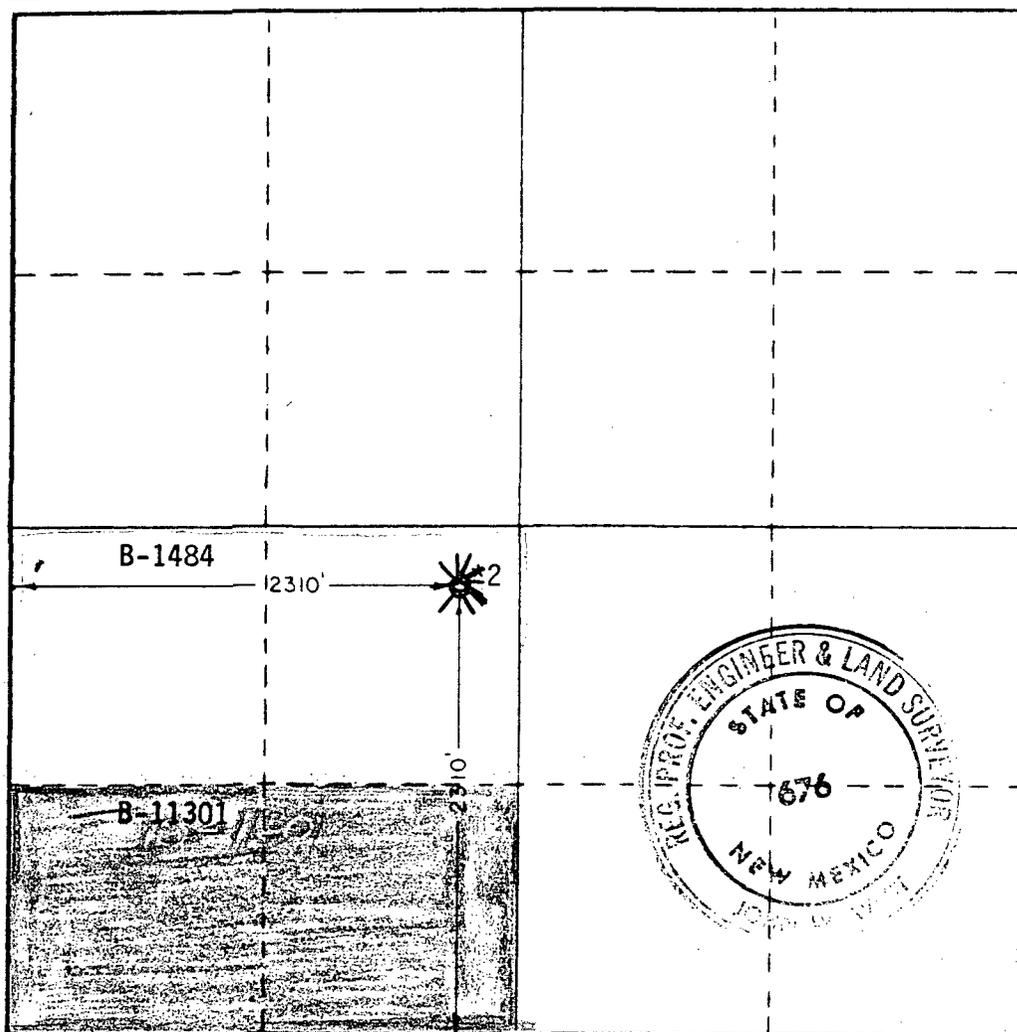
Operator Doyle Hartman		Lease Cooper State			Well No. 2
Unit Letter K	Section 2	Township 24 South	Range 36 East	County Lea	
Actual Footage Location of Well: 2310 feet from the South line and 2310 feet from the West line					
Ground Level Elev. 3366.8	Producing Formation Yates		Pool Jalmat (Gas)	Dedicated Acreage: 160* Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). See Reverse Side
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Communitization Agreement

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. * Request has been filed for Cooper State No. 2 to share an allowable with Cooper State



No. 1
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Doyle Hartman
Name

Doyle Hartman
Position

Operator - Part Owner
Company

Individual
Date

8-25-78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

March 15, 1978
Date Surveyed

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

John W. West
Certificate No.

John W. West 676

Ronald J. Eidson 3239

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

August 5, 1976

Doyle Hartman
C & K Petroleum Building
Suite 312
Midland, Texas 79701

Administrative Order MSP-1028

Gentlemen:

Reference is made to your application for a 160-acre non-standard proration unit consisting of the following described acreage in the Jalmat Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM
Section 2: SW/4

It is understood that this unit is to be dedicated to your Cooper State Well No. 1, located 660 feet from the South line and 1980 feet from the West line of said Section 2.

By authority granted me under the provisions of Rule 104 D II, you are hereby authorized to operate the above-described acreage as a non-standard proration unit.

Very truly yours,

JOE D. RAMEY
Secretary-Director

JDR/JEK/dr

cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs
Central Leasing - State Land Office - Santa Fe
Proration Department, OCC - Santa Fe