

ABOVE THIS LINE FOR DIVISION USE ONLY

1670-A

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
 Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
 [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

2007 APR 12 AM 9 35

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Charles E. Kendrick _____ Charles E. Kendrick _____ Regulatory Compliance Rep 4/11/07
 Print or Type Name Signature Title Date

 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
 EXISTING WELLBORE

District III
1000 Rio Brazos Road, Aztec, NM 87410

APPLICATION FOR DOWNHOLE COMMINGLING

Yes No

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Operator Marathon Oil Company Address P.O. Box 3487 Houston Tx 77253-3487

Lease Mark Owen Well No. 9 Unit Letter-Section-Township-Range L-35-215-37E County Lea

OGRID No. 14021 Property Code 6454 API No. 30-025-29468 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	<u>Penrose Skelly Grayburg</u>	<u>Blinebry oil co (M)</u>	<u>Wantz Abo</u>
Pool Code	<u>50350</u>	<u>06660</u>	<u>62700</u>
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	<u>3683' - 3800'</u>	<u>5458' - 5861'</u>	<u>6657' - 6967'</u>
Method of Production (Flowing or Artificial Lift)	<u>Pumping</u>	<u>Pumping</u>	<u>Pumping</u>
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	<u>492 psi</u>	<u>550 psi</u>	<u>550 psi</u>
Oil Gravity or Gas BTU (Degree API or Gas BTU)	<u>36.0</u>	<u>38.2</u>	<u>40.0</u>
Producing, Shut-In or New Zone	<u>Producing</u>	<u>Shut In</u>	<u>Shut In</u>
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: <u>4/10/67</u> Rates: Oil Gas W <u>2.59 24 .20</u>	Date: <u>8/11/04</u> Rates: Oil Gas Water <u>4.63 52.27 1.67</u>	Date: <u>8/11/04</u> Rates: Oil Gas Water <u>1.38 12.27 .50</u>
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil _____ Gas _____ % %	Oil <u>5</u> % Gas <u>52</u> %	Oil _____ Gas _____ % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? N/A Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes No

Will commingling decrease the value of production? Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? N/A Yes No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles E. Kendrick TITLE Res Compliance Rep DATE 4/11/07

TYPE OR PRINT NAME Charles E. Kendrick TELEPHONE NO. (713) 296-2096

E-MAIL ADDRESS cekendrix@marathonoil.com

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-102
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-29468		² Pool Code 50350	³ Pool Name Peatrose Skelly Graybury
⁴ Property Code 006454	⁵ Property Name Mark Owen		⁶ Well Number 9
⁷ OGRID No. 14021	⁸ Operator Name Marathon Oil Company		⁹ Elevation 3383'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	35	21-S	37-E		1830'	South	660'	West	Loga

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40		¹³ Joint or Infill N		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>¹⁶</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Charles E. Kendrick</i> Signature</p> <p>Charles E. Kendrick Printed Name</p> <p>Engineering Technician Title and E-mail Address cekendrix@marathonoil.com</p> <p>07/28/2004 Date</p>		
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

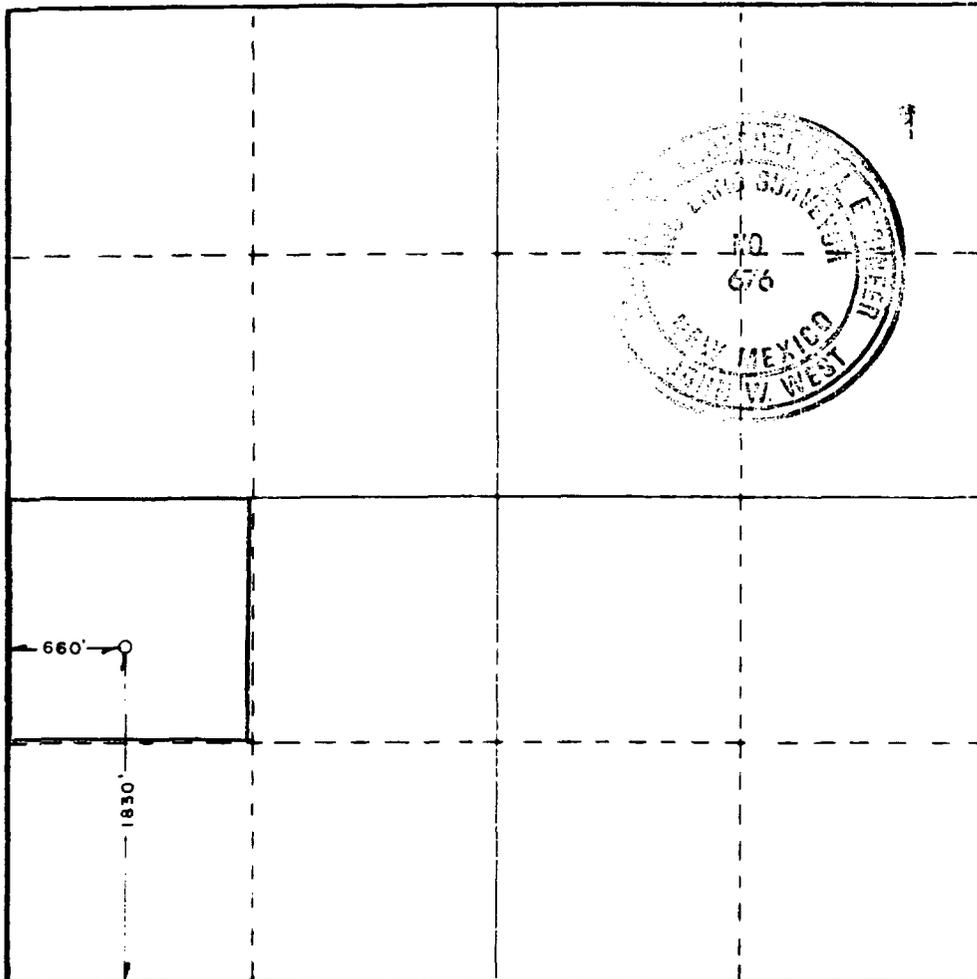
Operator MARATHON OIL COMPANY		Lease MARK OWEN		Well No. 9	
Tract Letter L	Section 35	Township 21 SOUTH	Range 37 EAST	County LEA	
Actual Footage Location of Well: 1830 feet from the SOUTH line and 660 feet from the WEST line					
Ground Level Elev. 3582.4'	Producing Formation Abo		Pool Wantz Abo	Estimated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Thomas F. Zapatka
Name

Thomas F. Zapatka

Position
Production Engineer

Company
Marathon Oil Company

Date
October 21, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
OCTOBER 1, 1985

Registered Professional Engineer and/or Land Surveyor

Ronald J. Eidson

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239



District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 S. 1st Street, Artesia, NM 88210-2834
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Department of Minerals & Natural Resources

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-102
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-29468		² Pool Code 6660		³ Pool Name Blinebry Oil & Gas (O11)	
⁴ Property Code 6454		⁵ Property Name Mark Owen			⁶ Well Number 9
⁷ OGRID No. 014021		⁸ Operator Name Marathon Oil Company			⁹ Elevation GL 3383'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	36	21-S	37-E		1830'	South	660'	West	Lea

¹¹ Bottom Hole Location If Different From Surface

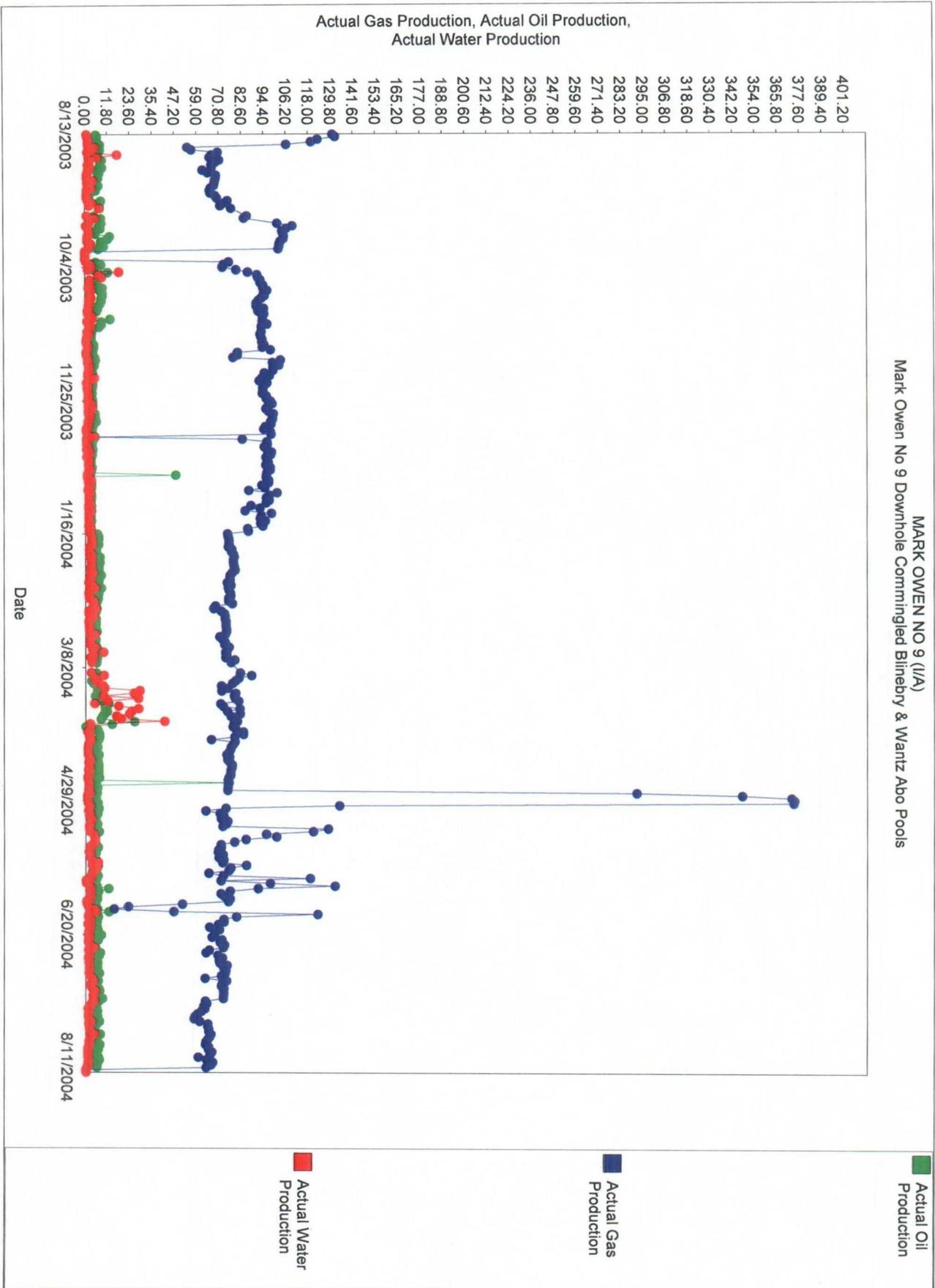
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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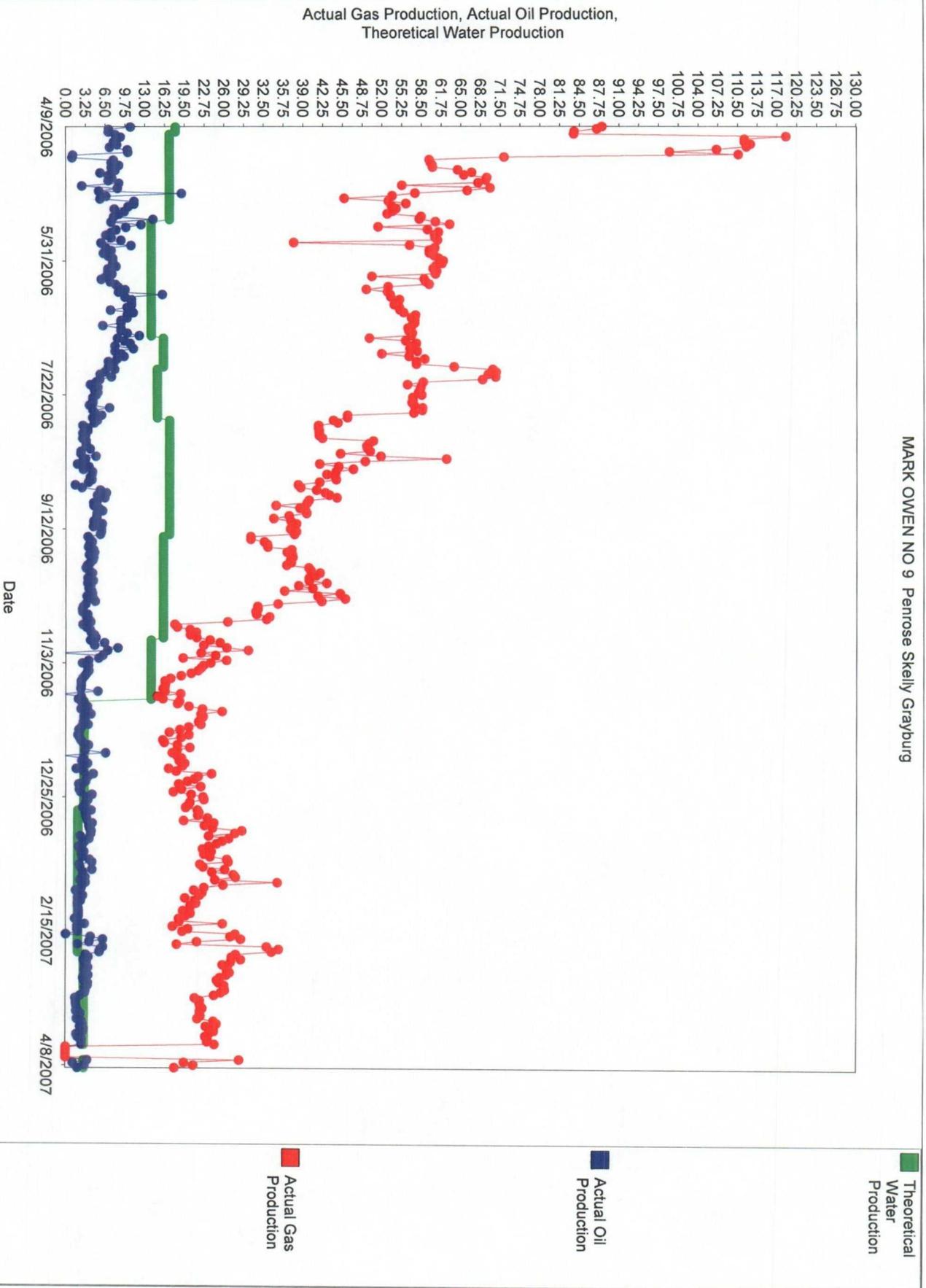
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Kelly Cook</i></p> <p>Signature Kelly Cook Printed Name</p> <p>Title May 7, 1997 Date</p>
				<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

MARK OWEN NO 9 (1/A)
 Mark Owen No 9 Downhole Commingled Blinbry & Wantz Abo Pools



MARK OWEN NO 9 Penrose Skelly Grayburg



**Mark Owen No. 9
Downhole Commingle
Grayburg, Blinebry, and Abo Formations**

The Wantz Abo and Blinebry formation were downhole commingled from 09/27/1997 through 08/13/2004, therefore the production graph for these formations shows the combined totals.

The commingling of the sour Grayburg oil with the Blinebry and Abo oil will decrease the value of the oil from those two pools. However the depleted condition of the Blinebry and Abo pools makes them uneconomical to produce alone. The minimal production gained since the re-completion to the Grayburg in September 2004 is also not enough to make the well economically viable as a single zone producer. It is Marathon's contention that the combining the three pools will allow Marathon to produce all the reservoirs to a point that will not be economically possible without downhole commingling, and will prevent the premature plugging of this well.

The proposed allocation percentages for the downhole commingled well bore were derived by using average daily production for the last thirty days of production. Average daily production for the downhole commingled Blinebry / Wantz Abo production was broken out based on previously approved percentages. Allocation calculations for each pool are as follows:

	Oil	Gas	Water
Grayburg	2.59	24.00	0.20
Blinebry	4.63	52.27	1.67
Wantz Abo	<u>1.38</u>	<u>12.27</u>	<u>.50</u>
Totals	8.60	88.54	2.37

Percentages	Oil	Gas	Water
Grayburg	$2.59/8.60=0.301$ (30%)	$24.00/88.54=.27$ (27%)	$0.20/2.37=.0844$ (8%)
Blinebry	$4.63/8.60=.5383$ (54%)	$52.27/88.54=.59$ (59%)	$1.67/2.37=.7046$ (71%)
Wantz Abo	$1.38/8.60=.1604$ (16%)	$12.27/88.54=.1386$ (14%)	$.50/2.37=.2109$ (21%)

Production -- Detail

Friday, March 02, 2007 Through Saturday, March 31, 2007

Select By : Completions
 Pressure Base : None
 Units : A.P.I.
 Rounding (y/n) : No
 Page No : 1
 Report Number : R_016
 Print Date : 4/11/200 2:15:15 PM
 Sort By : None selected in Report Options.

Completion	Date	Oil Production	Water Production	Gas Production	Chk./S.P.M.	Tubing Pres.	Casing Pres.	Dr. Hrs.	Lift	Injection	Inj. Pres.
MARK OWEN NO 9 (3)	3/2/2007	3.12	0.00	26.54	0.00	0.00	0.00	0.0	0.00	0.00	0.00
	3/3/2007	3.43	0.15	26.94	0.00	0.00	0.00	0.0	0.00	0.00	0.00
	3/4/2007	3.72	0.11	26.42	0.00	0.00	0.00	0.0	0.00	0.00	0.00
	3/5/2007	2.86	0.06	25.37	0.00	0.00	0.00	0.0	0.00	0.00	0.00
	3/6/2007	2.98	0.00	24.87	0.00	0.00	0.00	0.0	0.00	0.00	0.00
	3/7/2007	3.65	0.03	25.18	0.00	0.00	0.00	0.0	0.00	0.00	0.00
	3/8/2007	3.60	0.06	26.07	0.00	0.00	0.00	0.0	0.00	0.00	0.00
	3/9/2007	3.17	0.04	26.07	0.00	0.00	0.00	0.0	0.00	0.00	0.00
	3/10/2007	3.24	0.02	26.18	0.00	0.00	0.00	0.0	0.00	0.00	0.00
	3/11/2007	3.15	0.03	25.51	0.00	0.00	0.00	0.0	0.00	0.00	0.00
	3/12/2007	2.40	0.03	24.42	0.00	0.00	0.00	0.0	0.00	0.00	0.00
	3/13/2007	1.59	0.07	21.27	0.00	0.00	0.00	0.0	0.00	0.00	0.00
	3/14/2007	1.73	0.02	22.08	0.00	0.00	0.00	0.0	0.00	0.00	0.00
	3/15/2007	1.73	0.03	22.02	0.00	0.00	0.00	0.0	0.00	0.00	0.00
	3/16/2007	1.80	0.05	22.14	0.00	0.00	0.00	0.0	0.00	0.00	0.00
3/17/2007	1.87	0.36	22.47	0.00	0.00	0.00	0.0	0.00	0.00	0.00	
3/18/2007	1.73	0.48	22.10	0.00	0.00	0.00	0.0	0.00	0.00	0.00	
3/19/2007	2.50	0.34	22.10	0.00	0.00	0.00	0.0	0.00	0.00	0.00	
3/20/2007	2.09	0.29	22.17	0.00	0.00	0.00	0.0	0.00	0.00	0.00	
3/21/2007	1.88	0.32	21.67	0.00	0.00	0.00	0.0	0.00	0.00	0.00	
3/22/2007	2.69	0.40	24.32	0.00	0.00	0.00	0.0	0.00	0.00	0.00	
3/23/2007	2.79	0.15	24.82	0.00	0.00	0.00	0.0	0.00	0.00	0.00	
3/24/2007	2.39	0.05	23.08	0.00	0.00	0.00	0.0	0.00	0.00	0.00	
3/25/2007	2.99	0.02	24.39	0.00	0.00	0.00	0.0	0.00	0.00	0.00	
3/26/2007	2.88	0.50	24.39	0.00	0.00	0.00	0.0	0.00	0.00	0.00	
3/27/2007	1.80	0.20	23.57	0.00	0.00	0.00	0.0	0.00	0.00	0.00	
3/28/2007	2.00	0.40	22.98	0.00	0.00	0.00	0.0	0.00	0.00	0.00	
3/29/2007	2.66	0.16	23.33	0.00	0.00	0.00	0.0	0.00	0.00	0.00	
3/30/2007	2.65	0.17	23.31	0.00	0.00	0.00	0.0	0.00	0.00	0.00	
3/31/2007	2.65	0.17	24.48	0.00	0.00	0.00	0.0	0.00	0.00	0.00	
Totals-- MARK OWEN NO 9 (3)		77.72	4.68	720.26	0.00	0.00	0.00	0.0	0.00	0.00	0.00
Report Totals		77.72	4.68	720.26	0.0	0.0	0.0	0.0	0.00	0.00	0.00

$$\frac{77.72}{30} = 2.59$$

$$\frac{4.68}{30} = 0.2$$

$$\frac{720.26}{30} = 24 \text{ w.c.f}$$

Production -- Detail

Monday, July 12, 2004 Through Wednesday, August 11, 2004

Select By : Completions
 Pressure Base : None
 Units : A.P.I.
 Rounded (y/n) : No
 Page No : 1
 Report Number : R_016
 Print Date : 3/12/200 1:59:17 PM
 Sort By : None selected in Report Options.

Completion	Date	Oil Production	Water Production	Gas Production	Chk./S.P.M.	Tubing Pres.	Casing Pres.	Dn. Hrs.	Lift	Injection	Inf. Pres.
MARK OWEN NO 9 (I/A) <i>Downhole Commingled</i> <i>Waufz Abo + Blinckey</i>	7/12/2004	7.24	4.87	4.87	72.76	0.00	0.00	0.0	0.00	0.00	0.00
	7/13/2004	6.31	4.43	4.43	72.80	0.00	0.00	0.0	0.00	0.00	0.00
	7/14/2004	6.62	3.80	3.80	72.77	0.00	0.00	0.0	0.00	0.00	0.00
	7/15/2004	8.66	4.06	4.06	72.60	0.00	0.00	0.0	0.00	0.00	0.00
	7/16/2004	6.89	4.47	4.47	63.04	0.00	0.00	0.0	0.00	0.00	0.00
	7/17/2004	4.75	2.98	2.98	63.82	0.00	0.00	0.0	0.00	0.00	0.00
	7/18/2004	5.10	1.99	1.99	62.18	0.00	0.00	0.0	0.00	0.00	0.00
	7/19/2004	5.69	1.12	1.12	62.84	0.00	0.00	0.0	0.00	0.00	0.00
	7/20/2004	6.16	1.86	1.86	61.01	0.00	0.00	0.0	0.00	0.00	0.00
	7/21/2004	5.69	1.37	1.37	58.96	0.00	0.00	0.0	0.00	0.00	0.00
	7/22/2004	6.16	1.24	1.24	57.70	0.00	0.00	0.0	0.00	0.00	0.00
	7/23/2004	5.69	1.49	1.49	57.10	0.00	0.00	0.0	0.00	0.00	0.00
	7/24/2004	7.11	2.86	2.86	60.11	0.00	0.00	0.0	0.00	0.00	0.00
	7/25/2004	5.69	1.49	1.49	64.43	0.00	0.00	0.0	0.00	0.00	0.00
	7/26/2004	4.74	1.86	1.86	64.43	0.00	0.00	0.0	0.00	0.00	0.00
7/27/2004	4.27	1.86	1.86	64.97	0.00	0.00	0.0	0.00	0.00	0.00	
7/28/2004	5.17	2.24	2.24	64.97	0.00	0.00	0.0	0.00	0.00	0.00	
7/29/2004	7.59	4.60	4.60	66.09	0.00	0.00	0.0	0.00	0.00	0.00	
7/30/2004	6.16	2.11	2.11	65.40	0.00	0.00	0.0	0.00	0.00	0.00	
7/31/2004	5.22	2.48	2.48	64.45	0.00	0.00	0.0	0.00	0.00	0.00	
Totals-- 07/2004		120.90	53.17	53.17	1,292.43	0.00	0.00	0.0	0.00	0.00	0.00
	8/1/2004	3.79	1.63	1.63	63.42	0.00	0.00	0.0	0.00	0.00	0.00
	8/2/2004	7.36	1.87	1.87	63.21	0.00	0.00	0.0	0.00	0.00	0.00
	8/3/2004	5.98	1.43	1.43	64.86	0.00	0.00	0.0	0.00	0.00	0.00
	8/4/2004	6.44	1.07	1.07	64.78	0.00	0.00	0.0	0.00	0.00	0.00
	8/5/2004	5.69	1.13	1.13	66.52	0.00	0.00	0.0	0.00	0.00	0.00
	8/6/2004	4.74	1.13	1.13	65.66	0.00	0.00	0.0	0.00	0.00	0.00
	8/7/2004	6.64	1.13	1.13	59.33	0.00	0.00	0.0	0.00	0.00	0.00
	8/8/2004	7.11	1.60	1.60	63.76	0.00	0.00	0.0	0.00	0.00	0.00
	8/9/2004	6.16	1.13	1.13	67.01	0.00	0.00	0.0	0.00	0.00	0.00
	8/10/2004	5.99	1.41	1.41	66.10	0.00	0.00	0.0	0.00	0.00	0.00
	8/11/2004	5.69	0.56	0.56	63.58	0.00	0.00	0.0	0.00	0.00	0.00
Totals-- 08/2004		65.51	14.08	14.08	708.23	0.00	0.00	0.0	0.00	0.00	0.00
Totals-- MARK OWEN NO 9 (I/A)		186.41	67.25	67.25	2,000.66	0.00	0.00	0.0	0.00	0.00	0.00
<i>Blinckey</i>		<i>4.63</i>	<i>1.67</i>	<i>1.67</i>	<i>52.27</i>						
<i>Waufz Abo</i>		<i>1.38</i>	<i>0.50</i>	<i>0.50</i>	<i>12.27</i>						
Report Totals		186.41	67.25	67.25	2,000.66	0.0	0.0	0.0	0.00	0.00	0.00