Elke Environmental, Inc.

P.O. Box 14167 Odessa, TX 79768
Phone (432) 366-0043 Fax (432) 366-0884

April 13, 2007

New Mexico Oil Conservation Division
Mr. Larry Johnson
1625 French Drive
Hobbs, New Mexico 88240

Re: Drilling Pit Closure of Seely Oil – E-K Penrose Sand Unit #701
UL 'D' Sec.30 T18S R34E Lea County
API # 30-025-37572

Mr. Larry Johnson,

Elke Environmental was contracted by Seely Oil Company to complete the closure of the E-K Penrose Sand Unit #701 drilling pit. As per the C-144 filed and signed by Larry Johnson on 4-12-07 a burial pit was constructed and lined with 20 mil liner. The drilling mud was mixed with Elke Environmental Solidification Product at a 20(mud) : 1(product) ratio to solidify the contents then placed in the burial pit. 5 bottom points were delineated and tested with NMOCD standards for chlorides being achieved on all points with the deepest point at 23' below ground surface. Lab samples were taken for confirmation. As per the conversation between Larry Johnson and Robert Spangler on 3-20-07, with groundwater at 46' in this area all test points were excavated until chlorides were below 3,000ppm and solidified then placed in a second burial pit built inside the left horseshoe of the drilling pit. Both burial pits and the remainder of the drilling pit were capped with a 20 mil impervious liner then backfilled with clean native soil and doomed to prevent pooling. If you have any questions about the enclosed report please contact me at the office.

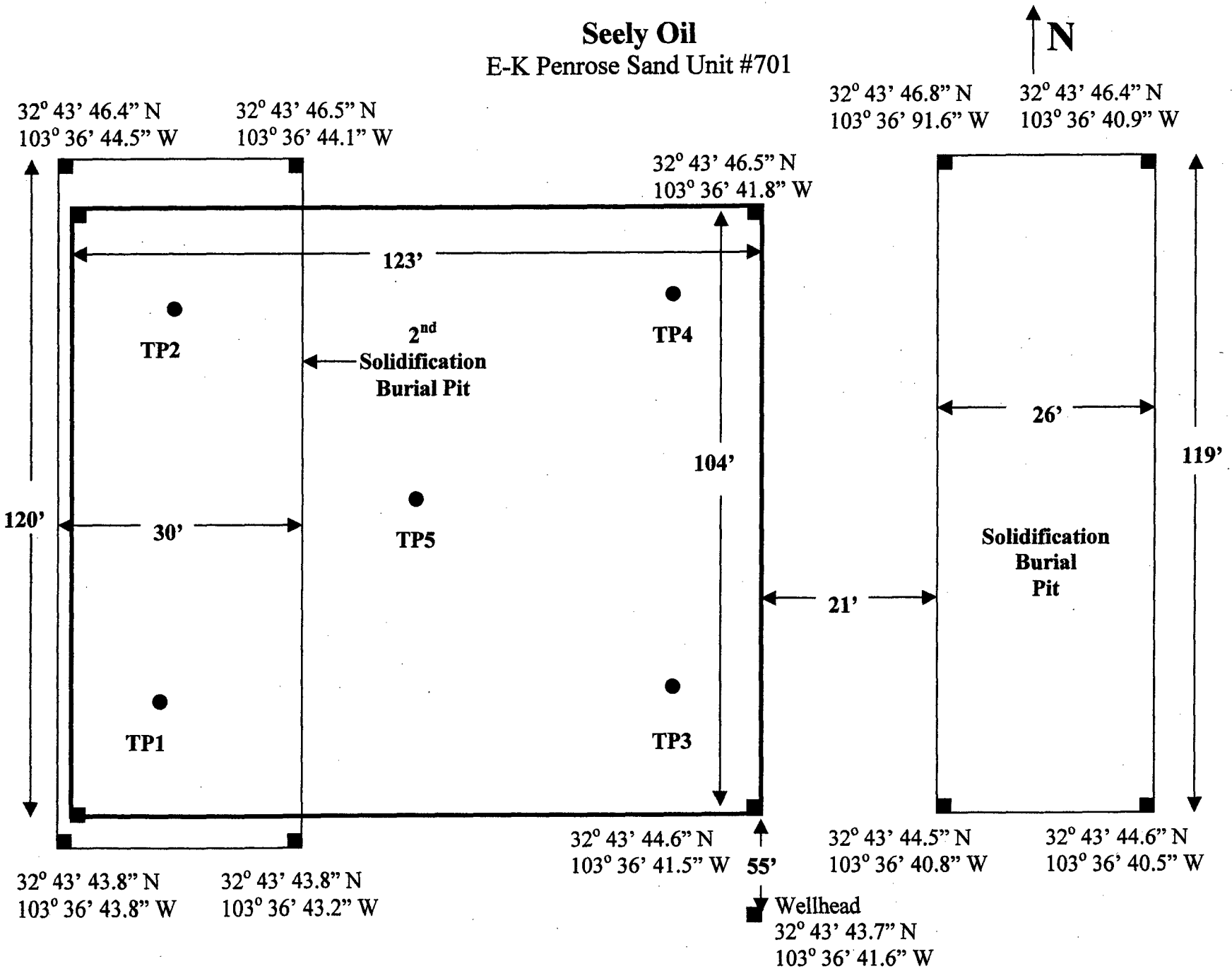
Sincerely,

Logan Anderson

application - pPAC071731117
RP# 1302

Seely Oil

E-K Penrose Sand Unit #701



Elke Environmental, Inc.
P.O. Box 14167 Odessa, TX 79768

Field Analytical Report Form

Client Seely Oil **Analyst** Robert Spangler

Site E-K Penrose Sand Unit #701

Sample ID	Date	Depth	TPH / PPM	Cl / PPM	PID / PPM	GPS
TP1	3-19-07	7'		22,721		32° 43' 44.4" N 103° 36' 43.7" W
TP1	3-19-07	9'		21,953		32° 43' 44.4" N 103° 36' 43.7" W
TP1	3-19-07	11'		3,500		32° 43' 44.4" N 103° 36' 43.7" W
TP1	3-19-07	15'		2,010		32° 43' 44.4" N 103° 36' 43.7" W
TP1	3-19-07	17'		1,811		32° 43' 44.4" N 103° 36' 43.7" W
TP1	3-19-07	19'		243		32° 43' 44.4" N 103° 36' 43.7" W
TP1	3-19-07	21'		241	6.7	32° 43' 44.4" N 103° 36' 43.7" W
TP2	3-19-07	7'		7,780		32° 43' 45.8" N 103° 36' 44.2" W
TP2	3-19-07	9'		7,000		32° 43' 45.8" N 103° 36' 44.2" W
TP2	3-19-07	11'		6,560		32° 43' 45.8" N 103° 36' 44.2" W
TP2	3-19-07	13'		3,500		32° 43' 45.8" N 103° 36' 44.2" W
TP2	3-19-07	15'		2,000		32° 43' 45.8" N 103° 36' 44.2" W
TP2	3-19-07	17'		591		32° 43' 45.8" N 103° 36' 44.2" W
TP2	3-19-07	19'		415		32° 43' 45.8" N 103° 36' 44.2" W
TP2	3-19-07	21'		270		32° 43' 45.8" N 103° 36' 44.2" W
TP2	3-19-07	23'		230	5.1	32° 43' 45.8" N 103° 36' 44.2" W
TP3	3-19-07	7'		17,409		32° 43' 44.8" N 103° 36' 41.6" W
TP3	3-19-07	9'		14,040		32° 43' 44.8" N 103° 36' 41.6" W

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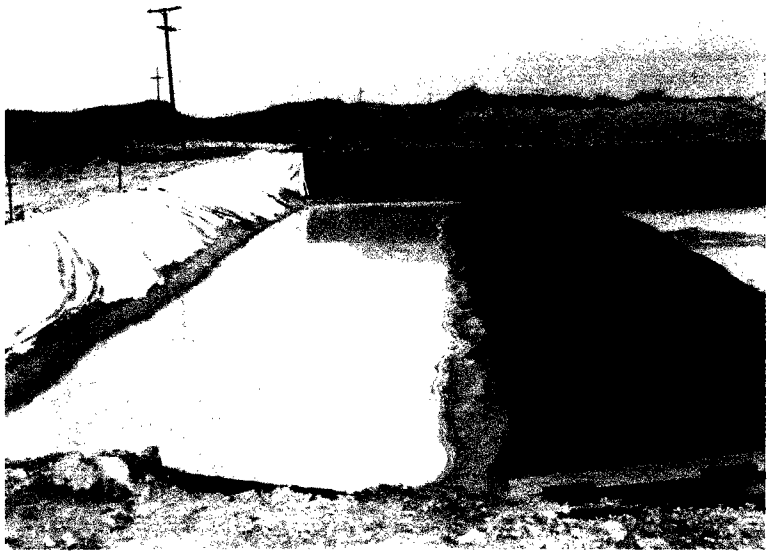
Field Analytical Report Form

Client Seely Oil **Analyst** Robert Spangler

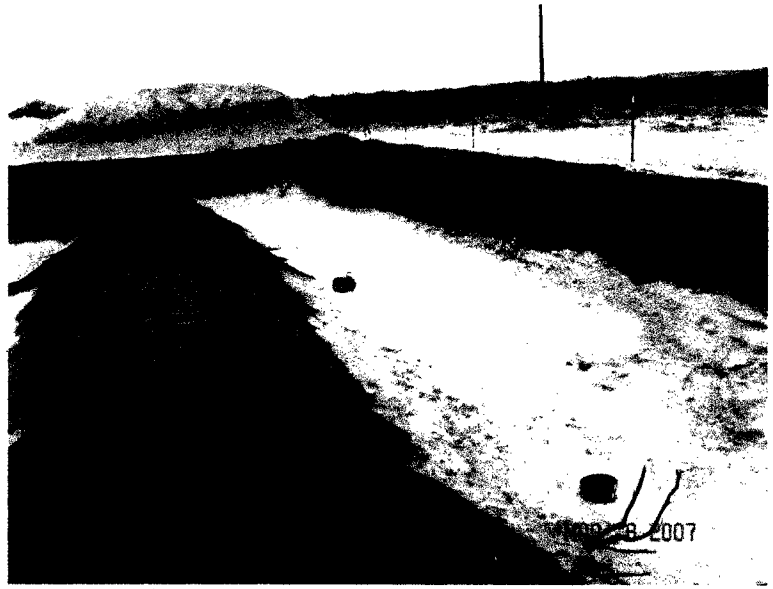
Site E-K Penrose Sand Unit #701

Sample ID	Date	Depth	TPH / PPM	Cl / PPM	PID / PPM	GPS
TP3	3-19-07	11'		2,948		32° 43' 44.8" N 103° 36' 41.6" W
TP3	3-19-07	13'		290		32° 43' 44.8" N 103° 36' 41.6" W
TP3	3-19-07	15'		201	11.7	32° 43' 44.8" N 103° 36' 41.6" W
TP4	3-19-07	7'		35,048		32° 43' 46.2" N 103° 36' 42.0" W
TP4	3-19-07	9'		20,291		32° 43' 46.2" N 103° 36' 42.0" W
TP4	3-19-07	11'		15,375		32° 43' 46.2" N 103° 36' 42.0" W
TP4	3-19-07	13'		6,200		32° 43' 46.2" N 103° 36' 42.0" W
TP4	3-19-07	15'		1,085		32° 43' 46.2" N 103° 36' 42.0" W
TP4	3-19-07	17'		485		32° 43' 46.2" N 103° 36' 42.0" W
TP4	3-19-07	19'		345		32° 43' 46.2" N 103° 36' 42.0" W
TP4	3-19-07	21'		274		32° 43' 46.2" N 103° 36' 42.0" W
TP4	3-19-07	23'		209	7.9	32° 43' 46.2" N 103° 36' 42.0" W
TP5	3-19-07	7'		3,502		32° 43' 45.1" N 103° 36' 42.3" W
TP5	3-19-07	9'		1,000		32° 43' 45.1" N 103° 36' 42.3" W
TP5	3-19-07	11'		740		32° 43' 45.1" N 103° 36' 42.3" W
TP5	3-19-07	13'		293		32° 43' 45.1" N 103° 36' 42.3" W
TP5	3-19-07	17'		287		32° 43' 45.1" N 103° 36' 42.3" W
TP5	3-19-07	19'		262		32° 43' 45.1" N 103° 36' 42.3" W
TP5	3-19-07	21'		170	5.1	32° 43' 45.1" N 103° 36' 42.3" W

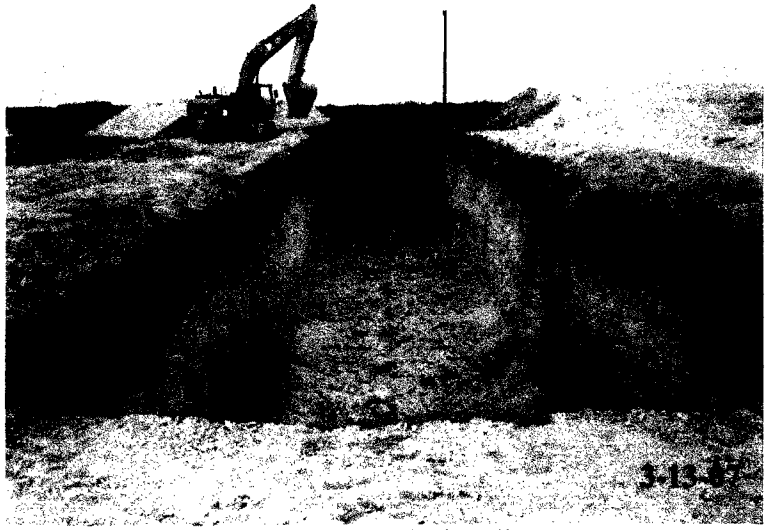
Seely Oil – E-K Penrose Sand Unit #701



Left side of drilling pit before closure.



Right side of drilling pit before closure.

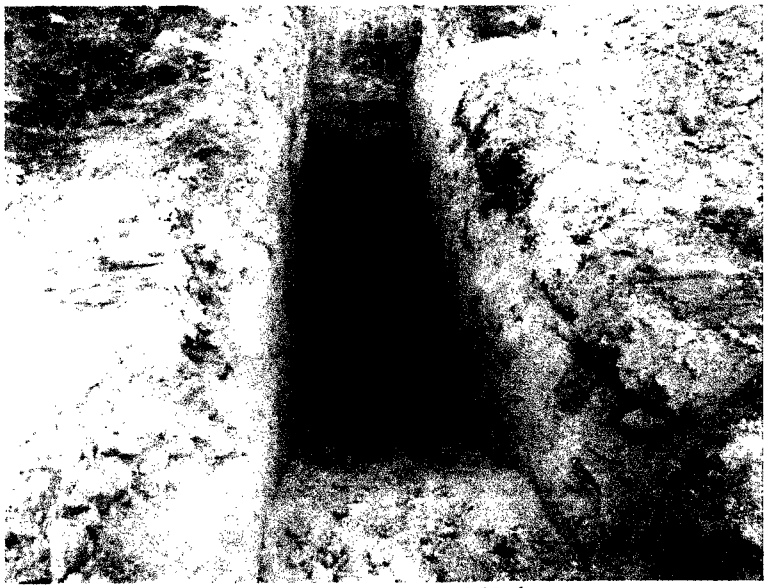


Excavation of burial pit before liner.

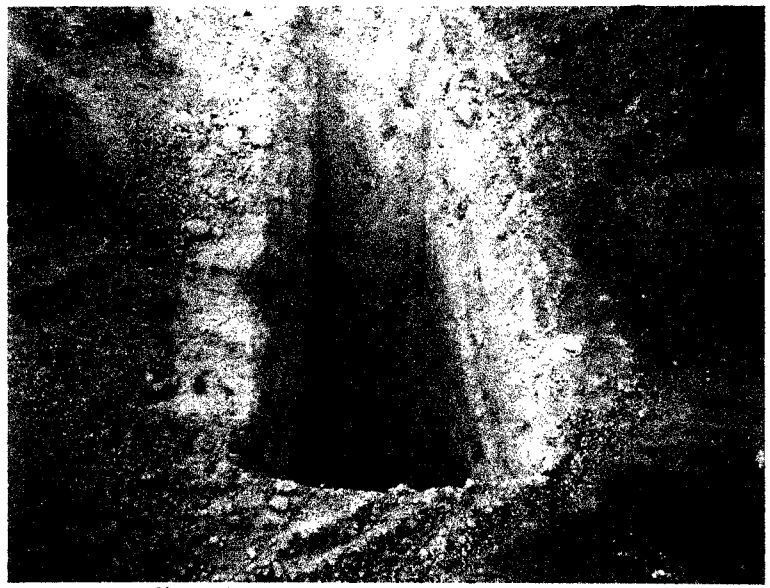
Burial pit lined with a 20 mil impervious liner.

Delivery of Elke Environmental Solidification Product.

Placing solidified mud in burial pit.



Delineation trench of TP2 at 23' deep.



Delineation trench of TP3 at 15' deep.

Excavation of second burial pit before liner.

Second burial pit after installation 20 mil impervious liner.

Trackhoe mixing contamination with Elke Solidification Product.

Drilling pit after all contamination above 3,000ppm is removed.

20 mil impervious cap over second burial pit.

20 mil impervious cap over drilling pit for risk based closure.

Burial pits and drilling pit after backfill and contour.

Burial pits and drilling pit after backfill and contour.

ENVIRONMENTAL LAB OF

12600 West I-20 East - Odessa, Texas 79765

A Xenco Laboratories Company

Analytical Report

Prepared for:

Robert Spangler

Elke Environmental

P.O. Box 14167

Odessa, TX 79768

Project: Seely Oil

Project Number: E.K. Penrose Sand Unit #701

Location: None Given

Lab Order Number: 7C26003

Report Date: 04/02/07

Elke Environmental	Project: Seely Oil	Fax: (432) 366-0884
P.O. Box 14167	Project Number: E.K. Penrose Sand Unit #701	
Odessa TX, 79768	Project Manager: Robert Spangler	

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TP1 @ 21'	7C26003-01	Soil	03/19/07 17:30	03-26-2007 09:40
TP2 @ 23'	7C26003-02	Soil	03/19/07 13:00	03-26-2007 09:40
TP3 @ 15'	7C26003-03	Soil	03/19/07 11:00	03-26-2007 09:40
TP4 @ 23'	7C26003-04	Soil	03/19/07 14:00	03-26-2007 09:40
TP5 @ 21'	7C26003-05	Soil	03/19/07 10:00	03-26-2007 09:40

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

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P.O. Box 14167	Project Number: E.K. Penrose Sand Unit #701	
Odessa TX, 79768	Project Manager: Robert Spangler	

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TP1 @ 21' (7C26003-01) Soil									
Carbon Ranges C6-C12	**18.4**	10.0	mg/kg dry	1	EC72806	03/28/07	03/30/07	EPA 8015M	
Carbon Ranges C12-C28	**67.4**	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	**27.3**	10.0	"	"	"	"	"	"	
Total Hydrocarbons	**113**	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*96.4 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*109 %*	*70-130*		"	"	"	"	
TP2 @ 23' (7C26003-02) Soil									
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EC72806	03/28/07	03/30/07	EPA 8015M	
Carbon Ranges C12-C28	ND	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*97.4 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*111 %*	*70-130*		"	"	"	"	
TP3 @ 15' (7C26003-03) Soil									
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EC72806	03/28/07	03/30/07	EPA 8015M	
Carbon Ranges C12-C28	ND	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*99.4 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*118 %*	*70-130*		"	"	"	"	
TP4 @ 23' (7C26003-04) Soil									
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EC72806	03/28/07	03/30/07	EPA 8015M	
Carbon Ranges C12-C28	**21.0**	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	**21.0**	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*92.4 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*118 %*	*70-130*		"	"	"	"	

Elke Environmental	Project: Seely Oil	Fax: (432) 366-0884
P.O. Box 14167	Project Number: E.K. Penrose Sand Unit #701	
Odessa TX, 79768	Project Manager: Robert Spangler	

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TP5 @ 21' (7C26003-05) Soil									
Carbon Ranges C6-C12	ND	10.0	mg/kg dry	1	EC72806	03/28/07	03/30/07	EPA 8015M	
Carbon Ranges C12-C28	ND	10.0	"	"	"	"	"	"	
Carbon Ranges C28-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbons	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*91.2 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*106 %*	*70-130*		"	"	"	"	

Elke Environmental	Project: Seely Oil	Fax: (432) 366-0884
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Odessa TX, 79768	Project Manager: Robert Spangler	

General Chemistry Parameters by EPA / Standard Methods

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
TP1 @ 21' (7C26003-01) Soil									
Chloride	**170**	40.0	mg/kg Wet	2	EC72809	03/28/07	03/28/07	SW 846 9253	
% Moisture	**15.4**	0.1	%	1	EC72707	03/26/07	03/27/07	% calculation	
TP2 @ 23' (7C26003-02) Soil									
Chloride	**213**	40.0	mg/kg Wet	2	EC72809	03/28/07	03/28/07	SW 846 9253	
% Moisture	**8.6**	0.1	%	1	EC72707	03/26/07	03/26/07	% calculation	
TP3 @ 15' (7C26003-03) Soil									
Chloride	**85.1**	40.0	mg/kg Wet	2	EC72810	03/28/07	03/28/07	SW 846 9253	
% Moisture	**8.6**	0.1	%	1	EC72707	03/26/07	03/27/07	% calculation	
TP4 @ 23' (7C26003-04) Soil									
Chloride	**362**	40.0	mg/kg Wet	2	EC72810	03/28/07	03/28/07	SW 846 9253	
% Moisture	**13.9**	0.1	%	1	EC72707	03/26/07	03/26/07	% calculation	
TP5 @ 21' (7C26003-05) Soil									
Chloride	**319**	40.0	mg/kg Wet	2	EC72810	03/28/07	03/28/07	SW 846 9253	
% Moisture	**9.4**	0.1	%	1	EC72707	03/26/07	03/27/07	% calculation	

Elke Environmental
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Odessa TX, 79768

Project: Seely Oil
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Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EC72806 - Solvent Extraction (GC)										
Blank (EC72806-BLK1)				Prepared: 03/28/07 Analyzed: 03/30/07						
Carbon Ranges C6-C12	ND	10.0	mg/kg wet							
Carbon Ranges C12-C28	ND	10.0	"							
Carbon Ranges C28-C35	ND	10.0	"							
Total Hydrocarbons	ND	10.0	"							
Surrogate: 1-Chlorooctane	*45.7*		*mg/kg*	*50.0*		*91.4*	*70-130*			
Surrogate: 1-Chlorooctadecane	*52.1*		"	*50.0*		*104*	*70-130*			
LCS (EC72806-BS1)				Prepared: 03/28/07 Analyzed: 03/30/07						
Carbon Ranges C6-C12	625	10.0	mg/kg wet	500		125	75-125			
Carbon Ranges C12-C28	529	10.0	"	500		106	75-125			
Carbon Ranges C28-C35	ND	10.0	"	0.00			75-125			
Total Hydrocarbons	1150	10.0	"	1000		115	75-125			
Surrogate: 1-Chlorooctane	*53.7*		*mg/kg*	*50.0*		*107*	*70-130*			
Surrogate: 1-Chlorooctadecane	*56.6*		"	*50.0*		*113*	*70-130*			
Calibration Check (EC72806-CCV1)				Prepared: 03/28/07 Analyzed: 04/02/07						
Carbon Ranges C6-C12	219		mg/kg	250		87.6	80-120			
Carbon Ranges C12-C28	221		"	250		88.4	80-120			
Total Hydrocarbons	439		"	500		87.8	80-120			
Surrogate: 1-Chlorooctane	*56.8*		"	*50.0*		*114*	*70-130*			
Surrogate: 1-Chlorooctadecane	*58.2*		"	*50.0*		*116*	*70-130*			
Matrix Spike (EC72806-MS1)	**Source: 7C26003-03**			Prepared: 03/28/07 Analyzed: 04/02/07						
Carbon Ranges C6-C12	684	10.0	mg/kg dry	547	ND	125	75-125			
Carbon Ranges C12-C28	679	10.0	"	547	ND	124	75-125			
Carbon Ranges C28-C35	ND	10.0	"	0.00	ND		75-125			
Total Hydrocarbons	1360	10.0	"	1090	ND	125	75-125			
Surrogate: 1-Chlorooctane	*63.4*		*mg/kg*	*50.0*		*127*	*70-130*			
Surrogate: 1-Chlorooctadecane	*58.8*		"	*50.0*		*118*	*70-130*			

Elke Environmental
P.O. Box 14167
Odessa TX, 79768

Project: Seely Oil
Project Number: E.K. Penrose Sand Unit #701
Project Manager: Robert Spangler

Fax: (432) 366-0884

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EC72806 - Solvent Extraction (GC)										
Matrix Spike Dup (EC72806-MSD1)	**Source: 7C26003-03**			Prepared: 03/28/07 Analyzed: 04/02/07						
Carbon Ranges C6-C12	684	10.0	mg/kg dry	547	ND	125	75-125	0.00	20	
Carbon Ranges C12-C28	675	10.0	"	547	ND	123	75-125	0.810	20	
Carbon Ranges C28-C35	ND	10.0	"	0.00	ND		75-125		20	
Total Hydrocarbons	1360	10.0	"	1090	ND	125	75-125	0.00	20	
Surrogate: 1-Chlorooctane	*63.5*		*mg/kg*	*50.0*		*127*	*70-130*			
Surrogate: 1-Chlorooctadecane	*59.5*		"	*50.0*		*119*	*70-130*			

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General Chemistry Parameters by EPA / Standard Methods - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EC72707 - General Preparation (Prep)										
Blank (EC72707-BLK1)				Prepared: 03/26/07 Analyzed: 03/27/07						
% Solids	100		%							
Duplicate (EC72707-DUP1)	Source: 7C26006-01			Prepared: 03/26/07 Analyzed: 03/27/07						
% Solids	92.3		%		92.4			0.108	20	
Batch EC72809 - General Preparation (WetChem)										
Blank (EC72809-BLK1)				Prepared & Analyzed: 03/28/07						
Chloride	ND	20.0	mg/kg Wet							
LCS (EC72809-BS1)				Prepared & Analyzed: 03/28/07						
Chloride	95.7	20.0	mg/kg Wet	100		95.7	80-120			
Matrix Spike (EC72809-MS1)	Source: 7C21014-12			Prepared & Analyzed: 03/28/07						
Chloride	723	40.0	mg/kg Wet	500	191	106	80-120			
Matrix Spike Dup (EC72809-MSD1)	Source: 7C21014-12			Prepared & Analyzed: 03/28/07						
Chloride	702	40.0	mg/kg Wet	500	191	102	80-120	2.95	20	
Reference (EC72809-SRM1)				Prepared & Analyzed: 03/28/07						
Chloride	51.0	20.0	mg/kg Wet	50.0		102	80-120			
Batch EC72810 - General Preparation (WetChem)										
Blank (EC72810-BLK1)				Prepared & Analyzed: 03/28/07						
Chloride	ND	20.0	mg/kg Wet							

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Project: Seely Oil
Project Number: E.K. Penrose Sand Unit #701
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General Chemistry Parameters by EPA / Standard Methods - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EC72810 - General Preparation (WetChem)										
LCS (EC72810-BS1)				Prepared & Analyzed: 03/28/07						
Chloride	94.7	20.0	mg/kg Wet	100		94.7	80-120			
Matrix Spike (EC72810-MS1)		Source: 7C26003-03		Prepared & Analyzed: 03/28/07						
Chloride	617	40.0	mg/kg Wet	500	85.1	106	80-120			
Matrix Spike Dup (EC72810-MSD1)		Source: 7C26003-03		Prepared & Analyzed: 03/28/07						
Chloride	617	40.0	mg/kg Wet	500	85.1	106	80-120	0.00	20	
Reference (EC72810-SRM1)				Prepared & Analyzed: 03/28/07						
Chloride	51.0	20.0	mg/kg Wet	50.0		102	80-120			

Elke Environmental	Project: Seely Oil	Fax: (432) 366-0884
P.O. Box 14167	Project Number: E.K. Penrose Sand Unit #701	
Odessa TX, 79768	Project Manager: Robert Spangler	

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By: Brent Barron Date: 4/2/2007

Brent Barron, Laboratory Director/Corp. Technical Director
Celey D. Keene, Org. Tech Director
Raland K. Tuttle, Laboratory Consultant

James Mathis, QA/QC Officer
Jeanne Mc Murrey, Inorg. Tech Director

Environmental Lab of Texas

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

12600 West I-20 East
Odessa, Texas 79765

Phone: 432-563-1800
Fax: 432-563-1713

Project Manager: Robert Spangler
Company Name: Elke Environmental, Inc.
Company Address: 4817 Andrews Hwy
City/State/Zip: Odessa, TX 79762
Telephone No: 432-366-0043 Fax No: 432-366-0884
Sampler Signature: Robert Spangler e-mail: elkeenv@yahoo.com

Project Name: Seely Oil
Project #: E-K Arnrose Sand Unit #704
Project Loc:
PO #:
Report Format: ☑ Standard ☐ TRRP ☐ NPDES

(lab use only) ORDER #: 1C260003

LAB # (lab use only)	FIELD CODE	Beginning Depth	Ending Depth	Date Sampled	Time Sampled	No. of Containers	Preservation & # of Containers: Ice	HNO_3	HCl	H_2SO_4	NaOH	$Na_2S_2O_3$	None	Other (Specify)	Matrix: DW=Drinking Water SL=Sludge GW = Groundwater S=Soil/Solid NP=Non-Potable Specify Other	Analyze For: TCLP: TOTAL: TPH: 418.1 (8015M) 1005 1006	Cations (Ca, Mg, Na, K)	Anions (Cl, SO4, CO3, HCO3)	SAR / ESP / CEC	Metals: As Ag Ba Cd Cr Pb Hg Se	Volatiles	Semivolatiles	BTEX 8021B/5030 or BTEX 8260	RCI	N.O.R.M.	RUSH TAT (Pre-Schedule) 24, 48, 72 hrs	Standard TAT
-01	TP1 @ 21'		21'	3-19-07	5:30 pm	1	1									1		1									1
-02	TP2 @ 23'		23'	3-19-07	1:00 pm	1	1									1		1									1
-03	TP3 @ 15'		15'	3-19-07	11:00 AM	1	1									1		1									1
-04	TP4 @ 23'		23'	3-19-07	3:00 pm	1	1									1		1									1
-05	TP5 @ 21'		21'	3-19-07	10:00 AM	1	1									1		1									1

Special Instructions:
Please Email Results to Elkeenv Yhlw. com

Relinquished by:	Date	Time	Received by:	Date	Time
Relinquished by:	Date	Time	Received by:	Date	Time
Relinquished by: Robert Spangler	Date 3-20-07	Time 9:40	Received by ELOT: Cecil Coley	Date 3/20/07	Time 9:40

Laboratory Comments:

Sample Containers Intact?	Y	N
VOCs Free of Headspace?	Y	N
Custody seals on container(s)	Y	N
Custody seals on cooler(s)	Y	N
Sample Hand Delivered	Y	N
by Sampler/Client Rep. ?	Y	N

by Courier? UPS DHL FedEx Lone Star

402 glass

Temperature Upon Receipt: 3.5 °C

Environmental Lab of Texas

Variance/ Corrective Action Report- Sample Log-In

Client: Elke Environmental

Date/ Time: 03 26 07 @ 0940

Lab ID # : 703600 3

Initials: JMM

Sample Receipt Checklist

					Client Initials
#1	Temperature of container/ cooler?	(Yes)	No	3.5 °C	
#2	Shipping container in good condition?	(Yes)	No		
#3	Custody Seals intact on shipping container/ cooler?	(Yes)	No	Not Present	
#4	Custody Seals intact on sample bottles/ container?	(Yes)	No	Not Present	
#5	Chain of Custody present?	(Yes)	No		
#6	Sample instructions complete of Chain of Custody?	(Yes)	No		
#7	Chain of Custody signed when relinquished/ received?	(Yes)	No		
#8	Chain of Custody agrees with sample label(s)?	(Yes)	No	ID written on Cont./ Lid	
#9	Container label(s) legible and intact?	(Yes)	No	Not Applicable	
#10	Sample matrix/ properties agree with Chain of Custody?	(Yes)	No		
#11	Containers supplied by ELOT?	(Yes)	No		
#12	Samples in proper container/ bottle?	(Yes)	No	See Below	
#13	Samples properly preserved?	(Yes)	No	See Below	
#14	Sample bottles intact?	(Yes)	No		
#15	Preservations documented on Chain of Custody?	(Yes)	No		
#16	Containers documented on Chain of Custody?	(Yes)	No		
#17	Sufficient sample amount for indicated test(s)?	(Yes)	No	See Below	
#18	All samples received within sufficient hold time?	(Yes)	No	See Below	
#19	Subcontract of sample(s)?	(Yes)	No	(Not Applicable)	
#20	VOC samples have zero headspace?	(Yes)	No	Not Applicable	

Variance Documentation

Contact: _____ Contacted by: _____ Date/ Time: _____

Regarding: _____

Corrective Action Taken:

Check all that Apply:

- ☐ See attached e-mail/ fax
- ☐ Client understands and would like to proceed with analysis
- ☐ Cooling process had begun shortly after sampling event

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

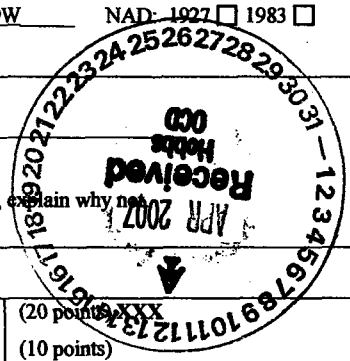
Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒
Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: Seely Oil Company Telephone: 817-332-1377 e-mail address:
Address: 815 W. 10th Street Fort Worth, TX 76102
Facility or well name: E-K Penrose Sand Unit #701 API #: 30-025-37572 U/L or Qtr/Qtr D Sec 30 T 18S R 34E
County: Lea Latitude 32-43-26.2N Longitude 103-36-24.9W NAD: 1927 ☐ 1983 ☐
Surface Owner: Federal ☐ State ☐ Private ☒ Indian ☐



Pit	Below-grade tank	
Type: Drilling ☒ Production ☐ Disposal ☐ Workover ☐ Emergency ☐ Lined ☒ Unlined ☐ Liner type: Synthetic ☒ Thickness 12 mil Clay ☐ Pit Volume bbl	Volume: bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes ☐ If not, explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) XXX (10 points) (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXX
	Ranking Score (Total Points)	**20 points**

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☒ offsite ☐ If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface ft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: All excess water will be removed. A burial pit will be constructed and lined with a 20mil impervious liner. The drilling pit contents will be mixed with Elke Environmental Solidification Product at a 20 (mud) to 1 (product) ratio to solidify the contents. After all mixed contents are placed in the burial pit, the contents will be Covered with a 20 mil impervious liner with a minimum of 3 ft. overlap on all sides and a minimum of 3 ft. below ground level. The burial pit will then be covered with clean Native soil and doomed to prevent pooling. 5 bottom sample points will be taken after the pit contents are removed and a final report will be given at the end of the job. NMOCD Artesia will be notified 48 hrs before work starts.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☒.**

Date: 2-21-07
Printed Name/Title Logan Anderson / Agent Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
Printed Name/Title L JOHNSON - ENVIRO ENGR Signature Date: 4-12-07

District I
1625 N. French Dr., Hobbs, NM 88240
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June 1, 2004

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Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒
Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: Seely Oil Company Telephone: 817-332-1377 e-mail address:
Address: 815 W. 10th Street Fort Worth, TX 76102
Facility or well name: E-K Penrose Sand Unit #701 API #: 30-025-37572 U/L or Qtr/Qtr D Sec 30 T 18S R 34E
County: Lea Latitude 32-43-26.2N Longitude 103-36-24.9W NAD: 1927 ☐ 1983 ☐
Surface Owner: Federal ☐ State ☐ Private ☒ Indian ☐

Pit	**Below-grade tank**	
Type: Drilling ☒ Production ☐ Disposal ☐ Workover ☐ Emergency ☐ Lined ☒ Unlined ☐ Liner type: Synthetic ☒ Thickness 12 mil Clay ☐ Pit Volume bbl	Volume: bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes ☐ If not, explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) XXX (10 points) (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXX
	Ranking Score (Total Points)	**20 points**

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☒ offsite ☐ If offsite, name of facility. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface ft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: A burial pit was constructed and lined with a 20mil impervious liner. The drilling pit contents were mixed with Elke Environmental Solidification Product at a 20 (mud) to 1 (product) ratio to solidify the contents and placed in the burial pit. The bottom of the drilling pit was tested, plat map and analytical are attached. All contamination above 3,000ppm chlorides was removed and solidified as described above and placed in a second burial pit. Both burial pits were capped with a 20 mil impervious liner with a minimum of 3 ft. overlap on all sides and a minimum of 3 ft. below ground level. The drilling pit was also capped with a 20 mil impervious liner. The entire site was backfilled with clean native soil and doomed to prevent pooling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☒.**

Date: 4-17-07
Printed Name/Title Executive VP Signature David L Henderson

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
Printed Name/Title L JOHNSON - ENVIRO ENGR Signature Date: 4.26.07