



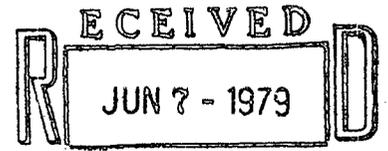
Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

June 5, 1979

NSL - 1045
Rule 104(F) and
Rule 3 R 1670 ✓
Immediate

Mr. J. D. Ramey,
Director of the Commission
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501



Re: Application for Permit to Drill at an
Unorthodox Location
Landauer No. 1-M
San Juan County, New Mexico

OIL CONSERVATION DIVISION
SANTA FE

Dear Sir:

Enclosed please find five (5) copies of Form C-101, "Application for Permit to Drill, Deepen or Plug Back", for the subject well. Also attached are the necessary copies of Form C-102, "Well Location and Acreage Dedication Plat,".

Consolidated Oil & Gas, Inc., respectfully requests your approval for authority to drill a dual infill well in the Blanco Mesaverde and Basin Dakota pools at an unorthodox location for each pool. Consolidated proposes to drill its Landauer No. 1-M well at a point 2255' from the South line and 680' from the East line of Section 3, Township 31 North, Range 13 West, N.M.P.M., San Juan County, New Mexico, dedicating thereto the E/2 of Section 3.

A second location in this half section, offsetting our Alberding No. 1 (MV) and Landauer No. 1 (DK) wells is deemed necessary to prevent waste and protect correlative rights and will result in the recovery of gas and liquid hydrocarbons that would not otherwise be recovered. This request for approval of an unorthodox location is necessitated by topographical considerations. The general area of this location is comprised primarily of irrigated farmland. Movement of the location west and south to conform with Rule No. 104 for the Blanco Mesaverde pool and Rule No. 2 (B) for the Basin Dakota pool would place the well near the center of an existing irrigated field.

Mr. J. D. Ramey
June 5, 1979
Page Two

Location of the wells at such an orthodox location would, of course, cause disruption of the landowner's farming activity and of necessity remove a portion of the field from cultivation. Therefore, since the proposed location is greater than 920' from the existing Dakota well on this proration unit, will cause the least disruption to the existing environment and Consolidated Oil & Gas, Inc., is the operator of all adjoining acreage, we ask that this proposed unorthodox location be approved.

Your prompt attention and approval of this unorthodox location will be greatly appreciated. Should there be any questions regarding this matter, please contact me at the above address or phone (303) 861-5252.

Very truly yours,

CONSOLIDATED OIL & GAS, INC.


C. M. Parham
Senior Production Engineer

CMP:sm
Enclosures





Consolidated Oil & Gas, Inc.

RECEIVED
JUN 14 1979
OIL CONSERVATION DIVISION
SANTA FE

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

June 12, 1979

Oil Conservation Commission
State Land Office Bldg., Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. R. L. Stamets

Re: Application for Non-Standard
Location
Landauer No. 1-M
2255' FSL & 680' FEL
Section 3, T31N, R13W
San Juan County, New Mexico

Dear Sir:

As requested in your letter dated June 7, 1979, you will find enclosed a plat fully identifying the topography necessitating the above referenced application for a non-standard location. Should there be any further questions or information required for the prompt processing of this application, please contact me at the letterhead address or phone (303) 861-5252.

Very truly yours,

CONSOLIDATED OIL & GAS, INC.

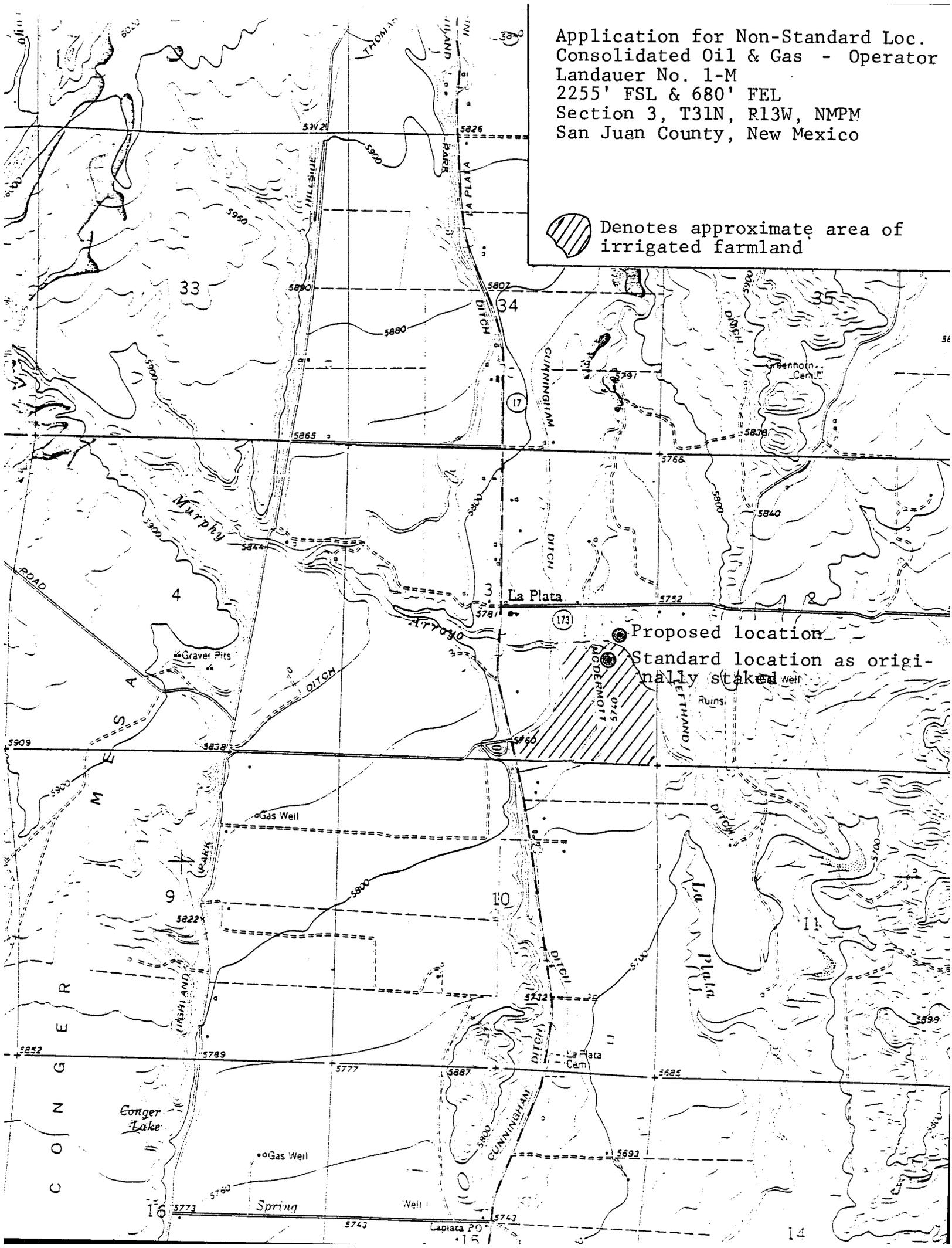
C. M. Parham
Senior Production Engineer

CMP:sm
Encl.

Application for Non-Standard Loc.
 Consolidated Oil & Gas - Operator
 Landauer No. 1-M
 2255' FSL & 680' FEL
 Section 3, T31N, R13W, NMPM
 San Juan County, New Mexico



Denotes approximate area of irrigated farmland





STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

June 7, 1979

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Consolidated Oil and Gas, Inc.
Lincoln Tower Building
1860 Lincoln Street
Denver, Colorado 82095

Re: Application for Non-Standard
Location: Landauer No. 1-M,
2255' FSL and 680' FEL, Sec. 3,
T-31-N, R-13-W, San Juan County

We may not process the subject application for non-standard location until the required information or plats checked below (is)(are) submitted.

- A plat must be submitted clearly showing the ownership of the offsetting leases.
- A statement must be submitted that offset owners have been notified of the application by certified mail.
- A plat must be submitted fully identifying the topography necessitating the non-standard location.
- Other:

Very truly yours

R. L. STAMETS
Technical Support Chief

RLS/dr

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 b. Type of Well DRILL DEEPEN PLUG BACK
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
Consolidated Oil & Gas, Inc.

3. Address of Operator
1860 Lincoln Street, Suite 1300, Denver, Colorado 80295

4. Location of Well
 UNIT LETTER "I" LOCATED 680 FEET FROM THE East LINE
 AND 2255 FEET FROM THE South LINE OF SEC. 3 TWP. 31 N RGF. 13W NMPM

7. Unit Agreement Name

8. Farm or Lease Name
Landauer

9. Well No.
1-M

10. Field and Pool, or Wildcat
Mesaverde/Dakota

12. County
San Juan

19. Proposed Depth 6870'
 19A. Formation Dakota
 20. Rotary or C.T. Rotary

21. Elevations (Show whether DF, RT, etc.)
5742' GL

21A. Kind & Status Plug, Bond Blanket/Inforce

21B. Drilling Contractor NA

22. Approx. Date Work will start
July 1, 1979

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0#	250'	200 sx	Surface
7-7/8"	5-1/2"	15.5#	6870'	500	2000'

1. Drill 12-1/4" hole to + 250'. Set 8-5/8" casing. Circulate cement to surface.
2. WOC 12 hours.
3. Install blowout preventer. Pressure test surface casing & BOP's to 1000 psig.
4. Drill 7-7/8" hole to + 6870' with fresh water gel mud. Log.
5. Run 5-1/2" casing and cement same with approximately 500 sx in 2 stages.
6. Selectively perforate and stimulate the Mesaverde and Dakota formations and complete per applicable rules and regulations.

The E/2 of Section 3 is dedicated to this well and the acreage is committed to a gas sales contract.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. M. [Signature] Sr. Production Engineer.

Date 6-5-79

(This space for Mine Use)
OIL CONSERVATION DIVISION
SANTA FE

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-
Effective 1-1-6

All distances must be from the outer boundaries of the Section.

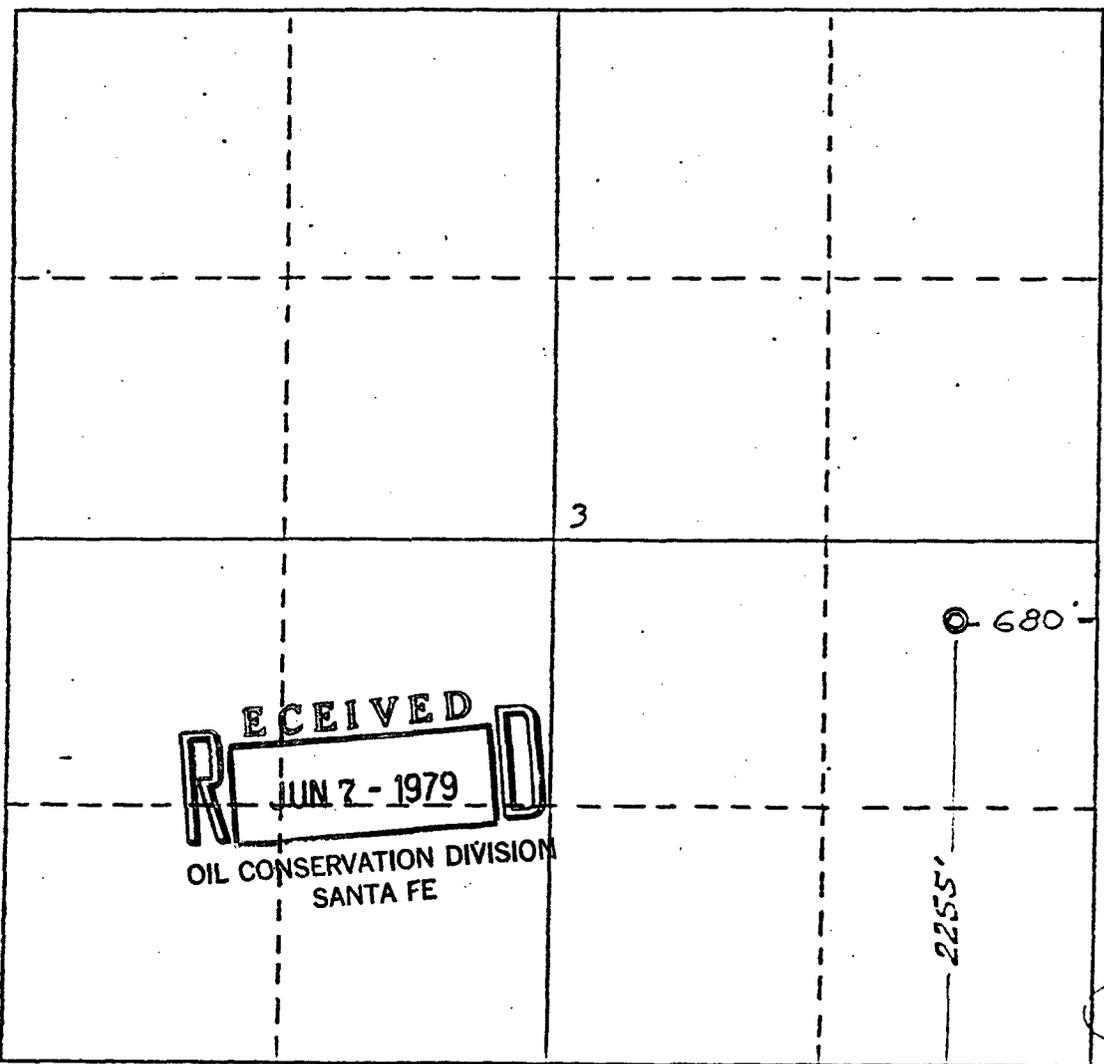
Operator CONSOLIDATED OIL AND GAS, INC.		Lease LANDAUER		Well No. 1 - M
Unit Letter I	Section 3	Township 31 NORTH	Range 13 WEST	County SAN JUAN
Actual Footage Location of Well: 2255 feet from the SOUTH line and 680 feet from the EAST line				
Ground Level Elev. 5742	Producing Formation Mesaverde		Pool Blanco Mesaverde	Dedicated Acreage 320.00 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



RECEIVED
JUN 7 - 1979
OIL CONSERVATION DIVISION
SANTA FE

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. M. Parham

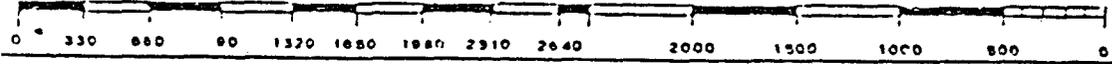
Name
C. M. Parham
Position
Senior Production Engr.
Company
Consolidated Oil & Gas, Inc.
Date

I hereby certify that the location shown on this plat was plotted in the field and that the actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

REGISTERED PROFESSIONAL ENGINEER & LAND SURVEYOR
STATE OF NEW MEXICO
NO. **1463**
JAMES P. LEESE

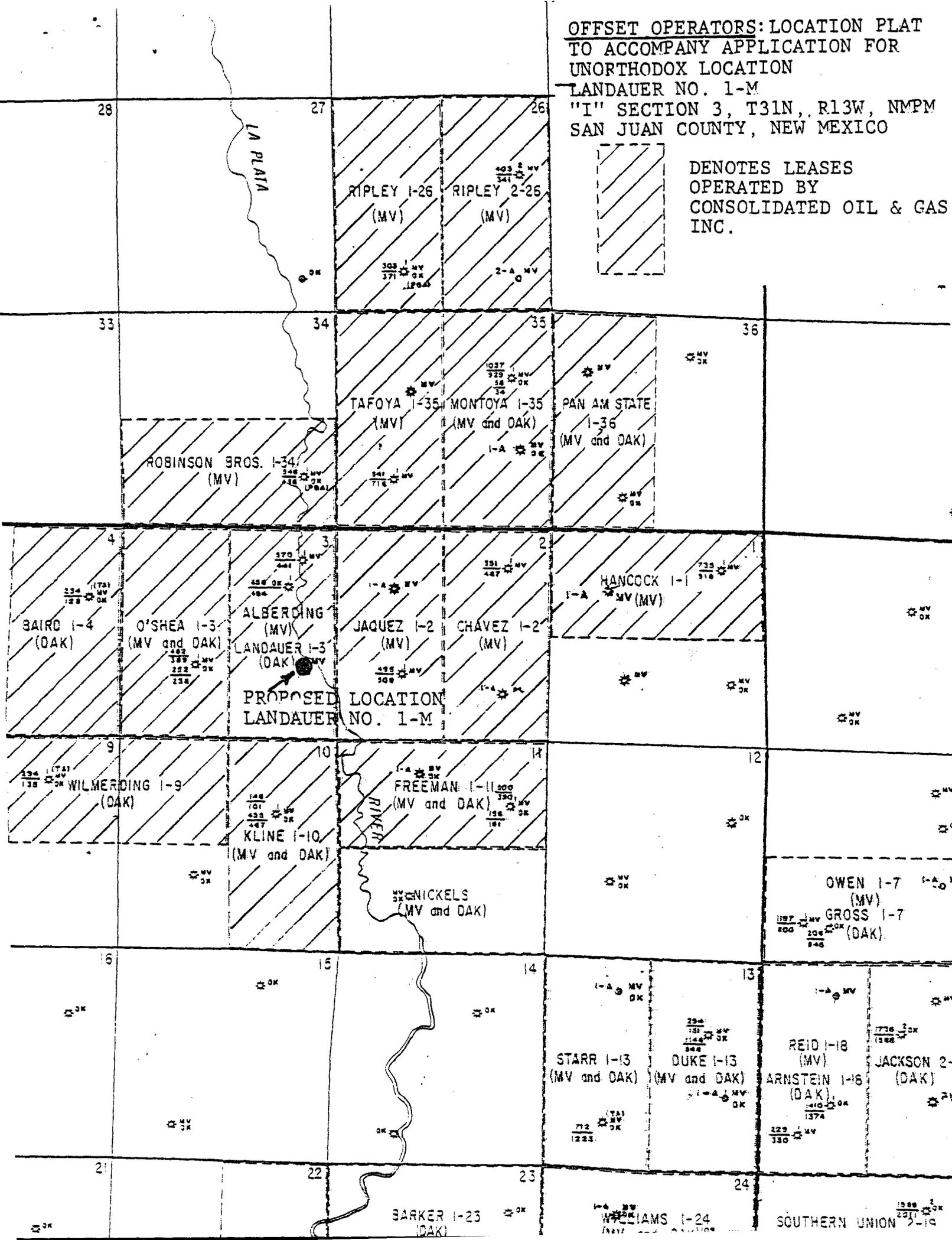
Date Surveyed
24 February 1979
Registered Professional Engineer and/or Land Surveyor
James P. Leese
James P. Leese

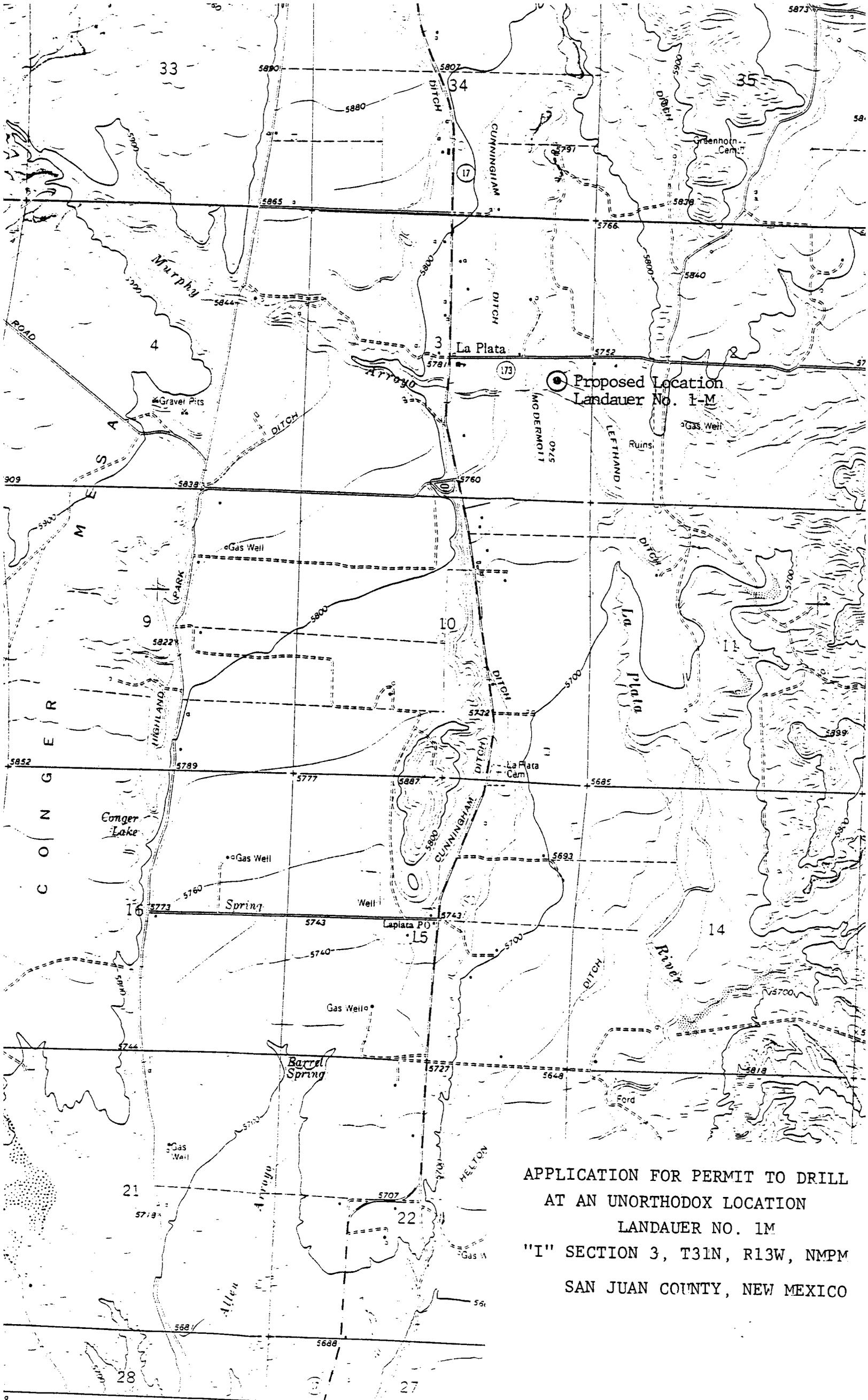
Certificate No.
1463



**OFFSET OPERATORS: LOCATION PLAT
TO ACCOMPANY APPLICATION FOR
UNORTHODOX LOCATION
LANDAUER NO. 1-M
"I" SECTION 3, T31N, R13W, NMPM
SAN JUAN COUNTY, NEW MEXICO**

**DENOTES LEASES
OPERATED BY
CONSOLIDATED OIL & GAS
INC.**





Proposed Location
Landauer No. 1-M

APPLICATION FOR PERMIT TO DRILL
AT AN UNORTHODOX LOCATION
LANDAUER NO. 1M
"I" SECTION 3, T31N, R13W, NMPM
SAN JUAN COUNTY, NEW MEXICO