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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

*Administrative Approval Requested

RECEIVED
JUN 18 1979

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
Oil & Gas Lease No.	
A-1320	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		OIL CONSERVATION DIVISION		Present Name	
b. Type of Well		PLUG BACK		East Vacuum Grayburg/ San Andres Unit	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		SANTA FE		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		East Vacuum Grayburg/San Andres Unit, Tract 2801	
2. Name of Operator				9. Well No.	
Phillips Petroleum Company				005	
3. Address of Operator				10. Field and Pool, or Wildcat	
Room 401, 4001 Penbrook Street, Odessa, Texas 79762				Vacuum Grayburg/San Andres	
4. Location of Well				12. County	
UNIT LETTER <u>L</u> LOCATED <u>1310</u> FEET FROM THE <u>West</u> LINE				<u>Lea</u>	
AND <u>2630</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>28</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM					
19. Proposed Depth		19A. Formation		20. Rotary or C.T.	
4900'		Grayburg/San Andres		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
3955.5' Ground (unprepared)		blanket		Advise later	
22. Approx. Date Work will start		Upon approval			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#-H-40	350' (675 sx Cl H w/2% CaCl ₂ & 1/4# Flocele/sx in 1st 150/sx)		circ to surface
12-1/4" x 7-5/8"	5-1/2"	23#, K-55	4900' (Suff. TRLW w/12# salt/sx w/10% DD and 1/4#/sx Flocele plus 3# Gilsonite/sx followed by 260 sx Cl H cement w/8# salt/sx to circ at surface).		

Note: If excessive waterflow is encountered in salt section, 8-5/8", 40#, N80 intermediate casing will be set at approximately 3050' cemented to surface w/cement of quality adequate to control waterflow and protect casing string.

(This well is in the same proration unit as Well No. 014.)

*Administrative approval requested as provided by Special Order R-5897, Section 4, Rule 8. All contiguous proration units are in subject unit, request waiver of waiting period and immediate action.

Use Mud Additives as Required for Control

BOP: Series 900,3000# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature W. J. Mueller Title Sr. Engineering Specialist Date June 15, 1979
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

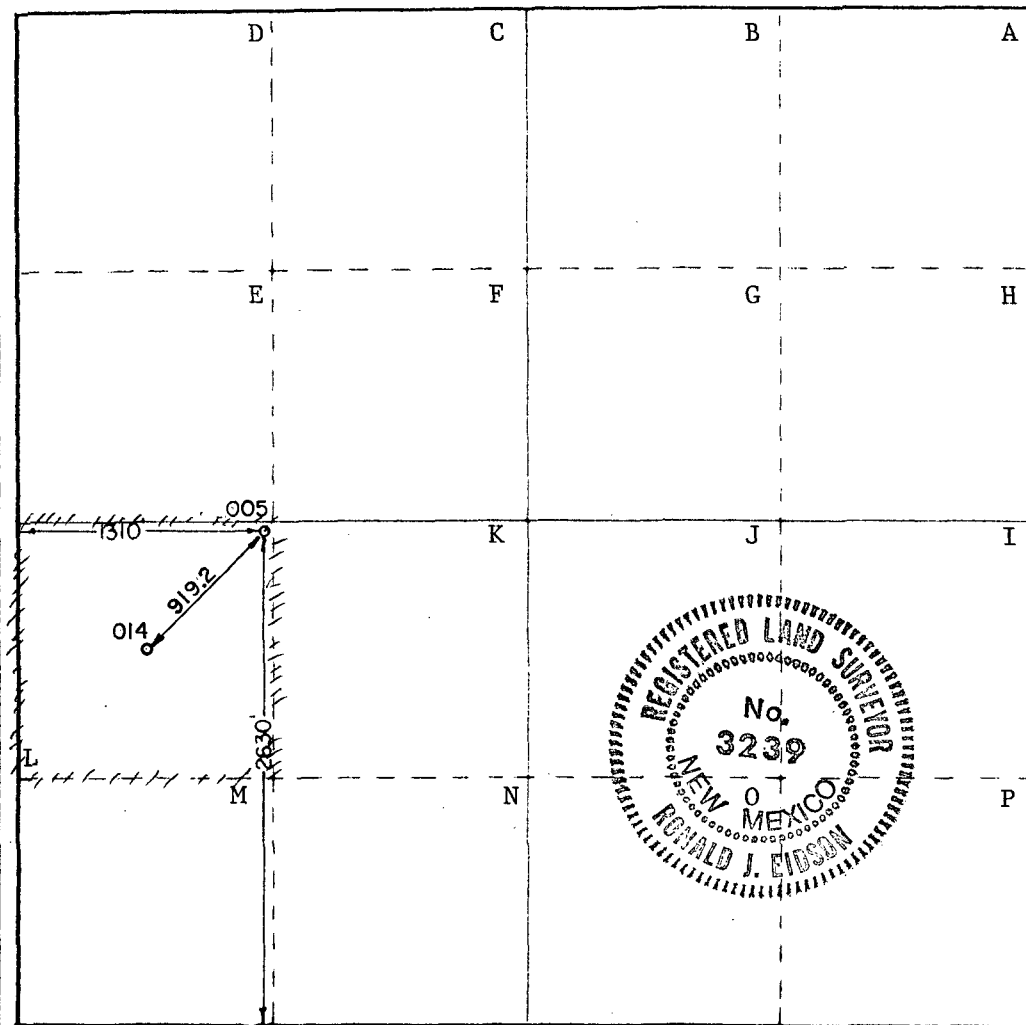
Operator PHILLIPS PETROLEUM COMPANY		Lease F.V.G.S.A.U.		Well No. 2801-005
Unit Letter 1	Section 28	Township 17 SOUTH	Range 35 EAST	County LEA
Actual Footage Location of Well: 2630 feet from the SOUTH line and 1310 feet from the WEST line				
Ground Elev. 3955.5 (Unprepared)	Producing Formation Grayburg/San Andres	Pool Vacuum Grayburg/San Andres	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]

W. J. Mueller

Position

Sr. Engineering Specialist

Company

Phillips Petroleum Company

Date

June 15, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

MAY 30TH, 1979

Registered Professional Engineer and/or Land Surveyor

[Signature]

Certificate No. John W. West

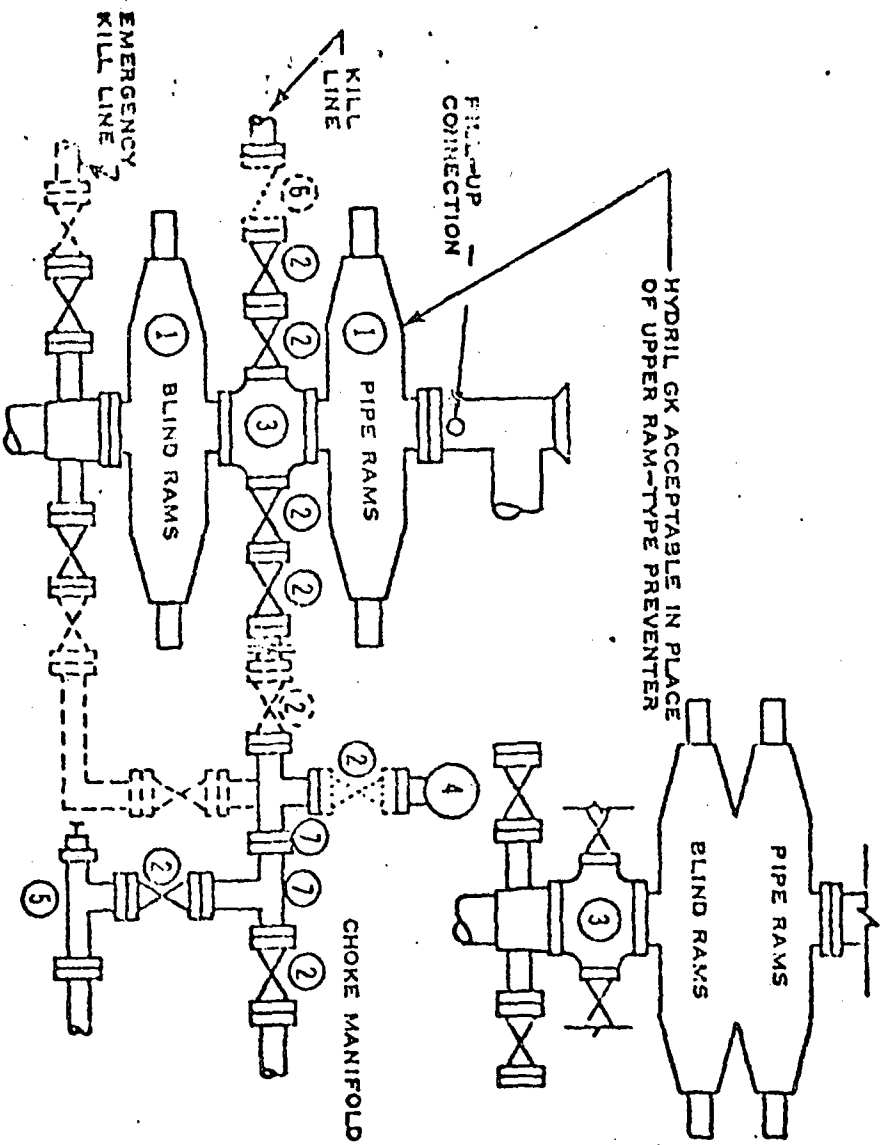
676

Ronald J. Eidson

3239



DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUGS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

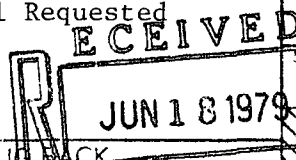
3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-65

*Administrative Approval Requested



5A. Indicate Type of Lease	STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. Oil & Gas Lease No.	1400-3	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		OIL CONSERVATION DIVISION		6. Lease Agreement Name	
b. Type of Well		SANTA FE		East Vacuum Grayburg/San Andres Unit	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>		East Vacuum Grayburg/San Andres Unit, Tract	
2. Name of Operator		SINGLE ZONE <input checked="" type="checkbox"/>		MULTIPLE ZONE <input type="checkbox"/>	
Phillips Petroleum Company				9. Well No. 006	
3. Address of Operator				10. Field and Pool, or Well Unit	
Room 401, 4001 Penbrook, Odessa, Texas 79762				Vacuum Grayburg/San Andres	
4. Location of Well				11. County	
UNIT LETTER J LOCATED 2630 FEET FROM THE South LINE				Lea	
AND 1334 FEET FROM THE East LINE OF SEC. 33 TWP. 17-S RSE. 35-E NMPM					
		19. Proposed Depth		19A. Formation	
		4900'		Grayburg/San Andres Rotary	
21. Elevations (Show whether DE, RT, etc.)		21A. Kind & Status Plug, Bond		21B. Drilling Contractor	
3941.8' Ground (unprepared) blanket		Advise later		22. Approx. Date Work will start	
				Upon approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#-H-40	350' (675 sx Cl H w/2% CaCl ₂ & circ to surface (1/4# Flocele/sx in 1st 150/sx)		
12-1/4" x 7-5/8"	5-1/2"	23#, K-55	4900' (suff. TRLW w/12# salt/sx w/10% DD and 1/4#/sx. Flocele plus 3# Gilsonite/sx followed by 260 sx Cl H cement w/8# salt/sx to circ at surface).		

NOTE: If excessive waterflow is encountered in salt section, 8-5/8", 40#, N80 intermediate casing will be set at approx. 3040' cemented to surface w/cement of quality adequate to control waterflow & protect casing string.

(This well is in the same proration unit as Well No. 002.)

*Administrative approval requested as provided by Special Order R-5897, Section 4, Rule 8. All contiguous proration units are in subject unit; request waiver of waiting period and immediate action.

Use mud additives as Required for Control

BOP: Series 900,3000# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Sr. Engineering Specialist Date June 15, 1979

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

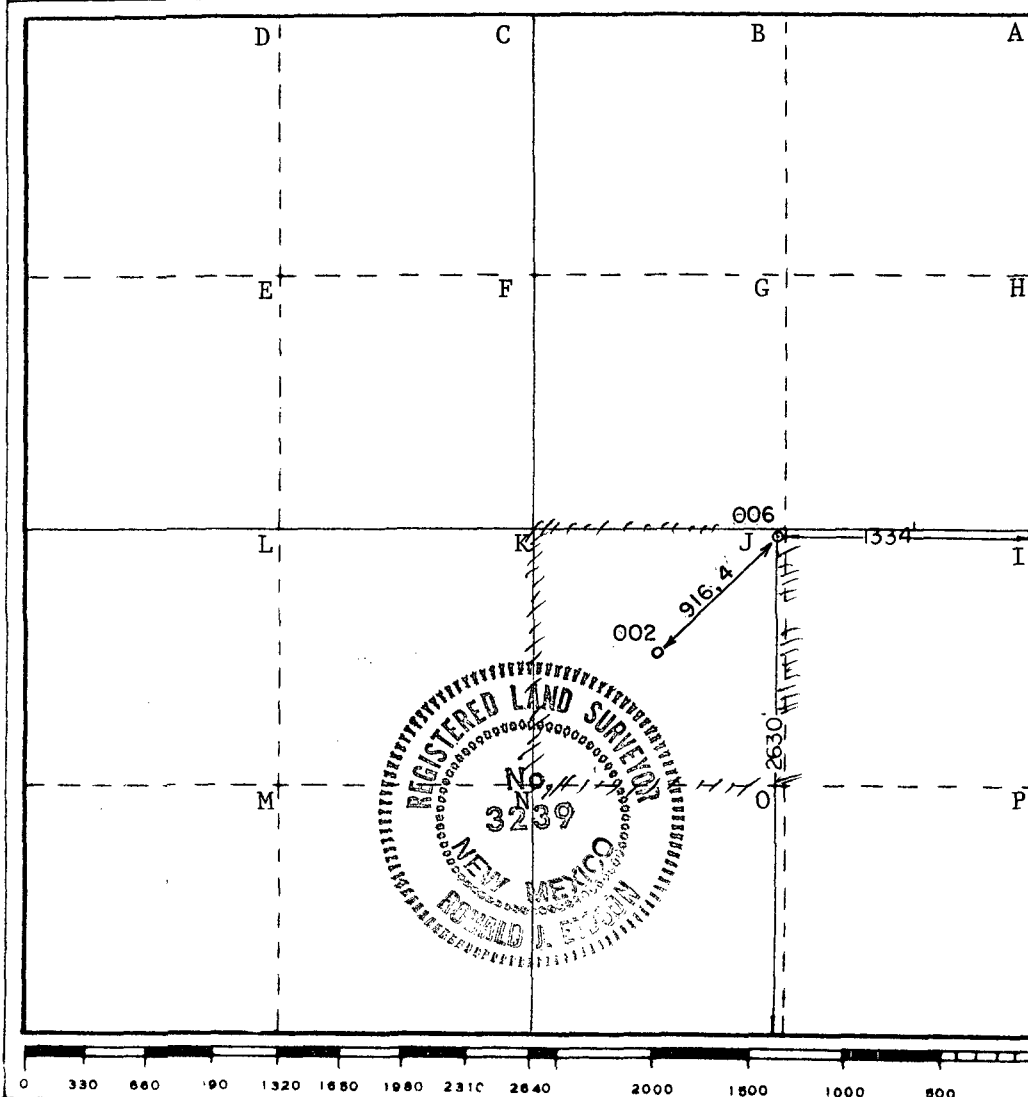
Operator PHILLIPS PETROLEUM COMPANY				Lease E.V.G.S.A.U.		Well No. 3315-006	
Unit Letter J	Section 33	Township 17 SOUTH	Range 35 EAST	County LEA			
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 2630 feet from the SOUTH line and 1334 feet from the EAST line </div>							
Ground Level Elev. 3941.8 (Unprepared)	Producing Formation Grayburg/San Andres		Pool Vacuum Grayburg/San Andres		Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name

W. J. Mueller

Position

Sr. Engineering Specialist

Company

Phillips Petroleum Company

Date

June 15, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

JUNE 6TH, 1979

Registered Professional Engineer and/or Land Surveyor

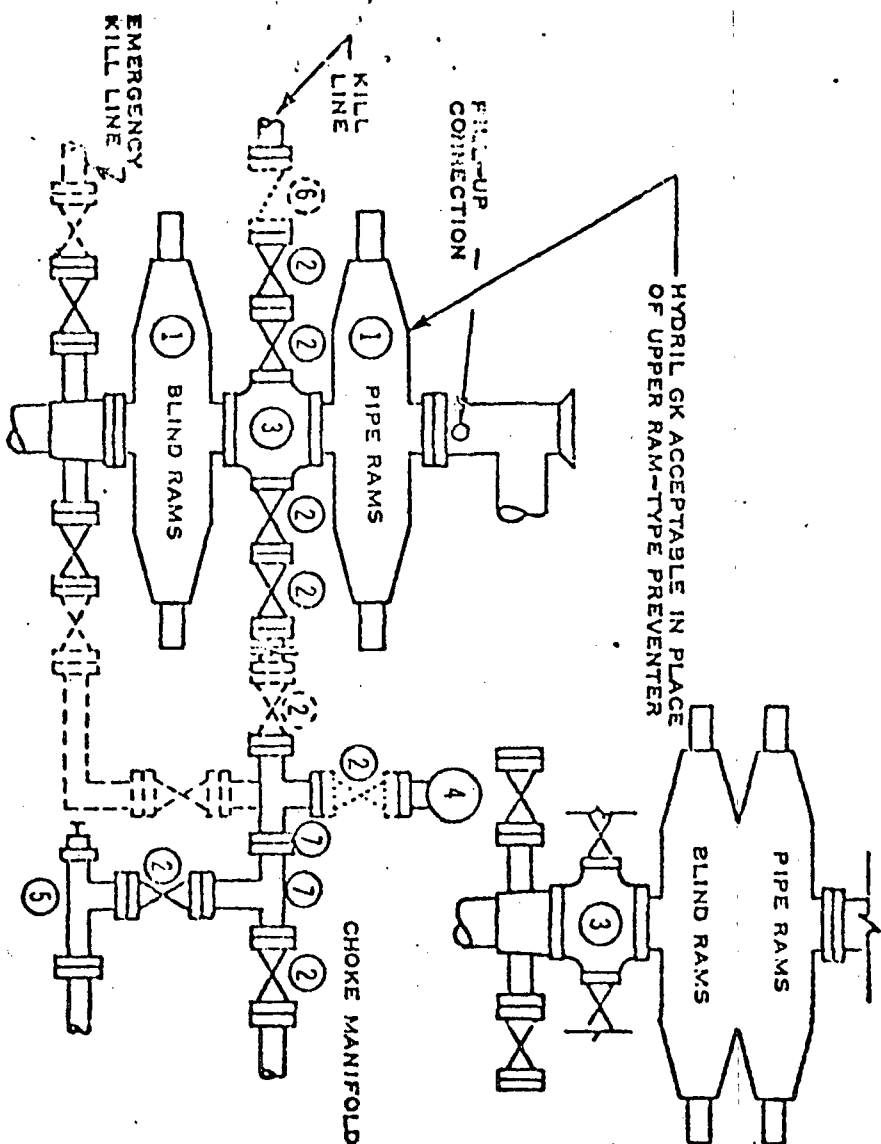
[Signature]

Certificate No. John W. West

676

Ronald J. Eidson 3239

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUGS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

*Administrative Approval Requested

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1861	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		1b. Type of Well		1c. Name of Operator		1d. Address of Operator		1e. Location of Well		1f. Field and Pool, or Wildcat		1g. County	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		Phillips Petroleum Company		Room 401, 4001 Penbrook Street, Odessa, TX 79762		UNIT LETTER <u>K</u> LOCATED <u>1330</u> FEET FROM THE <u>West</u> LINE		Vacuum Grayburg/San Andres		Lea	
2. Name of Operator		3. Address of Operator		4. Location of Well		5. Field and Pool, or Wildcat		6. County		7. Well No.		8. Lease No.	
19. Proposed Depth		19A. Formation		20. Rotary or C.T.		21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug Bond		21B. Drilling Contractor		22. Approx. Date Work will start	
4900'		Grayburg/San Andres Rotary		Rotary or C.T.		3961.6' Ground (unprepared) blanket		blanket		Advise later		Upon approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#-H-40	350' (675 sx Cl H w/2% CaCl ₂ & circ to surface (1/4# Flocele/sx in 1st 150/sx)		
12-1/4" x 7-5/8"	5-1/2"	23#, K-55	4900' (Suff. TRLW w/12# salt/sx w/10% DD and 1/4#/sx Flocele plus 3# Gilsonite/sx followed by 260 sx Cl H cement w/8# salt/sx to circ at surface).		

Note: If excessive waterflow is encountered in salt section, 8-5/8", 40#, N80 intermediate casing will be set at approximately 3065' cemented to surface w/cement of quality adequate to control waterflow and protect casing string.

(This well is in the same proration unit as Well No. 026)

*Administrative approval requested as provided by Special Order No. R5897, Section 4, Rule 8. All contiguous proration units are in subject unit; request waiver of waiting period and immediate action.

Use Mud Additives as Required for Control.

BOP: Series 900,3000# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Sr. Engineering Specialist Date June 15, 1979

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

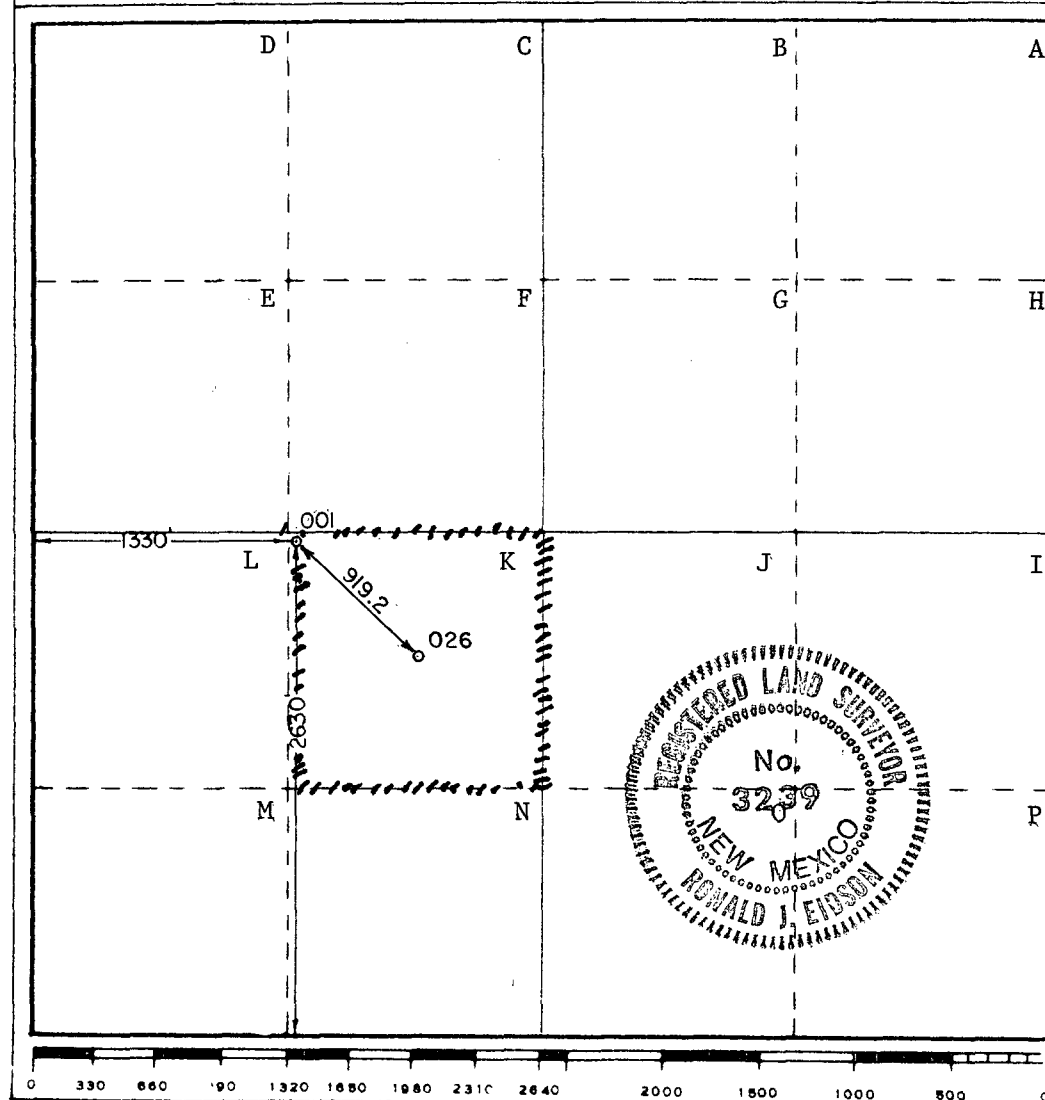
Operator PHILLIPS PETROLEUM COMPANY		Lease E.V.G.S.A.U.		Well No. 2941-001
Unit Letter K	Section 29	Township 17 SOUTH	Range 35 EAST	County LEA
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 2630 feet from the SOUTH line and 1330 feet from the WEST line </div>				
Ground Level Elev. 3961.6 (Unprepared)	Producing Formation Grayburg/San Andres	Pool Vacuum Grayburg/San Andres	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
W. J. Mueller

Position
Sr. Engineering Specialist

Company
June 15, 1979

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

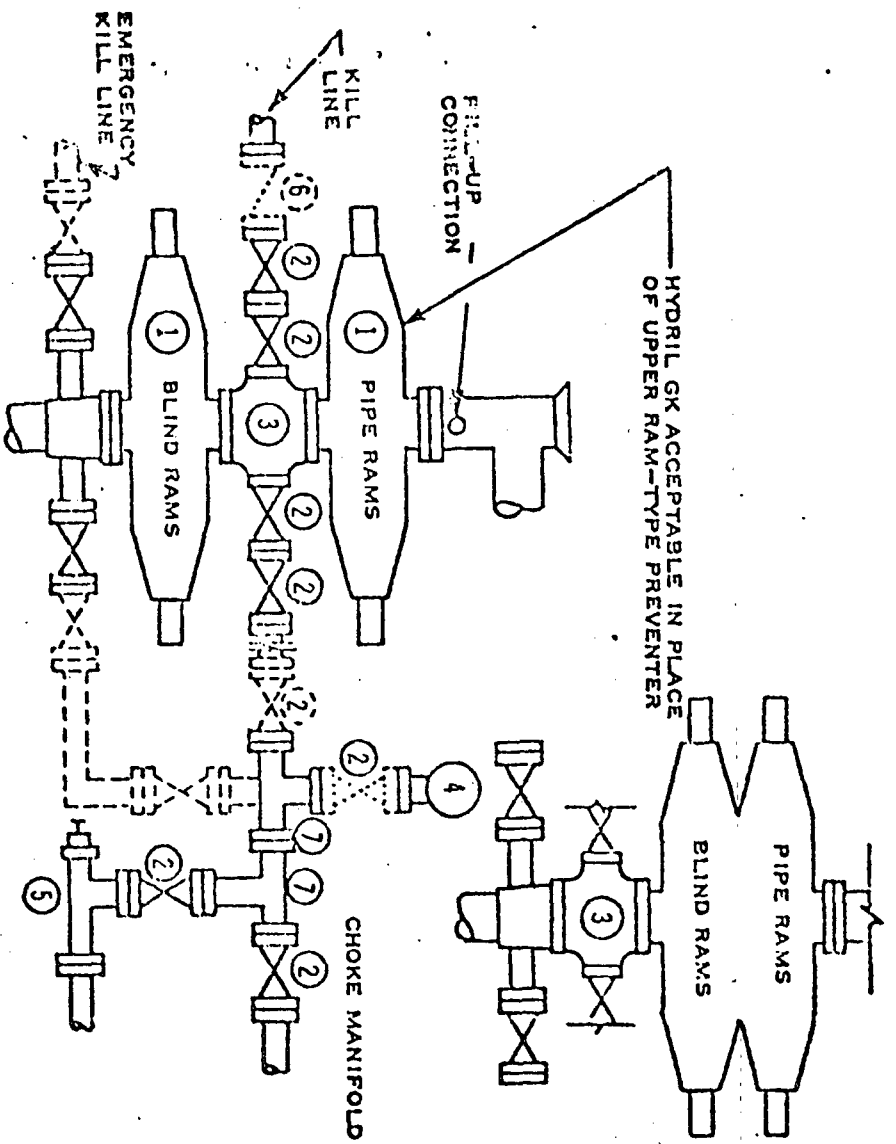
Date Surveyed
JUNE 4TH, 1979

Registered Professional Engineer and/or Land Surveyor

[Signature]
Ronald J. Eidson

Certificate No. **John W. West 676**
Ronald J. Eidson 3239

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

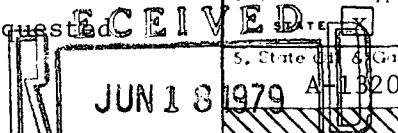
3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

*Administrative Approval Requested



5A. Indicate Type of Lease	<input checked="" type="checkbox"/> OIL LEASE	<input type="checkbox"/> FEE
5. State Oil & Gas Lease No.	A-1320	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		OIL CONSERVATION DIVISION	
b. Type of Well		SANTA FE Unit Agreement Name	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	East Vacuum Grayburg/San Andres Unit	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	8. Farm or Lease Name	
OTHER <input type="checkbox"/>	SINGLE ZONE <input checked="" type="checkbox"/>	East Vacuum Grayburg/San Andres Unit, Tract 2801	
2. Name of Operator		9. Well No.	
Phillips Petroleum Company		006	
3. Address of Operator		10. Field and Pool, or Wildcat	
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		Vacuum Grayburg/San Andres	
4. Location of Well		12. County	
UNIT LETTER <u>J</u> LOCATED <u>2630</u> FEET FROM THE <u>South</u> LINE		Lea	
AND <u>1330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
4900'		Grayburg/San Andres Rotary	
21. Elevations (Show whether DF, KT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3943.3' Ground (Unprepared) blanket		Advise later	Upon approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#-H-40	350' (675 sx Cl H w/2% CaCl ₂ & Circ to surface (1/4# Flocele/sx in 1st 150/sx)		
12-1/4" x 7-5/8"	5-1/2"	23#, K-55	4900' (Suff. TRLW w/12# salt/sx w/10% DD and 1/4#/sx Flocele plus 3# Gilsonite/sx followed by 260 sx Cl H cement w/8# salt/sx to circ at surface).		

Note: If excessive waterflow is encountered in salt section, 8-5/8", 40#, N80 intermediate casing will be set at approximately 3040' cemented to surface w/cement of quality adequate to control waterflow and protect casing string.

(This well is in the same proration unit as Well No. 011.

*Administrative approval requested as provided by Special Order R-5897, Section 4, Rule 8. All contiguous proration units are in subject unit; request waiver of waiting period and immediate action.

Use Mud Additives as Required for Control

BOP: Series 900,3000# WP, double w/one set pipe rams and one set blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Sr. Engineering Specialist Date June 15, 1979

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

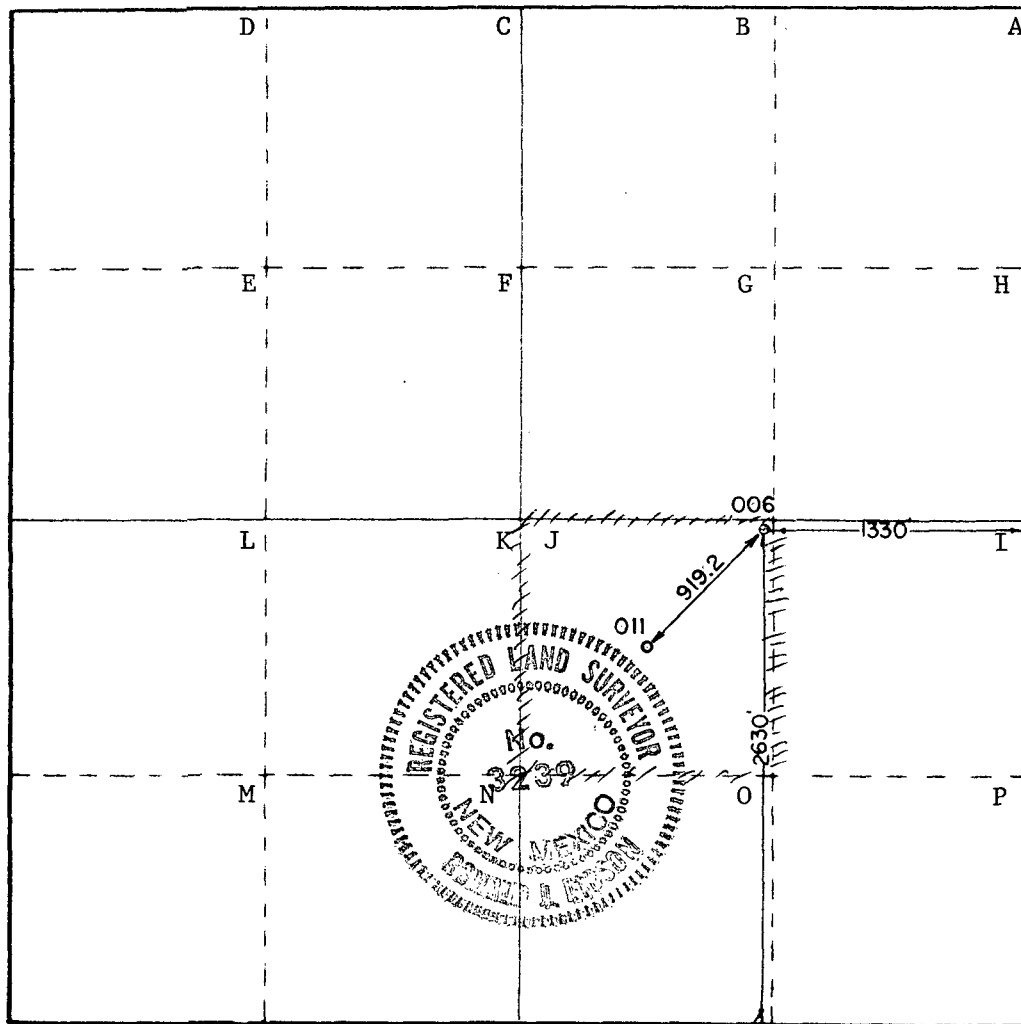
Operator PHILLIPS PETROLEUM COMPANY		Lease E.V.G.S.A.U.		Well No. 2801-006
Unit Letter J	Section 28	Township 17 SOUTH	Range 35 EAST	County LEA
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 2630 feet from the SOUTH line and 1330 feet from the EAST line </div>				
Ground Level Elev. 3943.3 (Unprepared)	Producing Formation Grayburg/San Andres	Pool Vacuum Grayburg/San Andres	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Name

W. J. Mueller

Position

Senior Engineering Specialist

Company

Phillips Petroleum Company

Date

June 15, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

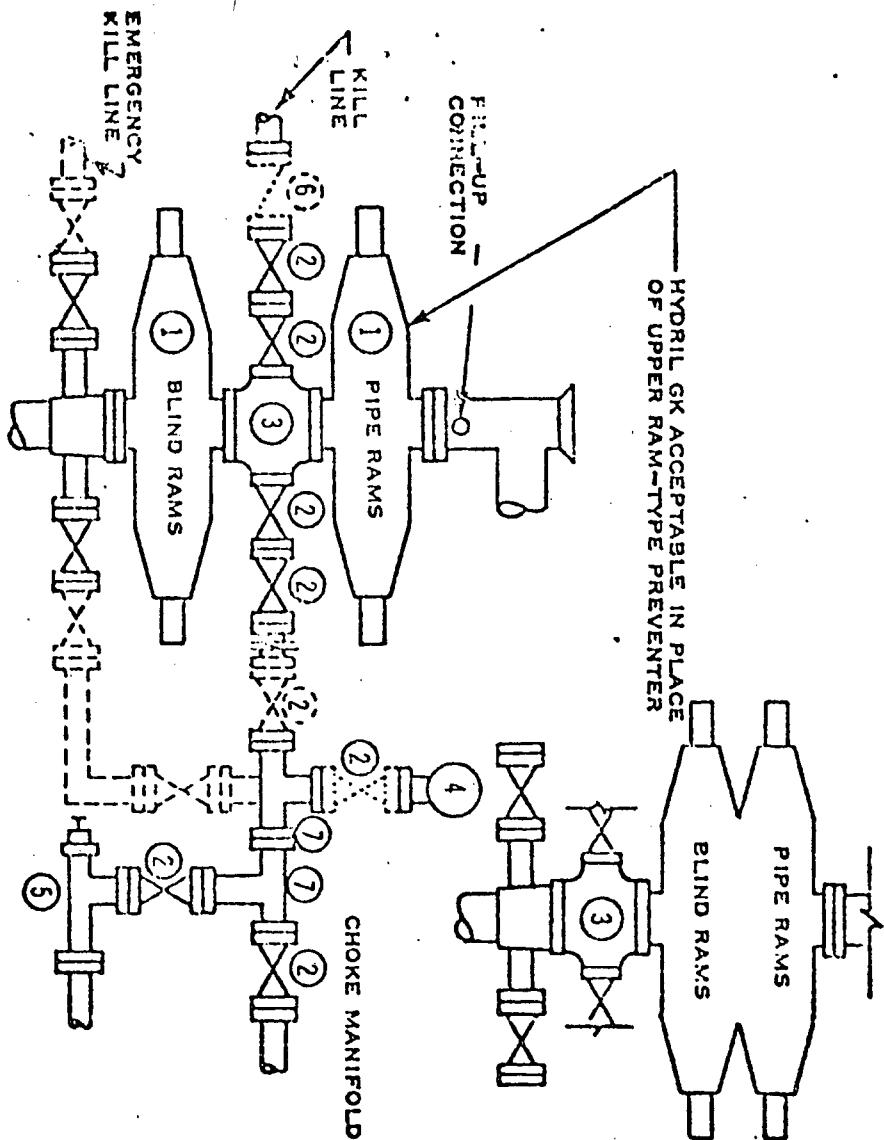
JUNE 6TH, 1979

Registered Professional Engineer
and/or Land Surveyor

[Signature]
Certificate No. **John W. West 676**
Ronald J. Eidson 3239



DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)