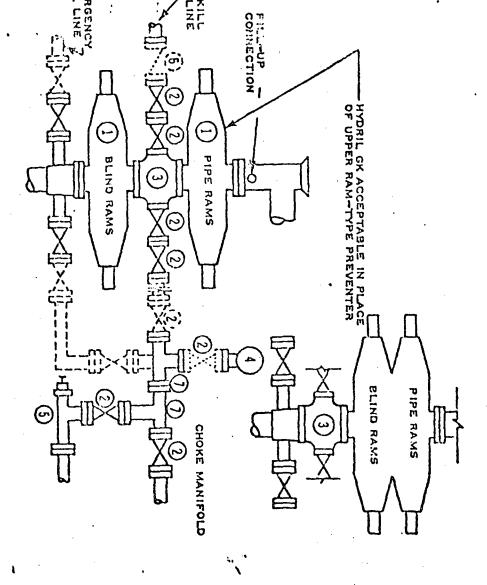
<u> </u>	Description of the second					
NO. OF COPIES ACCEIVED		HENICO OH CONSE	DVATION COMMISSIO	n.		
SANTA FE	NEW	MEXICO OIL CONSE	KYATION COMMISSI	ON.	Form C-101 Revised 1-1-65	
FILE			1 5	1	5A. Indicate Type	of Lanse
U.S.G.S.	*Adm1	lnistrative App	, -		N	FEE
LAND OFFICE		*	EC	EIVE	Curron at A Gras	Lease No.
OPERATOR					A-1320	· ·
				N 1 8 197		
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,			77X	
la. Type of Work			OIL CONS	ERVATION	DIVISION Vacuur	Name n Gravburg/
DRILL X		DEEPEN	PLUC	SANTATE	San Andres	Unit
b. Type of Well			SINGLE X M	JLTIPLE	8. Farm of Lease ! East Vacuum	m Grayburg/Sar t, Tract 2801
2. Nume of Operator	O.HER .	<u> </u>	ZONE LI	ZONE L.J	9. Well No.	
Phillips Petroleum	ı Company				005	
3, Address of Operator					10. Fieli and Poc	
Room 401, 4001 Per	ıbrook Street, (dessa, Texas	79762		Vacuum Gra	yburg/San Andr
4. Location of Well	ER LOC	ATED 1310 ,	EET FROM THE Wes	t LINE		
AND 2630 FEET FROM	THE South LIN	E OF SEC. 28	ws. 17-S sss. 3	5-E NMPM	VIIIIIII	
					12. County Lea	
<i>444444444</i>	+}}+}	44444	HHHHH	<i>HHH</i>	LEG	44444
AAAAAAAAAAAA	<i>HHHHH</i>	+++++++	19. Proposed Depth	19A. Formatio	20. i	formy or C.T.
			4900 '	Graybur	g/San Andres	Rotary
21. Elevations (Show whether DF)	RT. etc.) 21A. Kind	& Status Flug. Bond	21B. Drilling Contractor		22. Approx. Date	
3955.5' Ground (unj	repared) blanke	et	Advise later		Upon app	roval
23.	P	ROPOSED CASING AND	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS O	E CEMENT	EST, TOP
17-1/2"	13-3/8"	48#-H-40				irc to surface
<u> </u>	133/3		(1/4# F)	odele/sx	in 1st 150/	sx)
12-1/4" x 7-5/8"	5-1/2"	23#, K-55	4900' (Suff.			
· ·			1/4#/sx	flocele	plus 3# Gil	sonite/sx
						ent w/8# salt,
			. to circ	at surfa	ace).	
casing will	ve waterflow is l be set at app o control water:	roximately 3050	O' cemented to	surface v		
(This well is in the	e same proration	n unit as Well	No. 014.)			
*Administrative appropriation.	_	-	-		·	
Use Mud Additives as BOP: Series 900,300 IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENT	00# WP, doub1e v	w/one set pipe				PROPOSED NEW PRODUC-
I hereby certify that the information	on above is true and comp	plete to the best of my k	nowledge and belief.			A CONTRACTOR OF THE PARTY OF TH
Sign of well	W. J. Mueller	Sr. Engir	neering Special	ist	Date June 15	, 1979
(This space for	State Use)					
APPROVED BY		TITLE			DATE	

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

form C-102 Supersedes C-128 Ethorive 1-1-65

The state of the s		All distances m	Lease	er boundaries of	the Section		Well 'a.
Sperator PHILL	IPS PETROLEU/			$F_{i}V_{i}G_{i}$			2801 -005
('n)t ' ette	Section 28	Township 17 SC)UTH Rang	35 EAS T	County	LEA	
Actual Footage Loc 2630	ation of Well: Steet from the	OUTH	1310		t from the	WEST	line
Gr3955.5 Elev.	Producing Fo	rmulti-n	Poor			; The J	ficated Acreage:
(Unprepared)	Gravburg	/San Andres	Vacuu	n Grayburg	/San And	res	40 Acres
1. Outline th 2. If more th interest a	nd royalty).	dedicated to th	ie well, outline	éach and ide	ntify the o	wnership there	lat below. rof (both as to working owners been consoli-
dated by o Yes If answer this form i No allowa	No If a is "no," list the f necessary.)	unitization, force mawer is "yes." owners and trac	type of consoli t descriptions	which have ac	ctually bee	en consolidated	1. (Use reverse side of nitization, proved by the Commis-
sion.	or otherwise	7 OF UREIT & HORE-S	tanuara unit, e	initilating suc	- Interests		
	D (C	В		A	I hereby certii taineojherein	ertification fy that the information con- is true and complete to the owledge and belief.
	E,	F	G		Н	Sr. Engin	ller eering Specialist Petroleum Company 1979
O14,	005 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	N N	January Representation of the second of the	Too oo	I P	shown on this notes of actu- under my supe is true and a knowledge and	30TH , 1979 esstonal Engineer
						Certificate No.	John W West 676
0 330 660	190 1320 1650 19	80 2310 2640	2000 1500	1000 B	• · · · · · · · · · · · · · · · · · · ·	}	Jáhin W. West 676 Ronald J. Eidson 3239



- SERIES 900 RAM-TYPE BOP
- **®** 211 SERIES 900 VALVE
- SERIES 900 DRILLING SPOOL

@

- 2" MUD PRESSURE GAUGE
- **(6** 2" SERIES 900 CHOKE
- 2" SERIES 900 CHECK VALVE
- 2" SERIES 900 STEEL TEE

- 3000 PSI WP CLAMP HUSS MAY BE SUBSTITUTED FOR FLANGES
- VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER

.... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

BLOWOUT PREVENTER HOOK-UP 3000 PSI WORKING PRESSURE

(SERIES 900 FLANGES OR BETTER)

REV 6 / 73

FIGURE NO. 7

NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSION	Form C+101
SANTA FE				Revised 1-1-65
FILE	*Adm	inictrative An	rowal Requested	SA, licticate Type of Lear o
U.5,G.S.	"Adii	illistrative App	proval Requested	VED ME X
LAND OFFICE				3. B-1400-3
OPERATOR			MY JUNI 8	3 1979 18 18 18 18 1979 1979 1979 1979 19
A D.DL.I.C.AT.()	N FOR PERMIT TO	DOLL DEEDEN (
APPLICATIO	N FUR PERMIT TU	DRILL, DEEPEN,	OIL CONSERVA	HON DIVISION AGREEMENT Name East Vacuum Grayburg
			SANT PLUG BACK	AFE East Vacuum Grayburg/ San Andres Unit
b. Type of Well DRILL X		DEEPEN [_]	PLUG BACK	8. From or Le use Name East Vacuum Grayburg/
OIL GAS WELL WELL	OCHER		SINGLE X MULTIPLE	- 1
2. Name of Operator	,	and the community of the control of		9. Well No. 3315
Phillips Petroleu	m Company			006
3. Address of Operator				Vacuum Grayburg/San
Room 401, 4001 Pe	nbrook, Odessa,	Texas 79762		Vacuum Grayburg/San Andres
4. Location of Well UNIT LETTE	er <u>J</u> 100	ATED 2630 F	EET FROM THE South	_ LINE AMMINING
100/	T7	າາ	17. c 25 B	
AND 1334 FEET FROM	THE East LIN	E 2F 3EC. 33	WP. 17-S ROE. 35-E	NMPM 11/2 County
<i>}}</i>	++++++++++	444444	4444444	Lea
tillelelelelelelele			e, Francised Depth 19A. F	ormation 20, Betary or C.T.
			4900' Grav	yburg/San Andres Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Flug. Bond 2		23. Approx. Date Work will start
3941.8' Ground (u	inprepared) blar	ket	Advise later	Upon approval
23.		ROPOSED CASING AND	CEMENT PROGRAM	
SIZE OF HOLE	SIZE OF CASING	 		
17-1/2"	13-3/8"	48#-H-40		H w/2% CaCl ₂ &) circ to surfa
		\	(1/4# F)	ocele/sx in 1st 150/sx)
12-1/4" x 7-5/8) ''' 5_1/2''	23#, K-55	4000! (auff TRI	J w/12# salt/sx w/10% DD and
12-1/4 X /-3/6	5 5-1/2	25#, N-33		www.iz# sait/sx w/io% bb and e plus 3# Gilsonite/sx follow
				ement w/8# salt/sx to circ at
			surface).	ement wyon saleysa to tilt at
NOTE: If exces	ssive waterflow	is encountered	in salt section, 8	8-5/8", 40 #, N80 intermediate
casing w	ill be set at a	ipprox. 3040' cei	mented to surface v	w/cement of quality
			ct casing string.	
/_	_			
(This well is i	n the same pron	ation unit as N	√ell No. 002.)	
*	annro1201	atad as1	od 1 C	n F007 d
All contiguous	: approvar reque	sted as provide	ed by Special Order	r R-5897, Section 4, Rule 8. aiver of waiting period
and immediate		o are in subject	ce unite, request Wa	arver or warring period
Use mud additiv		for Control		
	-		oipe rams and one s	set blind rams.
IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWDUT PREVENT	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA ON PRES	Set blind rams. SENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC
	on above is true and com			
War M.				
Signed 175 Jugar	W. J. Mueller	Title Sr. Engine	eering Specialist	Date June 15, 1979
(This space for				
,	State Use)			
	State Use)			

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128

676

Ronald J. Eidson

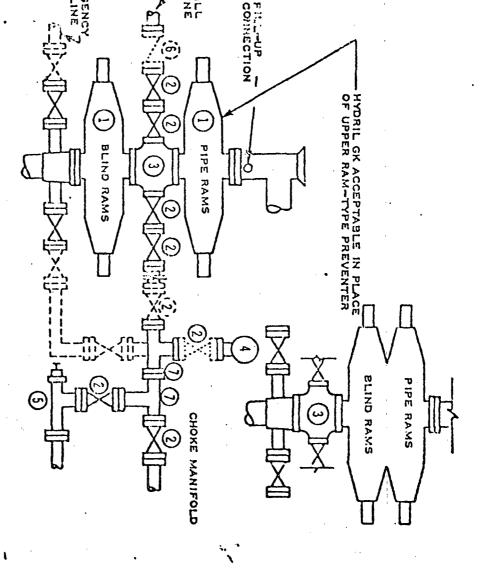
WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section PHILLIPS PETROLEUM COMPANY E.V.G.S.A.U. 3315-006 I'nit Letter 17 SOUTH 35 EAST 33 LEA Actual Footage Location of Well; SOUTH 1334 EAST 2630 feet from the line and feet from the line Producing Formation Pool Ground Level Elev. Dedicated Acreage: 40 Vacuum Grayburg/San Andres Grayburg/San Andres Acres (Unprepared) 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION В A D^{\dagger} I hereby certify that the information contained herein is true and complete to the Ħ Mueller Sr. Engineering Specialist Phillips Petroleum Company June 15, 1979 I hereby certify that the well location shown on this plat was plotted from field is true and correct to the best of my knowledge and belief. P Date Surveyed JUNE 6TH, Registered Professional Engineer

1500

1000

500

330



- SERIES 900 RAM-TYPE BOP
- 2 2" SERIES 900 VALVE
- SERIES 900 DRILLING SPOOL
- 2" MUD PRESSURE GAUGE

(a)

2" SERIES 900 CHOKE

2" SERIES 900 CHECK VALVE

-) 2" SERIES 900 STEEL TEE
- 1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
- VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE

(SERIES 900 FLANGES OR BETTER)

REV 6/73

FIGURE NO. 7

NO. OF COPIES RECEIVED				.		
SANTA FE	NEW	MEXICO OIL CON	SERVATION COMMISSI		Form C-101 Revised 1-1-65	
FILE				ĺ		Type of Lease
U.S.G.S.	***	dministrative	Approval Reques	ted	STATE	¬ · · · · · · · · · · · · · · · · · · ·
LAND OFFICE					5. State Cil &	Gas Lease No.
OPERATOR					в-18	161
				CEIVE	11/16/18	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN	i, OR PLUG BACK			
1a. Type of Work			J	UN 1 8 197	9 East Vac	ment Name euum Grayburg/ es Unit
b. Type of Well		DEEPEN	U VIELU	S-BACK-	San Andr	res Unit
OIL AS WELL XX	O/HER	,	SINGLE WILL CON	SANTA FE	Andres I	use Name cuum Grayburg/Sa Init, Tract 2941
Phillips Petrole	ım Company				00)1
3. Address of Operator		Odogga TV 7	0762		10. Field and Vacuum	Feet, or Wildeat Grayburg/San
Room 401, 4001 Pe			9702	est line	777777	Andres
CNIT LETTS	ER LOC	AILU	PEET FROM THE	LINE		
AND 2630 FEET FROM	THE South LIP	E OF SEC. 29	TWP. 17-S RGE.	35-E NMPM	7777777	
					12. County Lea	
				<i>}}</i>	Mill	
			19. Proposed Depth	19A. Fermatica	1	10. Hotary or C.T.
			4900'			es Rotary
21. Elevations is how whether DF			21B. Drilling Contracto			Date Work will start
3961.6' Ground (un	nprepared) blan	ket	Advise late	er	Upon a	approval
23.	3	PROPOSED CASING	AND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
17-1/2"	13-3/8"	48#-H-40	350' (675 s	$c = \frac{1}{2} H w/2$	% CaCl ₂ 8	circ to surfa
				<u> Ildcele/sx</u>		
12-1/4" x 7-5/8"	5-1/2"	23#, K-55				$\propto w/10\%$ DD and
					•	Gilsonite/sx
				ved by 260 circ at s		cement w/8# sal
Note: If excessive	e waterflow is	encountered i	n salt section,			
			5' cemented to			
			ct casing strin			1 3
				<i>y</i> -		
(This well is in the	ne same proratio	on unit as We	11 No. 026)			
*Administrative en	rount requests	d do navidad	h C	N. DEO	07 0	' / D 1 0
*Administrative app All contiguous pro	provar requeste	ro in subject	by Special Orde	er No. R58	9/, Secti	ion 4, Rule 8.
immediate action.	oracion units a	re in subject	unit, request (valver or	warting p	period and
Use Mud Additives	as Required for	r Control.				
BOP: Series 900,3	3000# NP doub14	e W/one set n	ipe rams and one	oot blin	d roma	
IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
I hereby certify that the informati	on above is true and com	plete to the best of m	y knowledge and belief.		· · · · · · · · · · · · · · · · · · ·	
March	W I Muslim	r m., Gr Fra	ineering Special	iat	ь т	. 15 1070
Signed Times		r title or EUS	ineering special	IST	Pate <u>June</u>	15, 1979
(This space for	State Use)					
ξ.						
ARREQUED BY						

CONDITIONS OF AFPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

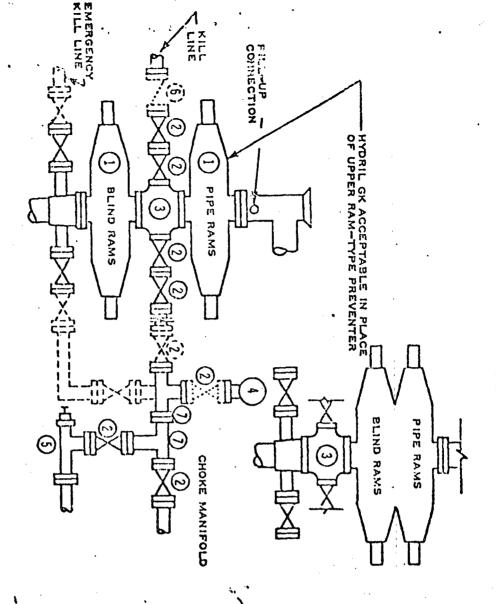
Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section E.V.G.S.A.U. PHILLIPS PETROLEUM COMPANY 2941-001 Range 35 FAST Township Section Unit Letter LEA 17 SOUTH K Actual Footage Location of Well: 2630 WEST 1330 SOUTH line and feet from the Ground Level Elev. Dedicated Acreage: Producing Formation 3961.6 (Unprepared) Vacuum Grayburg/San Andres Grayburg/San Andres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION D C A I hereby certify that the information coned herein is true and complete to the ledge and belief. J. Mueller Н Sr. Engineering Specialist June 15, 1979 J, Ι I hereby certify that the well location is true and correct to the N P Date Surveyed JUNE 4TH**, 1979** Registered Professional Engineer and/or Land Surveyor John W. 1680

1500

1000

Ronald J. Eidson



- SERIES 900 RAM-TYPE BOP
- 211 SERIES 900 VALVE
- SERIES 900 DRILLING SPOOL

(i) (ii)

(4)

- 2" MUD PRESSURE GAUGE
- 211 SERIES 900 CHOKE
- 2" SERIES 900 CHECK VALVE
- 2" SERIES 900 STEEL TEE
- NOTES: 3000 PSI V
- . 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
- VALVES MAY BE EITHER HAND OR POWER OPERATED, BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

Na*		*				
HO. UF COPIES RECEIVED			. •			
DISTRIBUTION	NEW	MEXICO OIL CONSE	RVA,TION:COMMIS	SION	Form C-101- Revised 1-1-65	
SANTA FE						Type of Leane
FILE	****	ninistrative Ap	provol Poque	CE CEIV	E D.	FEE T
U.S.G.S.	Adii	imistrative Ap	provar kedin	SUBUS IM A V	5. State di 6	Gas Lease No.
OPERATOR			في الم	JUNIS	1 .1111. 1	20
				JUNES	CH THE	ATTITUTE TO SEE
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK	CONCEDVATI	districted and	
la. Type of Work						
DRILL X		DEEPEN [ρι	UG BACK	l San Andı	cuum Grayburg/
b. Type of Well		Deel en			8. Farm of Le	use Name Luum Grayburg/Sai
OIL X GAS WELL	OTHER		ZONE X	MULTIPLE ZONE	Andres U	Init, Tract 2801
2. Name of Operator					9, Well No.	
Phillips Petroleu	ım Company				00	
3. Address of Operator			-0-60		1	Poel, or Wildeat
Room 401, 4001 Pe	nbrook Street,	Odessa, Texas	79762		Vacuum (Grayburg/San And
4. Location of Well UNIT LETTE	r J Loc	ATED 2630 F	EET FROM THESO	uthLINE		
AND 1330 FEET FROM	THE East LIN	E OF SEC. 28	WP. 17-5 RGE.	35-E NMPM	7777777	
					12. County	
	+++++++++++++++++++++++++++++++++++++++	444444	<i>HHHH</i>	44444	Lea	ELLERT THE
	4444444	<i>HHHHH</i>	19. Proposed Depth	19A. Formatio		20, Rotary or C.T.
						-
21. Elevations (Show whether DF)	KT. etc.) 21 A. Kind	& Status Plug. Bond	4900'	Grayburg/	San Andre	Date Work will start
_	į.					
23.	iprepared) blank	cet 1	Advise lat	er	j upon	approval
20.	Р	PROPOSED CASING AND	CEMENT PROGRA	М		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEF	TH SACKS OF	F CEMENT	EST. TOP
17-1/2"	13-3/8"	48#-H-40				() Circ to surfa
				Flocele/s		
12-1/4" x 7-5/8"	5-1/2	23#, K-55	4900' (Suf	f. TRLW w/1	L2∦ sa1t/s	sx w/10% DD and
	1	į	1/4#/sx F1	ocele plus	3# Gilson	nite/sx followed
	•		by 260 sx	C1 H cement	w/8# sai	lt/sx to circ at
			surface).			
Note: If excessive	ve waterflow is	encountered in	salt sectio	n, 8-5/8",	40#, N80	intermediate
casing will	l be set at appi	roximately 3040)' cemented t	o surface v	/cement o	of quality
adequate to	control wateri	low and protec	ct casing str	ing.		
(This 11 is in	1		1 17 011			
(This well is in t	ne same prorati	lon unit as Wel	.1 No. 011.			
*Administrative or	nraval request	od aa nuoviidad	b Ci-1 0		7 0	, p. 1 . 0
*Administrative ap All contiguous po	opioval requests	as provided	by Special O	rder K-589,	, Section	1 4, Kule 8.
immediate action	.oracion units a	ire in subject	unit; reques	t warver of	. waiting	period and
Immediate decion			•			
Use Mud Additives	s as Required fo	or Control				
BOP: Series 900,	,3000# WP, doub]	le w/one set pi	pe rams and	one set bli	ind rams.	
N ABOVE SPACE DESCRIBE PE						AND PROPOSED NEW PRODUC
hands and the BLOWOUT PREVENT	ER PROGRAM, IF ANY.					
hereby certify that the information	on above is true and comp	piece to the best of my k	npwledge and belief.			
Signed Stypell	W. J. Muelle	er _{Title} Sr. Engin	eering Speci	alist	Date June	15, 1979
					Date	
(This space for	State Use)					
APPROVED BY		TITLE			DATE	

CONDITIONS OF APPROVAL, IF ANY:

4.

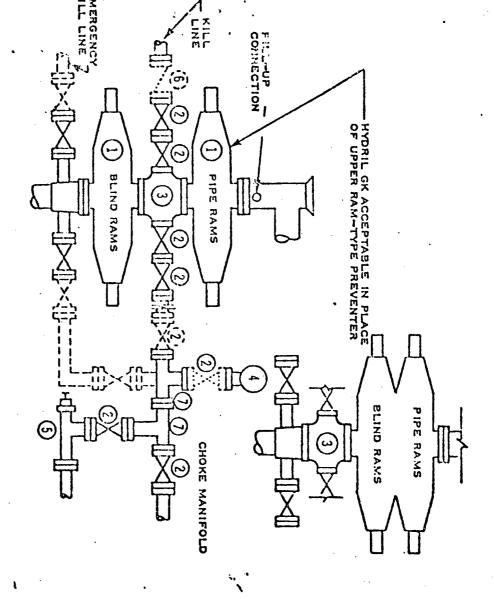
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Ronald J. Eidson

All distances must be from the outer boundaries of the Section E.V.G.S.A.U. PHILLIPS PETROLEUM COMPANY 2801-006 Township 17 SOUTH Bange 35 EAST LEA Actual Footage Location of Well: 2630 FAST 1330 SOUTH feet from the line and teet from the Producing Formation Dedicated Acreage: Ground 45°3 Grayburg/San Andres Vacuum Grayburg/San Andres 40 (Unprepared) 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ Yes If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. \mathbf{D}^{-1} C CERTIFICATION I hereby certify that the information contained herein is true and complete to the Н Senior Engineering Specialist Phillips Petroleum Company June 15, 1979 L I hereby certify that the well location wn on this plat was plotted from field Р Date Surveyed JUNE 6TH, 19**79** Registered Professional Engineer and/or Land Survey

2000



- SERIES 900 RAM-TYPE BOP
- 211 SERIES 900 VALVE
- SERIES 900 DRILLING SPOOL

@ ®

- ຝ 2" MUD PRESSURE GAUGE
- 2" SERIES 900 CHOKE
- 211 SERIES 900 CHECK VALVE
- . 2" SERIES 900 STEEL TEE
- 3000 PSI WP CLAMP HUSS MAY BE SUBSTITUTED FOR FLANGES
- VALVES MAY BE EITHER HAND OR POWER OPERATED, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST DE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

BLOWOUT PREVENTER HOOK-UP 3000 PSI WORKING PRESSURE

(SERIES 900 FLANGES OR BETTER)

REV 6/73

FIGURE NO. 7