

PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762 4001 PENBROOK

NATURAL RESOURCES GROUP Exploration and Production

October 22, 1979

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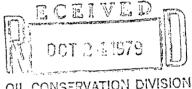
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Unorthodox Locations-East Vacuum Grayburg San Andres Unit,
Vacuum Grayburg San Andres Pool
Lea County, New Mexico

The New Mexico Department of Energy and Minerals
Oil Conservation Division--3
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Division Director



OIL CONSERVATION DIVISION SANTA FE

Gentlemen:

We respectfully request administrative approval of the unorthodox locations of the below listed wells. Administrative action is provided by Order Number R-5897, Section 4, Rule 8. All contiguous proration units are within the interior of the subject Unit or the location of the well is greater than 330 feet from the outer Unit boundary. Therefore, waiver of the waiting period and immediate action is requested. Individual well proration plats and a Unit plat are attached.

Tract 3456 -- Well No. 007 1200' from the West and 2500' from the North lines, Section 34, Township 17S, Range 35E, Lea County, NM

Tract 3328 -- Well No. 003 1155' from the West and 250' from the South lines, Section 33, Township 17S, Range 35E, Lea County,NM

Tract 0546 -- Well No. 001 1600' from the East and 1100' from the North lines, Section 5, Township 18S, Range 35E, Lea County, NM

Tract 3315 -- Well No. 005 1500' from the East and 1500' from the South lines, Section 33, Township 17S, Range 35E, Lea County, NM

Tract 3202 -- Well No. 009 1650' from the East and 175' from the South lines, Section 32, Township 17S, Range 35E, Lea County, NM

Tract 3440 -- Well No. 005 900' from the West and 1600' from the South lines, Section 34, Township 17S, Range 35E, Lea County, NM The New Mexico Department of Energy and Minerals Oil Conservation Division Page 2 October 22, 1979

> Tract 3467 -- Well No. 001 1520' from the East and 1050' from the North lines, Section 34, Township 17S, Range 35E, Lea County, NM

> Tract 2622 -- Well No. 003 1310' from the West and 10' from the North lines, Section 26, Township 17S, Range 35E, Lea County, NM

> Tract 2738 -- Well No. 006 1310' from the West and 10' from the North lines, Section 27, Township 17S, Range 35E, Lea County, NM

Tract 2864 -- Well No. 001 1310'from the West and 1360' from the North lines, Section 28, Township 17S, Range 35E, Lea County, NM

Your early consideration and advice will be appreciated.

Very truly yours,

T. Harold McLemore Area Regulation and Proration Analyst

THM:rlh
Attachments

cc: Oil Conservation Division Hobbs, NM -- w/Attachments

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| | | (3333) Tract Numbers | EAST VACUUM GRAYBURG - SAN ANDRES UNIT VACUUM GRAYBURG - SAN ANDRES FIELD LEA COUNTY, HE MEXICO SCALE | | | ٠ | 6 | · . 8 | 0 | | . | | , | | |
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Form C-102 Supersedes C-128 Effective 14-68

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Ronald J Eldson 3239

All distances must be from the outer boundaries of the Section 001 PHILLIPS PETROLEUM COMPANY EVGSA Unit, Tract 2864 County Section Unit Letter 17 South 35 East Lea Actual Footage Location of Well: 1310 Pool Ground Level Flev. Producting Formation 3963.4 Vacuum Gb/SA Grayburg/San Andres (unprepared) acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). . 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. D 1 CERTIFICATION Α certify that the information con-W. J. Mueller Senior Engineering Spec. Phillips Petroleum Company October 22, 1979 Ι I hereby, certify that the well location M Oct. 15, 1979

Patent Supersoners Patents

All distances must be from the outer boundaries of the Section Operator Tract 2738 PHILLIPS PETROLEUM COMPANY EVCSA Unit Section Unit Letter Lea 17 South 35 East D Actual Footage Location of Well: north Ground Lyvel Elev. Producing Formation 3947.9 Grayburg/San Andres Vacuum Gb/SA Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as the interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use recess this form if necessary.) __ No allowable will be assigned to the well until all interests have been consolidated (by communitizate in forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the E 006 В Α 001 YON!/+1 14HH/HIA W. J. Mueller G Senior Engineering Spec. Phillips Petroleum Company October 19, 1979 K I M P

NEW MEXICO-OIL CONSERVATION COMMISSION

Supersedes C-128

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Ronald J. Eideon

WELL LOCATION AND ACREAGE DEDICATION PLAT Filler tive 14.85 All distances must be from the outer bounderses of the Section EVGSA Unit Tract 2622 PETILITES PETROLEUM COMPAN.Y conte County 17 South 35 East Lea IJ ictage Location of Well: Activiti 1310 west north felit from the feet from the Producting Formation Vacuum Gb/SA 40 3921 🕖 Grayburg/San Andres (unprepared)
1. (butting the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION 003 certify that the information con Н W. J. Mueller G Senior Engineering Specialis Phillips Petroleum Company October 19, 1979 K M 0 Drite Surveyori Oct. 10, 1979

All distances must be from the outer boundaries of the Section Caerator EVGSA Unit, Tract 3467 001PHILLIPS PETROLEUM COMPANY Journey Unit Letter 17 South 35 East Lea 34 B Actual Footage Location of Well: north 1050 line and feet from the feet from the Producing Formati in Foot Ground Level Flev. 3928.5 Grayburg/San Andres Vacuum Gb/SA (unprepared)
1. Untline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and coyalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-Α W. J. Mueller E F Senior Engineering Spec. Phillips Petroleum Company October 22, 1979 LI Ι M 0 P Lote Basezes

Form C-102 Supersedes C-128 Uffective 14-65

Ronald J. Eidson 3239

All distances must be from the outer boundaries of the Section PHILLIPS PETROLEUM COMPANY EVGSA Unit, Tract 3440 005 Township Unit Letter Section 17 South 35 **East** Lea Actual Pootage Location of Well: 1600 west south Producing Lormation Ground Lovel Elev. Dedicated Amonger 3929.6 Grayburg/San Andres Vacuum Gb/SA 40 (unprepared) 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ____ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Ċ hereby certify that the information con-W. J. Mueller Ε Senior Engineering Spec. Phillips Petroleum Company October 22, 1979 K Ι I hereby certify that the well location N P Date Surveyed Oct. 9, 1972 and or Land Surveyor John

Form C-10, Supersedes 6-128 Effective 11-65

Ronald J. Eidson 3239

All distances must be from the outer boundaries of the Section EVGSA Unit, Tract 3202 $\bigcirc \bigcirc Q$ PHILLIPS PETROLEUM COMPANY Pownship init Letter Lea 17 South 35 East Actual I valage Laration of Well: south feet from the Free formand Formatt e 3955.7 Grayburg/San Andres Vacuum Gb/SA acreage dedicated to the subject well by colored pencil or bachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to warking interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated (I se reverse side of this form if necessary. -No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. D Bi A W. J. Mueller \mathbf{E} F G Senior Engineering Spec. Phillips Petroleum Company October 22, 1979 Ι I hereby certify that the well location M Oct. 10, 1979

Form C-193 Supersedes C-128 Effective 14-65

Ronald J. Eigeon

All distances must be from the outer boundaries of the Section Operator PHILLIPS PETROLEUM COMPANY EVGSA Unit, Tract 3315 Section 17 South 35 East Lea Actual Frotage Location of Well; 1400 1685 south east line and teet from the feet from the Ground Level Elev. Predacted Formation Vacuum Gb/SA 3937.3 Grayburg/San Andres (unprepared). I fulling the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis sion. W. J. Mueller E G Senior Engineering Spec. Phillips Petroleum Company October 22, 1979 L Ι I hereby certify that the well lainting M 0

Form C-102 Supersedes C-121 Etter tive 1-1-68

All distances must be from the outer boundaries of the Section Well to Tract 0546 PHILLIPS PETROLEUK 18 South Lea 35 East type (a ation of Well: 1100 Producing Formittin Vacuum Gb/SA Grayburg/San Andres unprepared) unprepared or the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). : If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolibased by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ So allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION D I hereby certify that the information con-038 001 W. J. Mueller E Н Senior Engineering Spec. Phillips Petroleum Company October 19, 1979 K J Ι certify that the well location plat was plotted from field notes of actual surveys made by me ar P Date Surger of Oct. 10, 1979 Heglatico il refeasti coli fingineer 676

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Ronald J. Eidson

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Ronald J Eldson

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All distances must be from the outer boundaries of the Section EVGSA Unit, Tract 3320 003PHILLIPS PETROLEUM COMPANY Section 17 South 35 East Lea feet from the line and Producting Committees 3948,2 Grayburg/San Andres Vacuum Gb/SA 40 {unprepared acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes!' type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) ____ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-Α W. J. Mueller Ε Senior Engineering Spec. Phillips Petroleum Company October 22, 1979 Ι Poster Laurence 676

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All distances must be from the outer boundaries of the Section PHILLIPS PETROLEME COMPARY EVOJA Unit Tract 3456 Section E 17 South 35 Kast Lea Actual Frictiage Location of Well: north 1.200 2500 feet from the Ground | gvel Clev. Producing Foundtice 3931.7 Grayburg/San Andres Vacuum Gb/SA 1. (billing the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work in) interest and royalty). 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoledated by communitization, unitization, force-pooling, etc? [No If answer is "yes," type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. Was reverse sufthis form if necessary.)... No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commision. CERTIFICATION Α 扭(4)111141444 W. J. Mueller F G Senior Engineering Spec. Phillips Petroleum Company October 19, 1979 K J Ι I becaby certify that the wall become N P

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Rongld J. Eldson

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PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762 4001 PENBROOK

NATURAL RESOURCES GROUP Exploration and Production

November 5, 1979

Unorthodox Locations-East Vacuum Grayburg San Andres Unit,
Vacuum Grayburg San Andres Pool
Lea County, New Mexico

The New Mexico Department of Energy and Minerals Oil Conservation Division P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe D. Ramey

Division Director

Gentlemen:

Subject request of October 22, 1979 was approved by NSL-1094 dated October 29, 1979.

Please correct the location of Tract 3315 Well No. 005 to 1400 ft. from east and 1685 feet from south lines, Section 33, T-17-S, R-35-E. The original plat submitted for this well was correct in the cited line measurements, however, for your ready information, we attach additional plats for this well.

Your consideration in correcting our error will be appreciated.

Very truly yours,

T. Harold McLemore Area Regulation and Proration Analyst

THM:rlh Attachments

> 6iD Conservation Division Hobb NM---w/attachments

OIL CONSERVATION DIVISION

Form C-102 Supersedes C-12: Effective 1-1-65

Ronald J. Eidson

All distances must be from the outer boundaries of the Section 005 PHILLIPS PETROLEUM COMPANY EVGSA Unit, Tract 3315 Township County Section Unit I etter 17 South 35 East Lea Actual Footage Location of Wells 1685 1400 south east line and feet from the feet from the Producing Formation Ground ! evel Elev. Dedicated A regard 3937.3 Grayburg/San Andres Vacuum Gb/SA (unprepared)
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the Information con-W. J. Mueller E G Senior Engineering Spec. Phillips Petroleum Company October 22, 1979 L Ι 005 Date Surveyed OIL CONSERVATION DIVISION Oct. 9, 1979 Registered Professional Engineer SANTA FE and/or Land Surveyor John W.

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