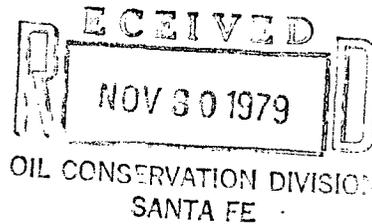




November 21, 1979



*NSL - 1115  
Rule 3 R1670-V  
12-19-79*

Joe D. Ramey, Director (3)  
Department of Energy and Minerals  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, NM 87501

File: HAS-264-986.511

Dear Mr. Ramey:

Application for Right to Produce at an  
Unorthodox Well Location  
Hare Gas Com "D" No. 1-E, Basin Dakota Well  
NE/4 of Section 14-T29N-R11W  
San Juan County, New Mexico

By this verified application submitted in triplicate, Amoco requests approval to produce gas from the Basin Dakota formation at the captioned well, a Basin Dakota infill well, at the unorthodox location of 2,110' FNL and 1,560' FEL of Section 14, T29N, R11W. Permissible location for a Basin Dakota infill well must be at least 790' from the outer boundary line of the undrilled quarter section of the 320 acre proration unit, be at least 130' from any quarter quarter section line or subdivision inner boundary, and at least 920' from an existing Dakota well on the same proration unit.

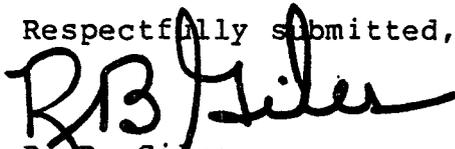
The reason for this unorthodox location is a combination of surface hazards and topography, in this instance to avoid a nearby housing area, compressor station and a marsh (refer to the enclosed Commission Form C-107 and the unorthodox location plat).

By the attached Verification and Affidavit that is a part of this application, all affected offset operators of wells shown on the map enclosed are being notified by certified

Joe D. Ramey  
November 21, 1979  
Page Two

mail of this unorthodox location request. In the absence of an objection from an affected offset operator within twenty (20) days after you have received this application, and provided you have no objection to this application, we shall appreciate receiving your administrative approval of this letter application. Of course, if there is an objection, please set the matter for hearing, after giving proper notice.

Respectfully submitted,



R. B. Giles

RBG/mlm

Enclosures

cc: A. R. Kendrick, Supervisor District III  
New Mexico Oil Conservation Commission  
1000 Rio Brazos Road  
Aztec, NM 87410

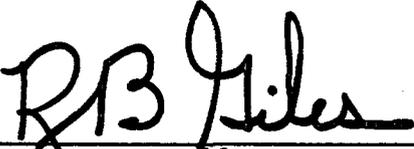
P. T. McGrath  
United States Geological Survey  
P. O. Box 965  
Farmington, NM 87401

FH706



Kenneth E. Roddy  
Supron Energy Corporation  
P. O. Box 808  
Farmington, NM 87401

and to the best of his information, knowledge and belief,  
the operators above named are the only operators to whom  
notice of such application is required to be given in accord-  
ance with Order No. R-1670-V for the Basin Dakota Pool entered  
by the New Mexico Oil Conservation Commission on May 22, 1979.

  
\_\_\_\_\_  
R. B. Giles

Subscribed and sworn to before me this 21st day of  
November, 1979.

  
\_\_\_\_\_  
Notary Public

My Commission expires:

8-1-82

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-107  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

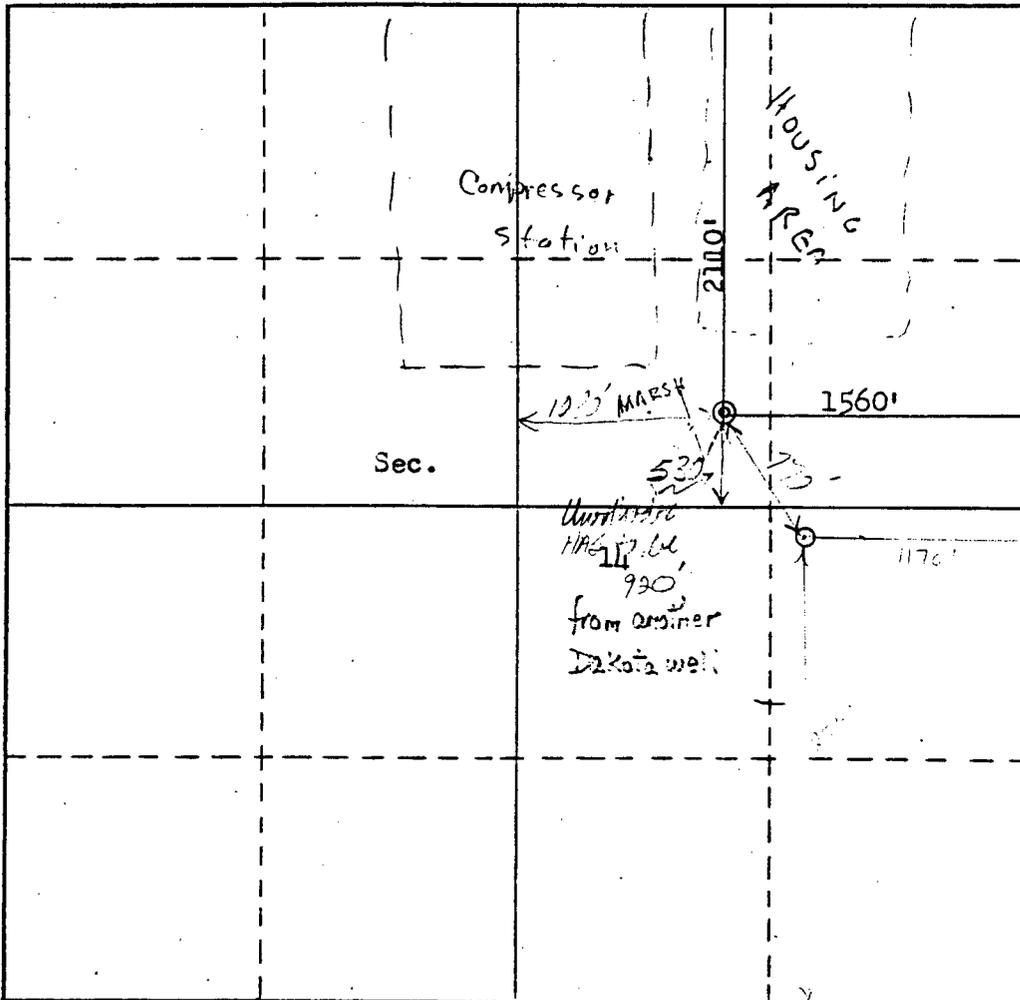
Operator <b>AMOCO PRODUCTION COMPANY</b>			Lease <b>HARE GAS COM "D"</b>		Well No. <b>1-E</b>
Unit Letter <b>G</b>	Section <b>14</b>	Township <b>29N</b>	Range <b>11W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>2110</b> feet from the <b>North</b> line and <b>1560</b> feet from the <b>East</b> line					
Ground Level Elev. <b>5574</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin Dakota</b>		Dedicated Acreage:  Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*B. E. Jackell*

Name \_\_\_\_\_

Position \_\_\_\_\_

Company \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**September 3, 1979**

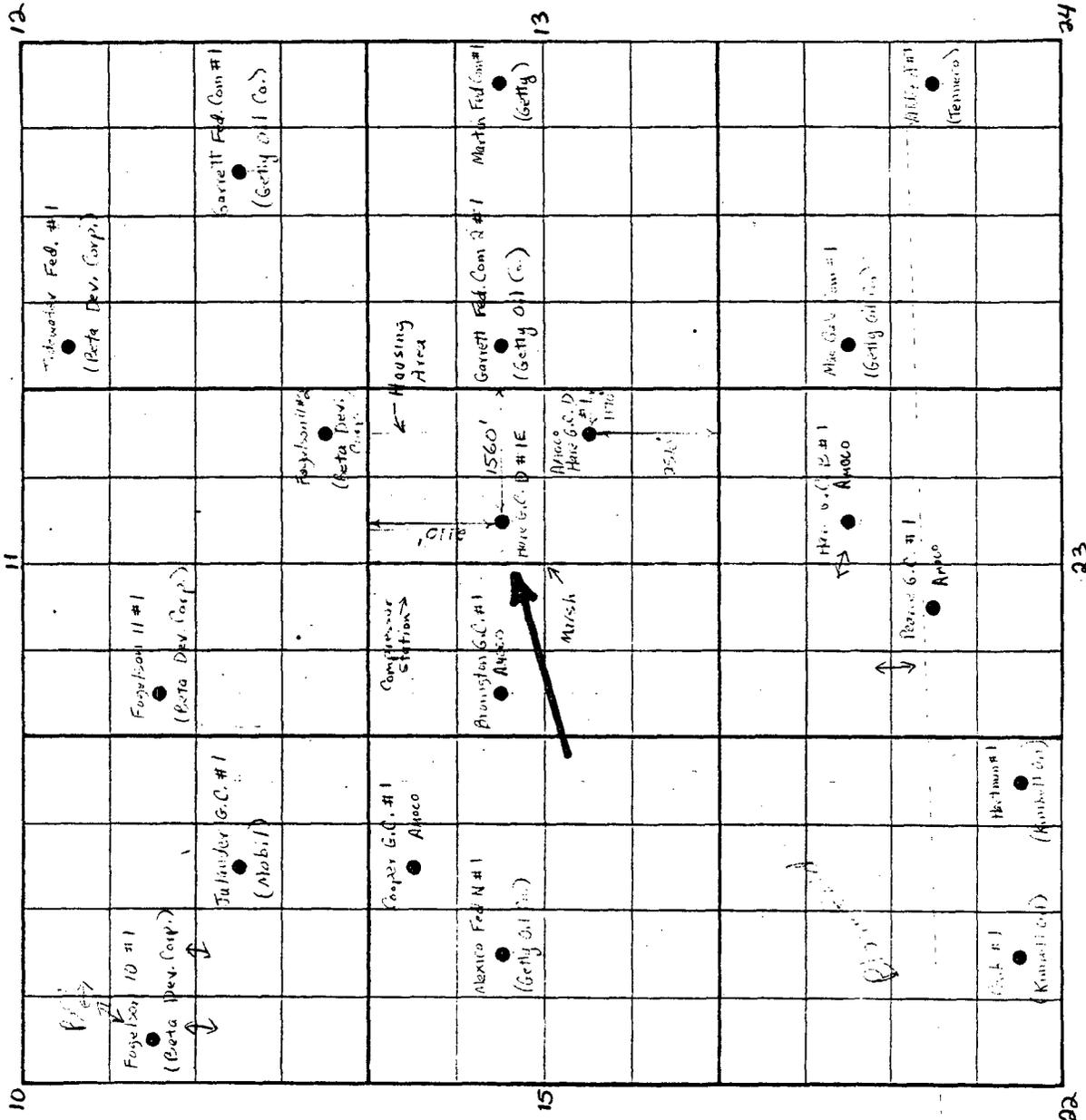
REGISTERED LAND SURVEYOR  
Registered Professional Engineer  
and/or Land Surveyor

*Fred B. Kerr Jr.*

Fred B. Kerr Jr.

Certificate No.  
**3920 KERR, JR.**

R 11 W



T29N

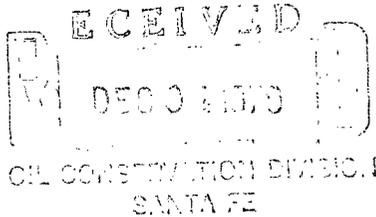
Unorthodox Location Plat:  
Hare Gas Com "D" #1 E

OIL CONSERVATION COMMISSION  
Albuquerque DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE 11-30-79

RE: Proposed MC \_\_\_\_\_  
Proposed DHC \_\_\_\_\_  
Proposed NSL ✓ \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_



Gentlemen:

I have examined the application dated 11-21-79  
for the Amoco Prod. Co. New Gas Com D # 1E  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

G-14-29N-11W

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

AR Teresquillo