

MERIDIAN OIL

OIL CONSERVATION DIVISION
RECEIVED

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February 21, 1994

Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87503

NSL-1123-A

Re: Klein #28
2170'FSL, 1840'FWL
Section 33, T-26-N, R-6-W, Rio Arriba County, NM
API # 30-039-22261

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesa Verde Pool.

Meridian Oil intends to temporarily abandon this well in the Basin Dakota, recomplete in the Blanco Mesa Verde, and temporarily put on production. The well will then be commingled in the Basin Dakota and Blanco Mesa Verde formations. An application is being made for an area commingle of the entire Klein leases. This well was drilled as a Basin Dakota under NSL-1123 dated December 16, 1979. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

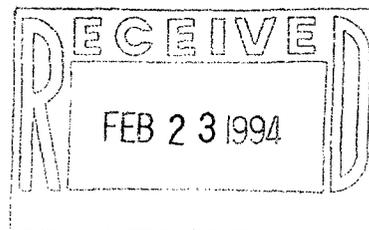
Peggy Bradfield
Regulatory/Compliance Representative

WAIVER

MERRION OIL & GAS hereby waives objection to Meridian Oil's application for non-standard location for the Klein #28 as proposed above.

By: T. Greg Merrion Date: 3-10-94

xc: Merrion Oil & Gas Corporation
Robert L. Bayless
Hondo Oil & Gas Company



All distances must be from the outer boundaries of the Section.

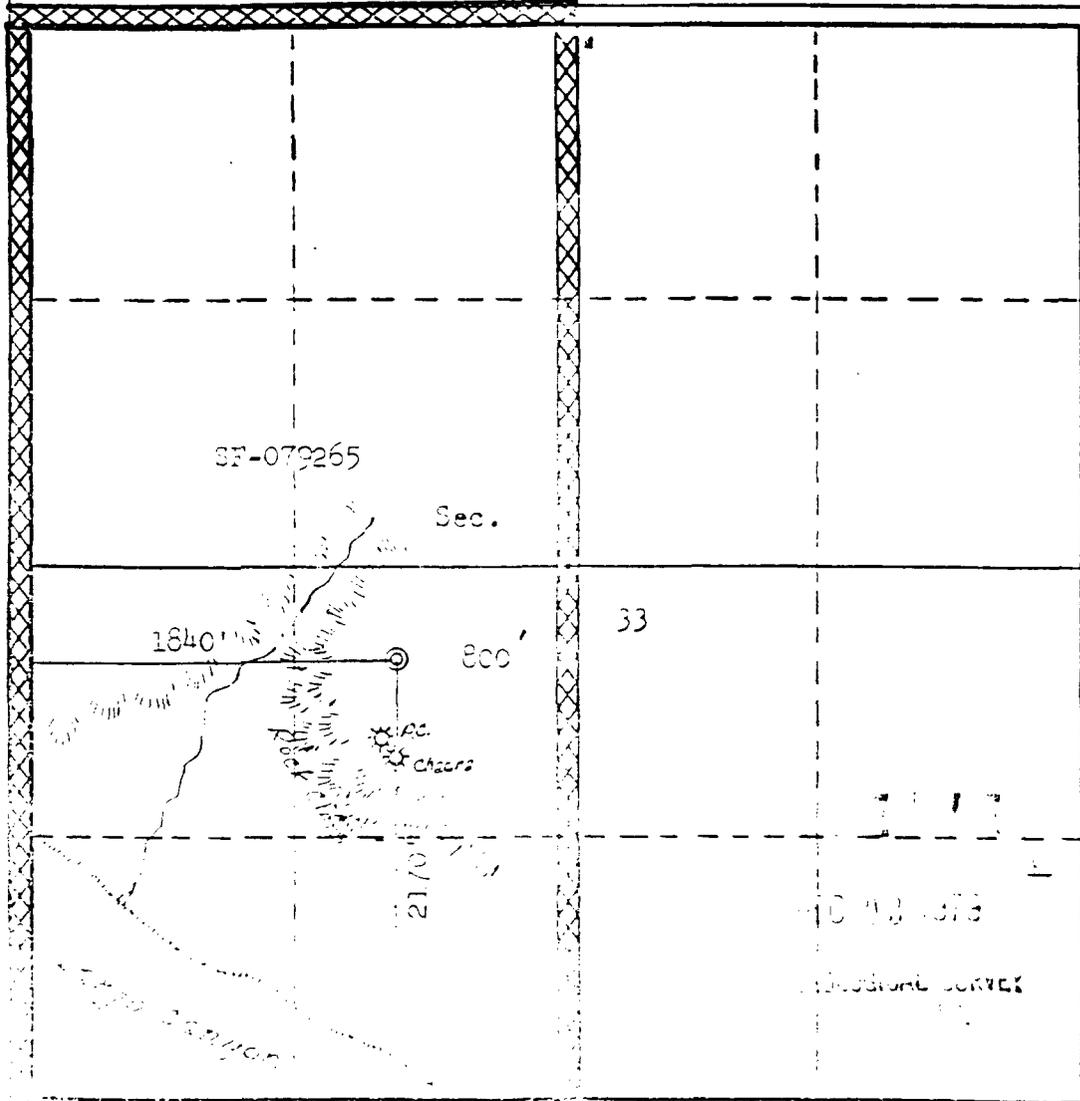
Operator Meridian Oil Inc.		Lease NLEIN (SF-079265)		Well No. 28	
Tract Letter X	Section 33	Range 5N	County Rio Arriba		
Actual Footage Location of Well:					
2170	feet from the	South	1840	feet from the	West
Ground Cover Elev. 7743	Producing formation TANON / Maya Verde		Pool TANON / Blanco	Dedicated Acreage: 320.00/320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, or pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
Peggy Bradfield

Position _____
Regulatory Representative

Company _____
Meridian Oil Inc.

Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
July 2, 1979

Registered Professional Engineer
and/or Land Surveyor

James H. ...

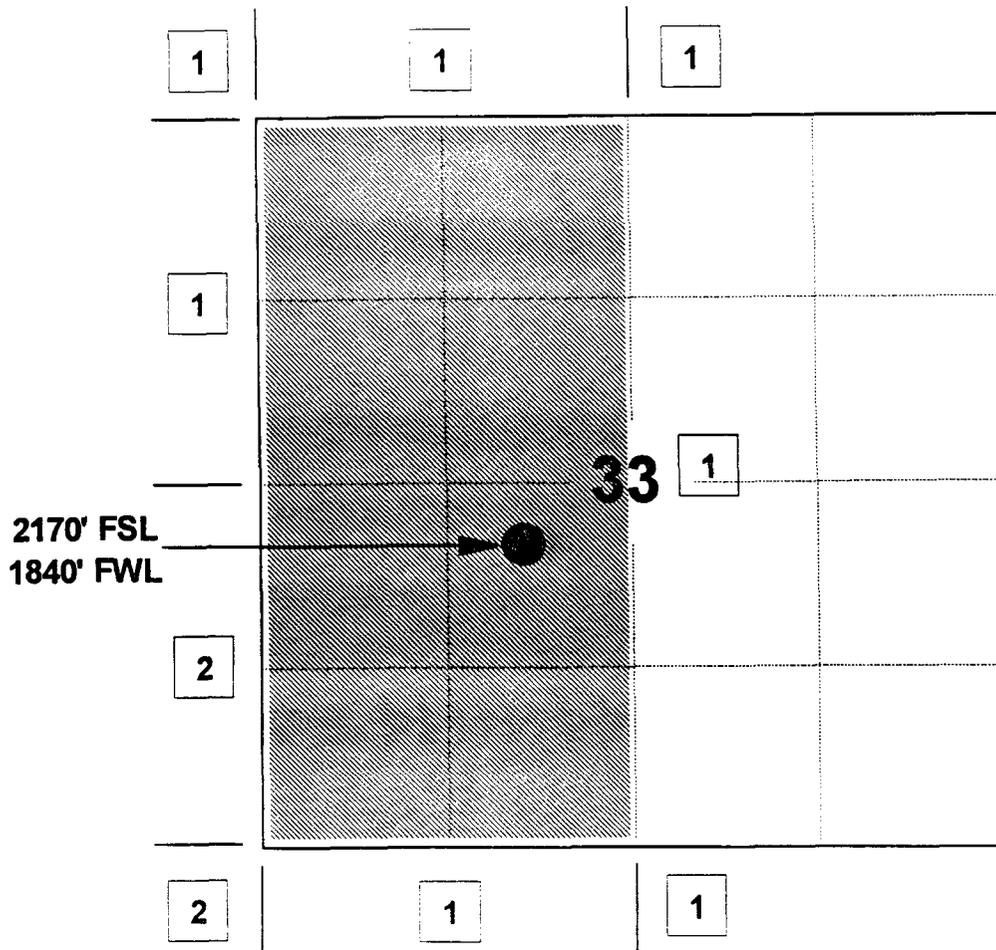
MERIDIAN OIL INC

KLEIN #28

OFFSET OPERATOR \ OWNER PLAT

Mesaverde / Dakota Unorthodox Well Location

Township 26 North, Range 6 West



1) Meridian Oil Inc

2) Merrion Oil & Gas Corporation

PO Box 840, Farmington, NM 87499

Robert L. Bayless

PO Box 168, Farmington, NM 87499

Hondo Oil & Gas Company

PO Box 2208, Roswell, NM 88201

Meridian Oil Inc

MERIDIAN OIL

February 21, 1994

Klein #28
2170'FSL, 1840'FWL
Section 33, T-26-N, R-6-W. Rio Arriba County, New Mexico
API # 30-039-22261

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Merrion Oil & Gas Corporation
PO Box 840
Farmington, NM 87499

Robert L. Bayless
PO Box 168
Farmington, NM 87499

Hondo Oil & Gas Company
PO Box 2208
Roswell, NM 88201



Peggy Bradfield
Notary Public
San Juan County, New Mexico

My commission expires August 17, 1996.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: OPEN WELL PACKER PERFORATION OTHER _____

3. NAME OF OPERATOR
El Paso Natural Gas Company

4. ADDRESS OF OPERATOR
Box 289, Farmington, New Mexico 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2170'S, 1840'W
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

6. LEASE DESIGNATION AND SERIAL NO.
SF 079265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Klein

9. WELL NO.
28

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 33, T-26-N, R-6-W
N. M. P. M.

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUDDED 7-10-80 16. DATE T.D. REACHED 7-22-80 17. DATE COMPL. (Ready to prod.) 12-30-80 18. ELEVATIONS (DF, BEB, RT, GR, ETC.)* 6743' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7549' 21. PLUG, BACK T.D., MD & TVD 7533' 22. IF MULTIPLE COMPL. HOW MANY* _____ 23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 7549 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7166 - 7350' (Dakota)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
IEL: CDL, Temperature Survey

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	235'	13 3/4"	224 cu. ft.	
4 1/2"	10.5#	7549'	8 3/4 & 7 7/8"	1412 cu. ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7322'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7166, 7172, 7178, 7184, 7209, 7232, 7255, 7284, 7264, 7280, 7284, 7298, 7350, 7350'				7166 - 7350	20,000# sand & 62,500 gal. water

33. PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) AFG - 460 WELL STATUS (Producing or shut-in) Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-30-80							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 2437	SI 2496						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY Harrison Harvey

35. LIST OF ATTACHMENTS _____

I hereby certify that the foregoing, and attached information is complete and correct as determined from all available records
SIGNED: *[Signature]* TITLE: Drilling Clerk DATE: 1-23-81

*(See Instructions and Spaces for Additional Data on Reverse Side)