

District I  
1625 N. French Dr., Hobbs, NM 88240  
District H  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**  Initial Report  Final Report

Name of Company <b>Chevron Midcontinent LP</b>	Contact <b>Larry Ridenour</b>
Address <b>HCR 60 Box 423 Lovington, NM 88260</b>	Telephone No. <b>505-396-4414 x102</b>
Facility Name <b>West Lovington Unit #47</b>	Facility Type <b>injection line</b>

Surface Owner <b>Darr Angell</b>	Mineral Owner <b>State</b>	Lease No. <b>B-7016</b>
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**LOCATION OF RELEASE** AP# **3002503920000**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	9	17S	36E	660	N	660	West	Lea

Latitude 32 deg 51 min 24.2 sec Longitude 103 deg 21 min 58 sec

**NATURE OF RELEASE**

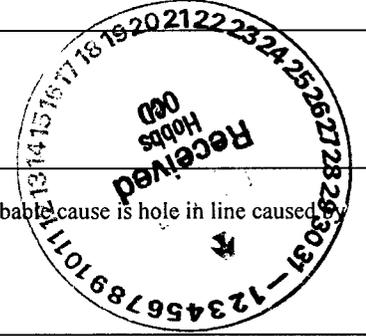
Type of Release <b>Produced Water</b>	Volume of Release <b>5 bbls</b>	Volume Recovered <b>0</b>
Source of Release <b>injection line</b>	Date and Hour of Occurrence <b>1/14/07 8:00 AM</b>	Date and Hour of Discovery <b>1/14/07 8:45 AM</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Pat Caperton</b>	
By Whom? <b>Larry Ridenour</b>	Date and Hour <b>1/15/07 7:45AM</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
Buried high pressure injection line. Line and affected wells were shut in. At this time it has not been excavated. Probable cause is hole in line caused corrosion. One call will be done, line excavated and contaminated soil removed.

Describe Area Affected and Cleanup Action Taken.\*  
Leak was approximately 600 ft north of WLU #47. Affected area approximately 20 ft x 30 ft.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.



Signature: <i>Larry D Ridenour</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Larry D. Ridenour</b>	Approved by District Supervisor: <i>[Signature]</i>	
Title: <b>Operations Representative</b>	Approval Date: <b>2-9-07</b>	Expiration Date: <b>3-9-07</b>
E-mail Address: <b>LRidenour@Chevron.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: _____ Phone: <b>505-396-4414 x102</b>	①	

\* Attach Additional Sheets If Necessary

incident application - NPAC 0712954774  
NPAC 0712954911

RP# 1314