



ALLSTATE ENVIRONMENTAL SERVICES, LLC



P.O BOX 11322
MIDLAND, TEXAS 79702
OFFICE: (432) 682-3547
FAX: (432) 682-4182

CLOSE UNDER
WEL API
30.02S, 36 431
INCIDENT # A LUST
0522548730

June 26, 2005.



New Mexico Oil Conservation Division
1625 N. French Dr.
Hobbs, N.M. 88240

Subject: Closure of Devon Energy Production Little Kings #3 Drill Pit, Sect. 17,
T22S, R35E, UL K Lea County, N.M.

Dear Sir/Ma'am

Included in this mailing is the closure report for the Devon Energy Production Little Kings #3 Lease. As indicated in the summary the pit closure work was begun on June 8, 2005 and completed on June 13, 2005.

Any concerns or questions regarding this site may be addressed to Rob Elam, Allstate Environmental Services, at 432-682-3547 or his e-mail address at allstateenviro@sbcglobal.net

Sincerely,

C. H. Kerby for Rob Elam - Project Coordinator
Allstate Environmental Services

cc: Devon Energy Production, L.P. - Artesia, N.M.
Allstate Environmental Svcs. file

RP# 1328

application - PACO713451308

An Environmental Company

SOLIDIFICATION, BIOREMEDIATION, LAND FARMING, SOIL SHREDDING

Closure Report
June 26, 2005

Devon Energy Production, L.P.
Little Kings #3
Lea County, New Mexico

Prepared by Allstate Environmental Services

P.O. Box 11322

Midland, Tx. 79702

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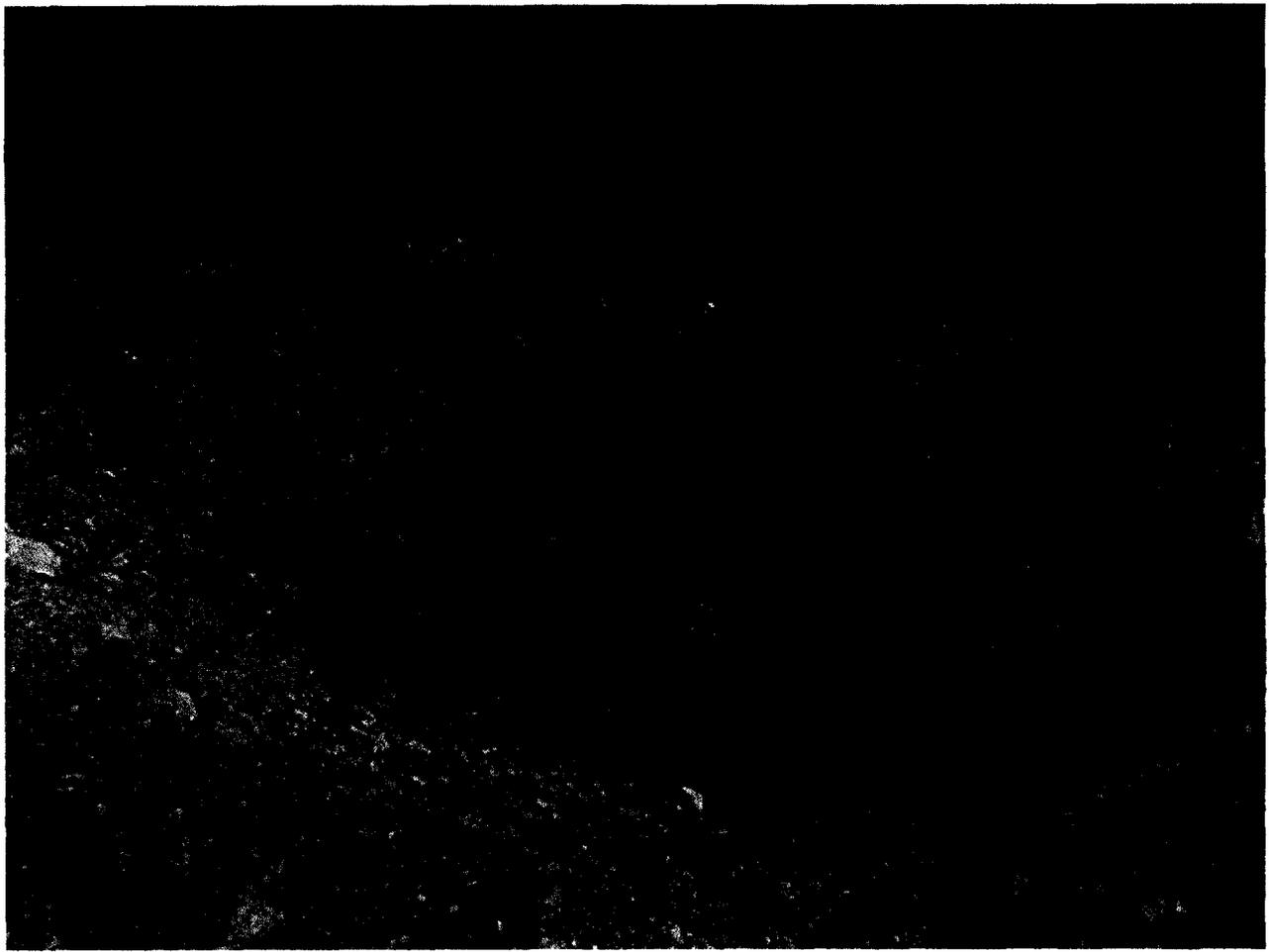
Lab Analyses

Closure Summary

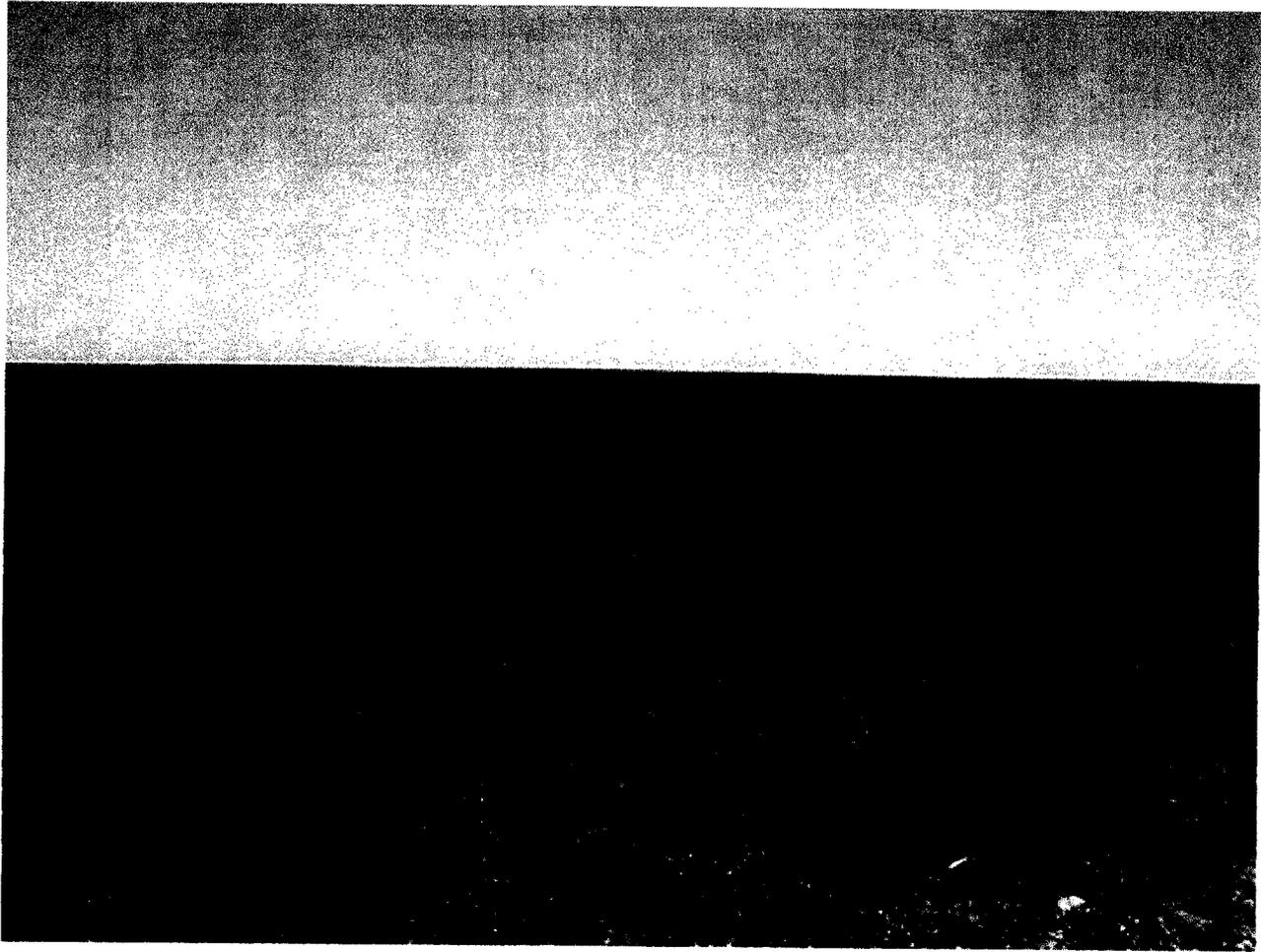
Pursuant to Pit and Below-Grade Tank Guidelines as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Devon Energy Production Co., L.P. to commence closure activities of the drilling pit at the Little Kings #3 lease in Lea County on June 8, 2005. The pit area was excavated to a depth of 6 ft. and covered an area of 100 ft. x 50 ft. The bottom of the pit was sloped to match the surface grade to promote rainwater runoff to the edges of a 40 mil plastic liner, thereby preventing any tendency to drive any remaining chlorides to the groundwater. After the liner was installed the excavation was brought to grade with clean soil, and will be re-seeded with a seed blend agreeable to the landowner. A drawing of the pit is included in attachment II. Photos of the site are in attachment I. Soil analysis results verifying clean backfill soil are in attachment IV. Chloride samples were taken from the pit bottom before the 40 mil liner was put in place. A copy of the C-141 will be found in attachment III.

ATTACHMENT I
PHOTOS







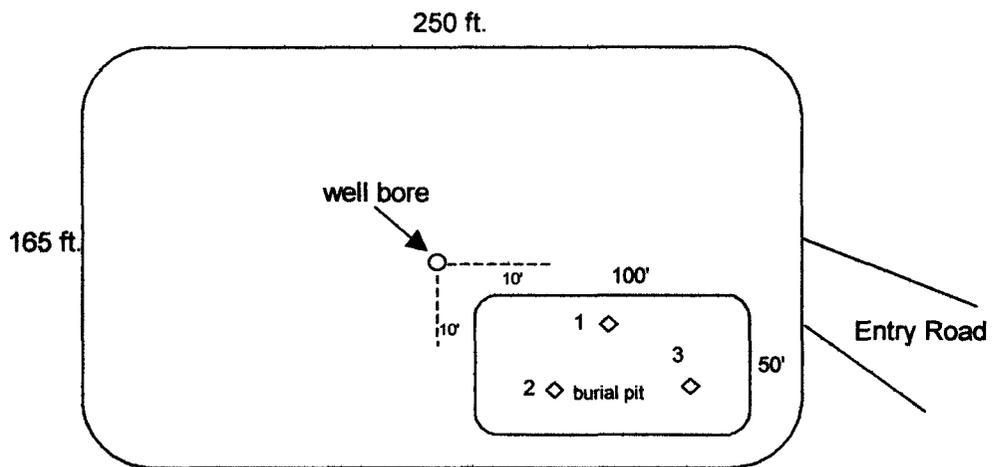
ATTACHMENT II
SCHEMATIC



Pit Closure Drawing

Devon Energy Little Kings #3
June 26, 2005

◇ sample points



ATTACHMENT III

FORM C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: Devon Energy Telephone: 505-748-3371 e-mail address: _____
Address: P.O. Box 250 2401 Pecos Ave. Artesia, New Mexico 88211-0250
Facility or well name: Little Kings #3 API #: _____ U/L or Qtr/Qtr K Sec 17 T 22s R 35e
County: Lea Latitude _____ Longitude _____ NAD: 1927 1983
Surface Owner: Federal State Private Indian

Pit
Type: Drilling Production Disposal
Workover Emergency
Lined Unlined
Liner type: Synthetic Thickness _____ mil Clay
Pit Volume _____ bbl

Below-grade tank
Volume: _____ bbl Type of fluid: _____
Construction material: _____
Double-walled, with leak detection? Yes If not, explain why not. _____

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) <u>50-75</u>	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) X
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	(0 points) X
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) X
Ranking Score (Total Points)		0 points

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite If offsite, name of facility _____ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface _____ ft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: Drill Pit Closure Report - See "Closure Summary"

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: 7-5-05
Printed Name/Title C. H. Kerby/Agent Signature C. H. Kerby

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
Printed Name/Title _____ Signature _____ Date: _____

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Devon Energy Production Co.		Contact: Joe Handley
Address: PO Box 250 2401 Pecos Avenue Artesia, New Mexico 88211-0250		Telephone No. 505.748.3371
Facility Name Little Kings #3		Facility Type Drilling reserve pit
Surface Owner: State of New Mexico	Mineral Owner	Lease No.

LOCATION OF RELEASE

30.025.36431

Unit Letter K	Section 17	Township T22S	Range R35E	Feet from the	North/South Line	Feet from the	East/West Line	County: Lea
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Latitude: 32°23'25.6"N Longitude: 103°23'29.3"W

8.26.04

NATURE OF RELEASE

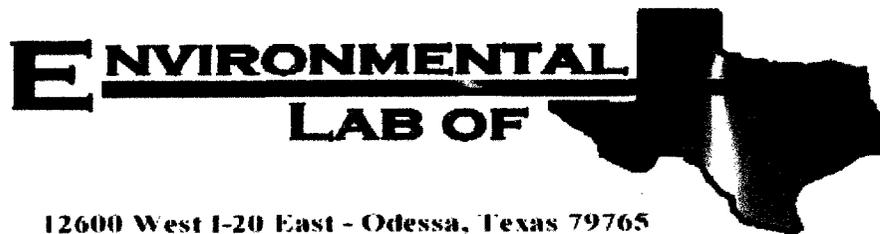
Type of Release Drilling mud/fluids and well cuttings.	Volume of Release	Volume Recovered
Source of Release Drilling reserve pit	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	
If a Watercourse was Impacted, Describe Fully.* NA		
Describe Cause of Problem and Remedial Action Taken.* Drilling reserve pit		
Describe Area Affected and Cleanup Action Taken.* Excavate and dispose of drill pit contents. Remedial Goals: TPH 8015m = 5000 mg/Kg, Benzene = 10 mg/Kg, and BTEX, i.e., the mass sum of benzene, ethylbenzene, toluene, and xylenes = 50 mg/Kg.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Joe Handley	Approved by District Supervisor:	
E-mail Address: joe.handley@dvn.com	Approval Date:	Expiration Date:
Title: Supervising Manager	Conditions of Approval:	Attached <input type="checkbox"/>
Date: November 9, 2004	Phone: 505.748.3371	

Attach Additional Sheets If Necessary

ATTACHMENT IV
LAB ANALYSES



12600 West I-20 East - Odessa, Texas 79765

Analytical Report

Prepared for:

Rob Elam

Allstate Environmental Services, LLC

P.O. Box 11322

Midland, TX 79702

Project: Devon- Little King

Project Number: None Given

Location: Lea County

Lab Order Number: 5F17002

Report Date: 06/22/05

Allstate Environmental Services, LLC
P.O. Box 11322
Midland TX, 79702

Project: Devon- Little King
Project Number: None Given
Project Manager: Rob Elam

Fax: (432) 682-4182
Reported:
06/22/05 08:13

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
1- Devon- LK- B	5F17002-01	Soil	06/08/05 08:00	06/17/05 07:47
2- Devon- LK- B	5F17002-02	Soil	06/08/05 08:05	06/17/05 07:47
3- Devon- LK- B	5F17002-03	Soil	06/08/05 08:10	06/17/05 07:47

Allstate Environmental Services, LLC
P.O. Box 11322
Midland TX, 79702

Project: Devon- Little King
Project Number: None Given
Project Manager: Rob Elam

Fax: (432) 682-4182

Reported:
06/22/05 08:13

Organics by GC
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
1- Devon- LK- B (5F17002-01) Soil									
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EF51707	06/17/05	06/19/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		76.2 %	70-130	"	"	"	"	"	
Surrogate: 1-Chlorooctadecane		84.2 %	70-130	"	"	"	"	"	
2- Devon- LK- B (5F17002-02) Soil									
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EF51707	06/17/05	06/19/05	EPA 8015M	
Diesel Range Organics >C12-C35	43.4	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	43.4	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		77.8 %	70-130	"	"	"	"	"	
Surrogate: 1-Chlorooctadecane		92.4 %	70-130	"	"	"	"	"	
3- Devon- LK- B (5F17002-03) Soil									
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EF51708	06/17/05	06/19/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		74.8 %	70-130	"	"	"	"	"	
Surrogate: 1-Chlorooctadecane		84.6 %	70-130	"	"	"	"	"	

Environmental Lab of Texas

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.

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Allstate Environmental Services, LLC
P.O. Box 11322
Midland TX, 79702

Project: Devon- Little King
Project Number: None Given
Project Manager: Rob Elam

Fax: (432) 682-4182

Reported:
06/22/05 08:13

General Chemistry Parameters by EPA / Standard Methods
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
1- Devon- LK- B (5F17002-01) Soil									
Chloride	102	5.00	mg/kg	10	EF52003	06/18/05	06/18/05	EPA 300.0	
% Moisture	16.3	0.1	%	1	EF52004	06/17/05	06/20/05	% calculation	
2- Devon- LK- B (5F17002-02) Soil									
Chloride	1700	50.0	mg/kg	100	EF52003	06/18/05	06/18/05	EPA 300.0	
% Moisture	18.3	0.1	%	1	EF52004	06/17/05	06/20/05	% calculation	
3- Devon- LK- B (5F17002-03) Soil									
Chloride	86.0	5.00	mg/kg	10	EF52003	06/18/05	06/18/05	EPA 300.0	
% Moisture	13.5	0.1	%	1	EF52004	06/17/05	06/20/05	% calculation	

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Project: Devon- Little King
Project Number: None Given
Project Manager: Rob Elam

Fax: (432) 682-4182

Reported:
06/22/05 08:13

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch EF51707 - Solvent Extraction (GC)

Blank (EF51707-BLK1)

Prepared: 06/17/05 Analyzed: 06/18/05

Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	10.0	"							
Total Hydrocarbon C6-C35	ND	10.0	"							
Surrogate: 1-Chlorooctane	36.2		mg/kg	50.0		72.4	70-130			
Surrogate: 1-Chlorooctadecane	35.3		"	50.0		70.6	70-130			

LCS (EF51707-BS1)

Prepared: 06/17/05 Analyzed: 06/18/05

Gasoline Range Organics C6-C12	418	10.0	mg/kg wet	500		83.6	75-125			
Diesel Range Organics >C12-C35	431	10.0	"	500		86.2	75-125			
Total Hydrocarbon C6-C35	849	10.0	"	1000		84.9	75-125			
Surrogate: 1-Chlorooctane	41.8		mg/kg	50.0		83.6	70-130			
Surrogate: 1-Chlorooctadecane	39.8		"	50.0		79.6	70-130			

Calibration Check (EF51707-CCV1)

Prepared: 06/17/05 Analyzed: 06/19/05

Gasoline Range Organics C6-C12	447		mg/kg	500		89.4	80-120			
Diesel Range Organics >C12-C35	492		"	500		98.4	80-120			
Total Hydrocarbon C6-C35	939		"	1000		93.9	80-120			
Surrogate: 1-Chlorooctane	47.3		"	50.0		94.6	70-130			
Surrogate: 1-Chlorooctadecane	46.1		"	50.0		92.2	70-130			

Matrix Spike (EF51707-MS1)

Source: 5F17001-17

Prepared: 06/17/05 Analyzed: 06/18/05

Gasoline Range Organics C6-C12	570	10.0	mg/kg dry	566	9.73	99.0	75-125			
Diesel Range Organics >C12-C35	586	10.0	"	566	73.5	90.5	75-125			
Total Hydrocarbon C6-C35	1160	10.0	"	1130	73.5	96.2	75-125			
Surrogate: 1-Chlorooctane	50.0		mg/kg	50.0		100	70-130			
Surrogate: 1-Chlorooctadecane	48.4		"	50.0		96.8	70-130			

Matrix Spike Dup (EF51707-MSD1)

Source: 5F17001-17

Prepared: 06/17/05 Analyzed: 06/18/05

Gasoline Range Organics C6-C12	564	10.0	mg/kg dry	566	9.73	97.9	75-125	1.06	20	
Diesel Range Organics >C12-C35	603	10.0	"	566	73.5	93.6	75-125	2.86	20	
Total Hydrocarbon C6-C35	1170	10.0	"	1130	73.5	97.0	75-125	0.858	20	
Surrogate: 1-Chlorooctane	50.7		mg/kg	50.0		101	70-130			
Surrogate: 1-Chlorooctadecane	49.0		"	50.0		98.0	70-130			

Environmental Lab of Texas

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Allstate Environmental Services, LLC
P.O. Box 11322
Midland TX, 79702

Project: Devon- Little King
Project Number: None Given
Project Manager: Rob Elam

Fax: (432) 682-4182

Reported:
06/22/05 08:13

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%RBC	%RBC Limits	RPD	RPD Limit	Notes
Batch EF51708 - Solvent Extraction (GC)										
Blank (EF51708-BLK1)										
Prepared: 06/17/05 Analyzed: 06/19/05										
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	10.0	"							
Total Hydrocarbon C6-C35	ND	10.0	"							
Surrogate: 1-Chlorooctane	35.9		mg/kg	50.0		71.8	70-130			
Surrogate: 1-Chlorooctadecane	35.9		"	50.0		71.8	70-130			
LCS (EF51708-BS1)										
Prepared: 06/17/05 Analyzed: 06/19/05										
Gasoline Range Organics C6-C12	406	10.0	mg/kg wet	500		81.2	75-125			
Diesel Range Organics >C12-C35	430	10.0	"	500		86.0	75-125			
Total Hydrocarbon C6-C35	836	10.0	"	1000		83.6	75-125			
Surrogate: 1-Chlorooctane	41.1		mg/kg	50.0		82.2	70-130			
Surrogate: 1-Chlorooctadecane	38.8		"	50.0		77.6	70-130			
Calibration Check (EF51708-CCV1)										
Prepared: 06/17/05 Analyzed: 06/19/05										
Gasoline Range Organics C6-C12	475		mg/kg	500		95.0	80-120			
Diesel Range Organics >C12-C35	530		"	500		106	80-120			
Total Hydrocarbon C6-C35	1010		"	1000		101	80-120			
Surrogate: 1-Chlorooctane	48.8		"	50.0		97.6	70-130			
Surrogate: 1-Chlorooctadecane	47.5		"	50.0		95.0	70-130			
Matrix Spike (EF51708-MS1)										
Source: 5F17011-01										
Prepared: 06/17/05 Analyzed: 06/19/05										
Gasoline Range Organics C6-C12	505	10.0	mg/kg dry	531	ND	95.1	75-125			
Diesel Range Organics >C12-C35	544	10.0	"	531	ND	102	75-125			
Total Hydrocarbon C6-C35	1050	10.0	"	1060	ND	99.1	75-125			
Surrogate: 1-Chlorooctane	52.4		mg/kg	50.0		105	70-130			
Surrogate: 1-Chlorooctadecane	51.1		"	50.0		102	70-130			
Matrix Spike Dup (EF51708-MSD1)										
Source: 5F17011-01										
Prepared: 06/17/05 Analyzed: 06/19/05										
Gasoline Range Organics C6-C12	566	10.0	mg/kg dry	531	ND	107	75-125	11.4	20	
Diesel Range Organics >C12-C35	554	10.0	"	531	ND	104	75-125	1.82	20	
Total Hydrocarbon C6-C35	1120	10.0	"	1060	ND	106	75-125	6.45	20	
Surrogate: 1-Chlorooctane	50.5		mg/kg	50.0		101	70-130			
Surrogate: 1-Chlorooctadecane	50.2		"	50.0		100	70-130			

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P.O. Box 11322
Midland TX, 79702

Project: Devon- Little King
Project Number: None Given
Project Manager: Rob Elam

Fax: (432) 682-4182
Reported:
06/22/05 08:13

**General Chemistry Parameters by EPA / Standard Methods - Quality Control
Environmental Lab of Texas**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Notes
Batch EF52003 - Water Extraction									
Blank (EF52003-BLK1)					Prepared & Analyzed: 06/18/05				
Chloride	ND	0.500	mg/kg						
LCS (EF52003-BS1)					Prepared & Analyzed: 06/18/05				
Chloride	10.9		mg/L	10.0		109	80-120		
Calibration Check (EF52003-CCV1)					Prepared & Analyzed: 06/18/05				
Chloride	11.1		mg/L	10.0		111	80-120		
Duplicate (EF52003-DUP1)					Source: 5F16008-01 Prepared & Analyzed: 06/18/05				
Chloride	153	10.0	mg/kg		166		8.15	20	
Batch EF52004 - General Preparation (Prep)									
Blank (EF52004-BLK1)					Prepared: 06/17/05 Analyzed: 06/20/05				
% Moisture	0.1	0.1	%						
Duplicate (EF52004-DUP1)					Source: 5F17001-01 Prepared: 06/17/05 Analyzed: 06/20/05				
% Moisture	10.7	0.1	%		9.5		11.9	20	

Allstate Environmental Services, LLC
P.O. Box 11322
Midland TX, 79702

Project: Devon- Little King
Project Number: None Given
Project Manager: Rob Elam

Fax: (432) 682-4182

Reported:
06/22/05 08:13

Notes and Definitions

DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference
LCS Laboratory Control Spike
MS Matrix Spike
Dup Duplicate

Report Approved By:

Raland K Tuttle

Date:

6/22/2005

Raland K. Tuttle, Lab Manager
Celey D. Keene, Lab Director, Org. Tech Director
Peggy Allen, QA Officer

Jeanne Mc Murrey, Inorg. Tech Director
LaTasha Cornish, Chemist
Sandra Sanchez, Lab Tech.

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

Environmental Lab of Texas

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**Environmental Lab of Texas
Variance / Corrective Action Report – Sample Log-In**

Client: Allstate Env.
 Date/Time: 06-17-05 @ 0747
 Order #: SF17002
 Initials: JMM

Sample Receipt Checklist

Temperature of container/cooler?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	3-S	C
Shipping container/cooler in good condition?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	N/A	
Custody Seals intact on shipping container/cooler?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	Not present	N/A
Custody Seals intact on sample bottles?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	Not present	
Chain of custody present?	<input checked="" type="radio"/> Yes	<input type="radio"/> No		
Sample Instructions complete on Chain of Custody?	<input checked="" type="radio"/> Yes	<input type="radio"/> No		
Chain of Custody signed when relinquished and received?	<input checked="" type="radio"/> Yes	<input type="radio"/> No		
Chain of custody agrees with sample label(s)	<input checked="" type="radio"/> Yes	<input type="radio"/> No	*	
Container labels legible and intact?	<input checked="" type="radio"/> Yes	<input type="radio"/> No		
Sample Matrix and properties same as on chain of custody?	<input checked="" type="radio"/> Yes	<input type="radio"/> No		
Samples in proper container/bottle?	<input checked="" type="radio"/> Yes	<input type="radio"/> No		
Samples properly preserved?	<input checked="" type="radio"/> Yes	<input type="radio"/> No		
Sample bottles intact?	<input checked="" type="radio"/> Yes	<input type="radio"/> No		
Preservations documented on Chain of Custody?	<input checked="" type="radio"/> Yes	<input type="radio"/> No		
Containers documented on Chain of Custody?	<input checked="" type="radio"/> Yes	<input type="radio"/> No		
Sufficient sample amount for indicated test?	<input checked="" type="radio"/> Yes	<input type="radio"/> No		
All samples received within sufficient hold time?	<input checked="" type="radio"/> Yes	<input type="radio"/> No		
VOC samples have zero headspace?	<input checked="" type="radio"/> Yes	<input type="radio"/> No	Not Applicable	

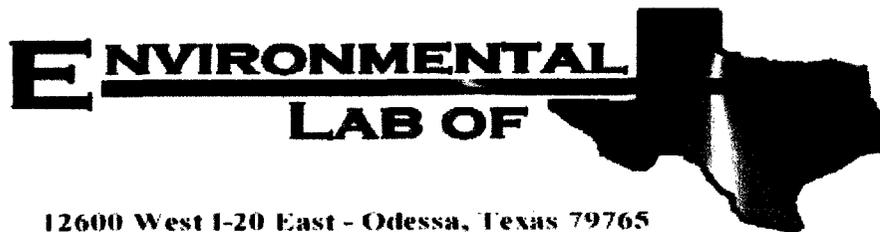
Other observations: * ^{COD} Analysis request Na, K, Cl⁻ and in comments 8015M + Cl⁻
 Label Analysis request 8015M, Cl⁻

Variance Documentation:

Contact Person: - Joel Owens Date/Time: 06-17-05 @ 0800 Contacted by: Jeanne McMurry
 Regarding: * see above

Corrective Action Taken:

run 8015M + Cl⁻



12600 West I-20 East - Odessa, Texas 79765

Analytical Report

Prepared for:

Rob Elam

Allstate Environmental Services, LLC

P.O. Box 11322

Midland, TX 79702

Project: Devon- Little King #3

Project Number: None Given

Location: None Given

Lab Order Number: 5F24001

Report Date: 06/29/05

Allstate Environmental Services, LLC
P.O. Box 11322
Midland TX, 79702

Project: Devon- Little King #3
Project Number: None Given
Project Manager: Rob Elam

Fax: (432) 682-4182
Reported:
06/29/05 13:12

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
1- Devon- LK- BF- G	5F24001-01	Soil	06/23/05 16:30	06/24/05 08:50
2- Devon- LK- BF- G	5F24001-02	Soil	06/23/05 16:35	06/24/05 08:50
3- Devon- LK- BF- G	5F24001-03	Soil	06/23/05 16:40	06/24/05 08:50

Allstate Environmental Services, LLC
P.O. Box 11322
Midland TX, 79702

Project: Devon- Little King #3
Project Number: None Given
Project Manager: Rob Elam

Fax: (432) 682-4182

Reported:
06/29/05 13:12

Organics by GC
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
1- Devon- LK- BF- G (5F24001-01) Soil									
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EF52415	06/24/05	06/25/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		82.6 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		90.4 %	70-130		"	"	"	"	
2- Devon- LK- BF- G (5F24001-02) Soil									
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EF52415	06/24/05	06/25/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		79.2 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		93.0 %	70-130		"	"	"	"	
3- Devon- LK- BF- G (5F24001-03) Soil									
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EF52415	06/24/05	06/25/05	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		83.4 %	70-130		"	"	"	"	
Surrogate: 1-Chlorooctadecane		91.2 %	70-130		"	"	"	"	

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Project: Devon- Little King #3
Project Number: None Given
Project Manager: Rob Elam

Fax: (432) 682-4182

Reported:
06/29/05 13:12

General Chemistry Parameters by EPA / Standard Methods
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
1- Devon- LK- BF- G (5F24001-01) Soil									
Chloride	61.4	5.00	mg/kg	10	EF52809	06/27/05	06/27/05	EPA 300.0	
% Moisture	0.6	0.1	%	1	EF52701	06/24/05	06/27/05	% calculation	
2- Devon- LK- BF- G (5F24001-02) Soil									
Chloride	94.6	5.00	mg/kg	10	EF52811	06/28/05	06/28/05	EPA 300.0	
% Moisture	1.2	0.1	%	1	EF52701	06/24/05	06/27/05	% calculation	
3- Devon- LK- BF- G (5F24001-03) Soil									
Chloride	40.4	5.00	mg/kg	10	EF52811	06/28/05	06/28/05	EPA 300.0	
% Moisture	20.8	0.1	%	1	EF52701	06/24/05	06/27/05	% calculation	

Environmental Lab of Texas

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Allstate Environmental Services, LLC
P.O. Box 11322
Midland TX, 79702

Project: Devon- Little King #3
Project Number: None Given
Project Manager: Rob Elam

Fax: (432) 682-4182

Reported:
06/29/05 13:12

Organics by GC - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EF52415 - Solvent Extraction (GC)										
Blank (EF52415-BLK1) Prepared: 06/24/05 Analyzed: 06/25/05										
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	10.0	"							
Total Hydrocarbon C6-C35	ND	10.0	"							
Surrogate: 1-Chlorooctane	38.6		mg/kg	50.0		77.2	70-130			
Surrogate: 1-Chlorooctadecane	39.4		"	50.0		78.8	70-130			
LCS (EF52415-BS1) Prepared: 06/24/05 Analyzed: 06/25/05										
Gasoline Range Organics C6-C12	425	10.0	mg/kg wet	500		85.0	75-125			
Diesel Range Organics >C12-C35	588	10.0	"	500		118	75-125			
Total Hydrocarbon C6-C35	1010	10.0	"	1000		101	75-125			
Surrogate: 1-Chlorooctane	46.9		mg/kg	50.0		93.8	70-130			
Surrogate: 1-Chlorooctadecane	42.9		"	50.0		85.8	70-130			
Calibration Check (EF52415-CCV1) Prepared: 06/24/05 Analyzed: 06/25/05										
Gasoline Range Organics C6-C12	458		mg/kg	500		91.6	80-120			
Diesel Range Organics >C12-C35	560		"	500		112	80-120			
Total Hydrocarbon C6-C35	1020		"	1000		102	80-120			
Surrogate: 1-Chlorooctane	63.1		"	50.0		126	70-130			
Surrogate: 1-Chlorooctadecane	64.2		"	50.0		128	70-130			
Matrix Spike (EF52415-MS1) Source: 5F23005-01 Prepared: 06/24/05 Analyzed: 06/25/05										
Gasoline Range Organics C6-C12	445	10.0	mg/kg dry	524	ND	84.9	75-125			
Diesel Range Organics >C12-C35	525	10.0	"	524	ND	100	75-125			
Total Hydrocarbon C6-C35	969	10.0	"	1050	ND	92.3	75-125			
Surrogate: 1-Chlorooctane	51.3		mg/kg	50.0		103	70-130			
Surrogate: 1-Chlorooctadecane	45.3		"	50.0		90.6	70-130			
Matrix Spike Dup (EF52415-MSD1) Source: 5F23005-01 Prepared: 06/24/05 Analyzed: 06/25/05										
Gasoline Range Organics C6-C12	441	10.0	mg/kg dry	524	ND	84.2	75-125	0.903	20	
Diesel Range Organics >C12-C35	530	10.0	"	524	ND	101	75-125	0.948	20	
Total Hydrocarbon C6-C35	972	10.0	"	1050	ND	92.6	75-125	0.309	20	
Surrogate: 1-Chlorooctane	50.9		mg/kg	50.0		102	70-130			
Surrogate: 1-Chlorooctadecane	45.5		"	50.0		91.0	70-130			

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Allstate Environmental Services, LLC
P.O. Box 11322
Midland TX, 79702

Project: Devon- Little King #3
Project Number: None Given
Project Manager: Rob Elam

Fax: (432) 682-4182
Reported:
06/29/05 13:12

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EF52701 - General Preparation (Prep)										
Blank (EF52701-BLK1)					Prepared: 06/24/05 Analyzed: 06/27/05					
% Moisture	ND	0.1	%							
Duplicate (EF52701-DUP1)					Source: 5F23005-01 Prepared: 06/24/05 Analyzed: 06/27/05					
% Moisture	5.2	0.1	%		4.5			14.4	20	
Batch EF52809 - Water Extraction										
Blank (EF52809-BLK1)					Prepared & Analyzed: 06/27/05					
Chloride	ND	0.500	mg/kg							
LCS (EF52809-BS1)					Prepared & Analyzed: 06/27/05					
Chloride	11.0		mg/L	10.0		110	80-120			
Calibration Check (EF52809-CCV1)					Prepared & Analyzed: 06/27/05					
Chloride	11.2		mg/L	10.0		112	80-120			
Duplicate (EF52809-DUP1)					Source: 5F23005-01 Prepared & Analyzed: 06/27/05					
Chloride	55.6	5.00	mg/kg		57.4			3.19	20	
Batch EF52811 - Water Extraction										
Blank (EF52811-BLK1)					Prepared & Analyzed: 06/28/05					
Chloride	ND	0.500	mg/kg							
LCS (EF52811-BS1)					Prepared & Analyzed: 06/28/05					
Chloride	11.2		mg/L	10.0		112	80-120			

Allstate Environmental Services, LLC
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Project Number: None Given
Project Manager: Rob Elam

Fax: (432) 682-4182
Reported:
06/29/05 13:12

General Chemistry Parameters by EPA / Standard Methods - Quality Control
Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EF52811 - Water Extraction										
Calibration Check (EF52811-CCV1)					Prepared & Analyzed: 06/28/05					
Chloride	11.2		mg/L	10.0		112	80-120			
Duplicate (EF52811-DUP1)					Source: 5F24016-02 Prepared & Analyzed: 06/28/05					
Chloride	36.8	5.00	mg/kg		39.1			6.06	20	

Allstate Environmental Services, LLC
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Project: Devon- Little King #3
Project Number: None Given
Project Manager: Rob Elam

Fax: (432) 682-4182

Reported:
06/29/05 13:12

Notes and Definitions

DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference
LCS Laboratory Control Spike
MS Matrix Spike
Dup Duplicate

Report Approved By:

Raland K Tuttle

Date:

6/29/2005

Raland K. Tuttle, Lab Manager
Celey D. Keene, Lab Director, Org. Tech Director
Peggy Allen, QA Officer

Jeanne Mc Murrey, Inorg. Tech Director
LaTasha Cornish, Chemist
Sandra Sanchez, Lab Tech.

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Environmental Lab of Texas

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Variance / Corrective Action Report – Sample Log-In

Client: Alstate

Date/Time: 6/24/05 8:50

Order #: SF24001

Initials: CK

Sample Receipt Checklist

Temperature of container/cooler?	Yes	No	4.0 C
Shipping container/cooler in good condition?	<input checked="" type="checkbox"/> Yes	No	
Custody Seals intact on shipping container/cooler?	Yes	No	Not present
Custody Seals intact on sample bottles?	<input checked="" type="checkbox"/> Yes	No	Not present
Chain of custody present?	<input checked="" type="checkbox"/> Yes	No	
Sample Instructions complete on Chain of Custody?	<input checked="" type="checkbox"/> Yes	No	
Chain of Custody signed when relinquished and received?	<input checked="" type="checkbox"/> Yes	No	
Chain of custody agrees with sample label(s)	<input checked="" type="checkbox"/> Yes	No	
Container labels legible and intact?	<input checked="" type="checkbox"/> Yes	No	
Sample Matrix and properties same as on chain of custody?	<input checked="" type="checkbox"/> Yes	No	
Samples in proper container/bottle?	<input checked="" type="checkbox"/> Yes	No	
Samples properly preserved?	<input checked="" type="checkbox"/> Yes	No	
Sample bottles intact?	<input checked="" type="checkbox"/> Yes	No	
Preservations documented on Chain of Custody?	<input checked="" type="checkbox"/> Yes	No	
Containers documented on Chain of Custody?	<input checked="" type="checkbox"/> Yes	No	
Sufficient sample amount for indicated test?	<input checked="" type="checkbox"/> Yes	No	
All samples received within sufficient hold time?	<input checked="" type="checkbox"/> Yes	No	
VOC samples have zero headspace?	<input checked="" type="checkbox"/> Yes	No	Not Applicable

Other observations:

Variance Documentation:

Contact Person: _____ Date/Time: _____ Contacted by: _____
 Regarding: _____

Corrective Action Taken:

