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ABOVE THIS LINE FOR DIVISION USE ONLY

### RECEIVEL



## NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

AUG 2 7 2003

OIL CONSERVATION

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rnnt or	Type Nam	ie		Signa	nure		٠		Title C I		<b>^</b> .		Date	
									e-mail A	Tandi idress	on wy	penm	, com	

### District I 1625 N. French Dr

District II

811 South First Street, Artesia, NM 88210

District III

District IV 2040 South Pacheco, Santa Fe, NM 87505

SIGNATURE

TYPE OR PRINT NAME

Sam Brandon

Energy, Minerals and Natural Resources Department

2040 South Pacheco

Revised May 15, 2000 APPLICATION TYPE

Form C-107A

#### **OIL CONSERVATION DIVISION**

Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

State of New Mexico

X Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE XYes No

\_\_\_\_DATE <u>August 25, 2003</u> \_TELEPHONE NC. <u>(505)-748-4281-----</u>

Yates Petroleum Corporation Operator		105 South Fo	ourth Street dress	Artesia, Nev	v Mexico 88210		
Thyme APY Federal Lease	11 Well No.	L Unit Letter-	1 23S 3 -Section-Township-I	2E Range	<u>Lea</u> County		
OGRID No. <u>025575</u> Propert	y Code	API No30	)-025-33675	Lease Type:	X Federal	State Fee	
DATA ELEMENT	UPPER	ZONE	INTERME	DIATE ZONE	LOWE	R ZONE	
Pool Name	Brushy Canyon Delaware)	(Diamondtail			Avalon Sand (I Bone Spring)	Diamondtail	
Pool Code	17647				17644		
Top and Bottom of PaySection (Perforated or Open-Hole Interval)	8608-8825'				8992-9020'		
Method of Production (Flowing or Artificial Lift)	Flowing				Flowing		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)							
Oil Gravity or Gas BTU (Degree API or Gas BTU)	NA				NA		
Producing, Shut-In or New Zone	New Zone				New Zone		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rate: 8 mcfd 2 bopd				Date: Rate: 166 mc 51 bo	- <del>-</del>	
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil	Gas	Oil	Gas	Oil	Gas	
than current or past production, supporting data or explanation will be required.)	4%	5%	%	%	96%	95%	
		<u>ADDITIO</u>	NAL DATA				
Are all working, royalty and overrid If not, have all working, royalty and					Yes Yes	X No	
Are all produced fluids from all com	nmingled zones com	patible with each	other?		Yes	_X No	
Will commingling decrease the valu	e of production?				Yes	No <u>X</u>	
If this well is on, or communitized v or the United States Bureau of Land	vith, state or federal Management been	lands, has either t notified in writing	he Commissioner of this application	of Public Lands n?	Yes	No	
NMOCD Reference Case No. applic	cable to this well: _						
Attachments:  C-102 for each zone to be comm Production curve for each zone of For zones with no production his Data to support allocation metho Notification list of working, roy Any additional statements, data	for at least one year story, estimated pro od or formula. alty and overriding	(If not available, duction rates and a royalty interests for	, attach explanatio supporting data. or uncommon inte	n.)			
		PRE-APPRO	VED POOLS		··· <u>·</u> ································		
If application List of other orders approving down List of all operators within the proportion of that all operators within the proportion of the proportion	hole commingling vosed Pre-Approved	within the propose Pools	d Pre-Approved P		ill be required:		
I hereby certify that the informat	ion above is true	and complete to	the best of my k	nowledge and beli	ef.		

TITLE Operations Engineer

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



#### 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

August 25, 2003

David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Avalon Sand (Diamondtail Bone Spring) and the Brushy Canyon (Diamondtail Delaware), located in Unit L, Section 1, T23S-R32E, Lea County, New Mexico.

If you have any questions or need additional information, please call me at (505) 748-4281

Sincerely,

Sam Brandon Operations Engineer

SB/cm

**Enclosures** 

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



# 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

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RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

August 25, 2003

Chris Williams
State of New Mexico
OIL CONSERVATION DIVISION
1625 N. French Drive
Hobbs, NM 88240

Dear Mr. Williams,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Avalon Sand (Diamondtail Bone Spring) and the Brushy Canyon (Diamondtail Delaware), located in Unit L, Section 1, T23S-R32E, Lea County, New Mexico.

If you have any questions or need additional information, please call me at (505) 748-4281.

Thank you.

Sincerely,

Sam Brandon Operations Engineer

SB/cm

**Enclosures** 

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



## 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

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CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

August 25, 2003

Armando Lopez Bureau of Land Management 2909 2<sup>nd</sup> Street Roswell, New Mexico 88201

Dear Mr. Lopez

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Avalon Sand (Diamondtail Bone Spring) and the Brushy Canyon (Diamondtail Delaware), located in Unit L, Section 1, T23S-R32E, Lea County, New Mexico.

If you have any questions or need additional information, please call me at (505) 748-4281

Sincerely,

Sam Brandon Operations Engineer

SB/cm

**Enclosures** 

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District I

1625 N. French Dr., Hobbs, NM 88240

## State of New Mexico

Form C-102 Revised August 15, 2000

District II

District III

811 South First, Artesia, NM 88210

<sup>4</sup> Property Code

7 OGRID No.

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

<sup>1</sup> API Number

30-025-33675

Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION** 

1220 South St. Francis Dr.

Santa Fe, NM 87505

<sup>5</sup> Property Name

Thyme APY Federal

8 Operator Name

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

Well Number

11

<sup>9</sup> Elevation

5	AMENDED REPORT
WELL LOCATION AND ACREAGE DEDICATION PLAT	

Avalon Sand (Diamondtail Bone Spring)

5				Yates Petroleu	m Corporation			3749'
				<sup>10</sup> Surface	Location			
Section	Township	Range	Lot Idn			Feet from the	East/West line	County
1	23S	31E		1650	South	990	West	Lea
		<sup>11</sup> B	ottom H	ole Location I	f Different From	Surface		
Section	Township					Feet from the	County	
	<u> </u>					<u></u>		
<sup>13</sup> Joint o	r Infili	<sup>14</sup> Consolidation	Code 15 O	rder No.				Ì
	l		L					
BLE WILL	BE ASSIC	GNED TO THI				EEN CONSOLIDA	TED OR A NON-ST	ANDARD UNIT
						I hereby certify complete to the Signature  Cherry M Printed Name Engineer  Title	that the information cont best of my knowledge ar Matchus_ ing Technician	ained herein is true and
1650′ — ▶ ®						I hereby certify plotted from fie under my super to the best of m  Date of Survey Signature and Sea	that the well location sl ld notes of actual surve vision, and that the sam y belief.	own on this plat was s made by me or e is true and correct
	Section  S 13 Joint o  BLE WILL	Section Township 1 23S  Section Township  1 3 Joint or Infill  BLE WILL BE ASSIGNATION  A SECTION TOWNSHIP  Township	Section Township 1 23S 31E  11 B Section Township Range  1	Section Township Range Lot Idn  1 23S 31E  11 Bottom He Section Township Range Lot Idn  12 Consolidation Code 15 O  BLE WILL BE ASSIGNED TO THIS COMPLE HAS	Section Township Range Lot Idn Feet from the 1 23S 31E 1650  11 Bottom Hole Location J Section Township Range Lot Idn Feet from the 1650  Section Township Range Lot Idn Feet from the 17 Consolidation Code 15 Order No.  BLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL HAS BEEN APPROVED HAS BEEN APPROVED 16 CONSOLIDATION COMPLETION COMPLETI	Section Township Range Lot Idn Peet from the North/South line 1 23S 31E 1050 South  11 BOttom Hole Location If Different From Section Township Range Lot Idn Feet from the North/South line 1 3 Joint or Infill 1 Consolidation Code 1 Provided Provid	Section Township Range Lot Idn Feet from the 1650 South 990  11 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Fe	Section Township Range Lot Idn Feet from the 1650 South 990 West  11 Bottom Hole Location If Different From Surface  Section Township Range Lot Idn Feet from the North/South line Feet from the West  12 Bottom Hole Location If Different From Surface  Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Surface  Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Surface  Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Surface  Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Surface  Section Township Range Lot Idn Feet from the North/South line Feet from the West  13 Joint or Infill Surface Location of Peet from the North/South line Feet from the Range Feet from the North/South line Feet from the Range Feet from the North/South line Feet from the Range Feet from the Range Feet from the Peet from the Range Feet fro

The Avalon Sand(Diamondtail Bone Spring) is a new zone and production curves are not available.

District I

1625 N. French Dr., Hobbs, NM 88240

#### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

**OIL CONSERVATION DIVISION** 

Submit to Appropriate District Office

District III	1220 South St. Francis Dr.								State	Lease - 4 Copies
1000 Rio Brazos R	d., Aztec, NI	Santa Fe, NM 87505							Fee	Lease - 3 Copies
District IV					·			_	_	
1220 S. St. Francis	Dr., Santa F	e, NM 875	05						AME	NDED REPORT
			WELL LO	OCATIO	N AND ACE	REAGE DEDIC	ATION PLA	т	_	
1	API Numbe	г	WELL EV		711711111111111111111111111111111111111	CAROL DEDICA	<sup>3</sup> Pool Nai		·····	
30-	-025-336	75				Brushy	Canyon (Diamo	ondtail D	elaware)	
<sup>4</sup> Property (					5 Property					Well Number
					Thyme APY					11
<sup>7</sup> OGRID	No.				8 Operator					<sup>9</sup> Elevation
02557	ŀ				-	m Corporation				3749'
					40	Location				
UL or lot no.	Section	Township	Range	Lot Ida			Feet from the	East	t/West line	County
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L	<u> </u>	233						77 C31		<u> </u>
[		[m	B	ottom H	ole Location	If Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East	t/West line	County
12	113		14		J					
12 Dedicated Acres	<sup>13</sup> Joint o	r Intill	<sup>14</sup> Consolidation	Code 1 C	order No.					į
40										
NO ALLOWA	BLE WILL	BE ASSI	GNED TO THI			INTERESTS HAVE B	EEN CONSOLIDA	ATED OR .	A NON-ST	TANDARD UNIT
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										TFICATION
	İ						I hereby certify	y that the info	ormation con	tained herein is true and
							complete to th	e best of my	knowledge a	nd belief.
							Signature /	1	100	)
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	1						I hereby certif	ly that the we	ell location s	hown on this plat was
							plotted from f	ield notes of	actual surve	rys made by me or
					j		under my supe	ervision, and	l that the san	ne is true and correct
					j		to the best of i	my belief.		
— 990'  —	<b>(9</b>				İ			•		
	<b>↑</b>						Date of Survey			
							Signature and S	eal of Profession	onal Surveyo	<u>.</u>
					ļ		Signature and S	or i lorossi	wan ban veyor	
	1				Ì					
	1650'				İ					
	6				[					
					1		Certificate Numb	oer		
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The Brushy Canyon (Diamondtail Delaware) is a new zone and production curves are not available.