

18 May 07  
DATE in:

5/18/07 - Ullrich in.

D. Catanach

22 May 07 NSL

PCLP0714232482

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -  
1000 South St. Francis Drive, Santa Fe, NM 87505



5631

**ADMINISTRATIVE APPLICATION CHECKLIST**

FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

**TYPE OF APPLICATION - Check Those Which Apply for [A]**

[A] Location - Spacing Unit - Simultaneous Dedication  
☒ NSL ☐ NSP ☐ SD

**Check One Only for [B] or [C]**

[B] Commingling - Storage - Measurement  
☐ DEC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

**NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

[M] ☐ Working, Royalty or Overriding Royalty Interest Owners

[H] ☐ Offset Operators, Leaseholders or Surface Owner

[N] ☐ Application is One Which Requires Published Legal Notice

[C] ☐ Notification and/or Concurrent Approval by BLM or SLO

BLM - Bureau of Land Management, Commissioner of Public Lands, State Land Office

[P] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or:

[W] ☐ Worksheets are Attached

**IF BUREAU ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

**CERTIFICATION:** I hereby certify that the information submitted with this application for administrative review is complete to the best of my knowledge. I also understand that no action will be taken on this application until all required documents are submitted to the Division.

Signature of Applicant: \_\_\_\_\_ Date: \_\_\_\_\_ Title: \_\_\_\_\_  
Signature must be in ink and dated within 30 days of application with managerial and/or supervisory capacity



May 17, 2007

2007 MAY 18 AM 9 25

Mr. Will Jones  
New Mexico Oil Conservation Division  
1220 S. Saint Francis Drive  
Aztec, NM 87505

Re: Canyon Largo Unit #457  
SW/4 Sec 36, T25N-R7W  
Rio Arriba Co., NM

Dear Mr. Jones:

Enclosed is the information necessary for approval for Non-Standard Location approval for the above referenced well.

Thank you for your consideration. I will contact you next week regarding the status. If you need any additional information, please contact me at (405) 840-9876 ext. 129.

Sincerely,

A handwritten signature in cursive script that reads 'Catherine Smith'.

Catherine Smith  
Land Associate

0 1160  
9-340

Huntington Energy, L.L.C.

Canyon Largo Unit #457 Non-Standard Location:

The above referenced well was completed on a 320 acre tract in Sec 36, T25N-R7W, Rio Arriba Co., NM, in the Dakota Formation. Due to sub-economic production, Huntington Energy, L.L.C. has requested approval to complete in the Gallup formation, which is a 160 ac tract with associated pool setbacks. The well footages are 1150' FSL & 1310' FWL. The well is then located 10' from the quarter/quarter lines. Therefore, we are requesting approval to recomplete in the Gallup.



May 3, 2007

ConocoPhillips Company  
P.O. Box 4289  
Farmington, New Mexico 87499-4289

Attn: Benson W. Malone  
Staff Landman

Re: Waiver of Non-Standard Location  
CLU Well # 457, 1310' FWL & 1150' FSL of  
SW/4 of Section 36, T25N-R7W  
Rio Arriba County, NM

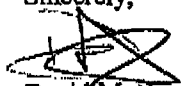
Gentlemen ;

Pursuant to that certain Farmout Agreement Non Participating Area Acreage, Huntington Energy, L.L.C. drilled and completed the referenced CLU No. 457 well as a Dakota earning well. The CLU No. 457 well has been deemed non-commercial by Burlington and the BLM. Therefore, Huntington now has plans to re complete said well in the Gallup Formation in accordance with the provisions of said Farmout Agreement.

However, in order to obtain a permit from the State of New Mexico for this Gallup re-completion, it is necessary to obtain a Waiver of a Non-Standard Location from Burlington Resources Oil & Gas Company LP/ConocoPhillips Company, the offset operator, since the well's location is within 10 feet of the Quarter Quarter line of the SW/4 of Section 36, T25N-R7W.

Therefore, pursuant to the above, Huntington Energy, LLC respectfully requests Burlington Resources Oil & Gas Company/ConocoPhillips Company's approval of the CLU No. 457's Non-Standard Location for this Gallup re-completion, described above, and waive any objections thereto. If you agree, please signify your approval by executing below, and returning this waiver to my attention.

Sincerely,

  
David M. Herriott  
Member

Burlington Resources Oil & Gas Company LP  
By BROG GP Inc., its sole General Partner

By:  *WR*  
William Rainbolt, Attorney-in-Fact

05/03/2007 3:53PM (GMT-05:00)

Submit to Appropriate District ( )  
State Lease - 4 C  
Fee Lease - 3 C

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

☐ AMENDED REF

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-29282	*Pool Code 17610	*Pool Name Devils Fork Gallup
*Property Code 32660	*Property Name CANYON LARGO UNIT	*Well Number 457
*OGEID No. 208706	*Operator Name HUNTINGTON ENERGY, L.L.C.	*Elevation 5628'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
M	36	25-N	7-W		1150'	SOUTH	1310	WEST	RIO ARRIE

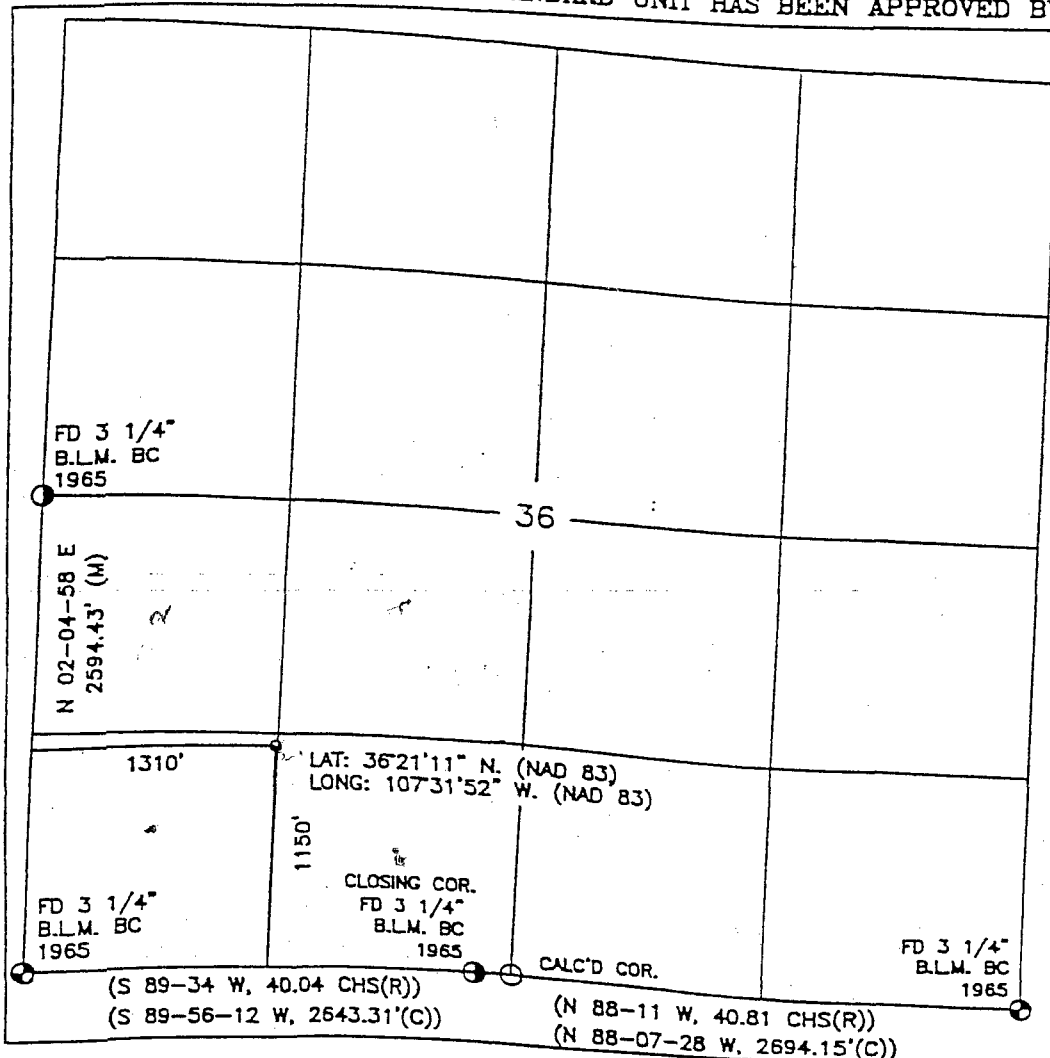
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County

*Dedicated Acres W/160	*Joint or Infill	*Consolidation Code	*Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained here is true and complete to the best of my knowledge and belief.

*Catherine Smith*  
Signature

Catherine Smith  
Printed Name

Land Associate

6/17/06  
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DAVID A. JOHNSON  
NEW MEXICO  
14827  
REGISTERED PROFESSIONAL SURVEYOR

Certificate Number

**Huntington Energy, L.L.C.**

6301 Waterford Blvd., Suite 400  
Oklahoma City, OK 73118  
(405) 840-9876 & Fax # (405) 840-2011

**Canyon Largo Unit #457**

1150' FSL & 1310' FWL Sec. 36-25N-7W  
Rio Arriba Co., New Mexico  
API #30-039-29282

**Recompletion Procedure to Gallup:**

Existing Dakota Perforations: 6596' – 6630', 6610' – 6614', 6618' – 6620', 6628' – 6634',  
6691' – 6696', 6732' – 6740', 6756' – 6758', 6766' – 6775',  
6780' – 6786'  
Casted off Dakota Perforations: 6820' – 6826', 6831' – 6846'

**Proposed Gallup Perforations:**

	Ft.	Holes
5633' – 5635'	2	4
5648' – 5650'	2	4
5674' – 5680'	6	12
5690' – 5700'	10	20
5720' – 5730'	10	20
5741' – 5743'	2	4
5762' – 5764'	2	4
5799' – 5802'	3	6
5828' – 5832'	4	8
5840' – 5849'	<u>9</u>	<u>18</u>
	50	100

**Procedure:**

1. MIRU WOR. Kill well. ND Tree. NU BOPs.
2. TOOH w/2-3/8" 4.7 EUE 8rd tubing.
3. MIRU W/L truck. RIH and set composite plug at ±6500'. Install frac valve and pressure test plug and 4-1/2" casing to 6000 psi.
4. Perforate Gallup per above using 3-1/8" HSC casing gun firing premium charges 2 spf. POOH. RD & rel W/L truck.
5. MIRU frac company. Fracture treat Gallup per supplied design. RD & Rel.
6. RU flowback equipment. Flow back Gallup and evaluate.
7. Kill well. TIH w/notched collar, SSN wash and clean out 4-1/2" casing. Drill out plug and clean out to below Dakota Perforation. Pull tubing to mid perfs. Hang off. ND BOP. NU tree.
8. Place well on line.



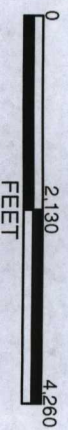
Huntington Energy, LLC

CANYON LARGO

CLU # 457

and

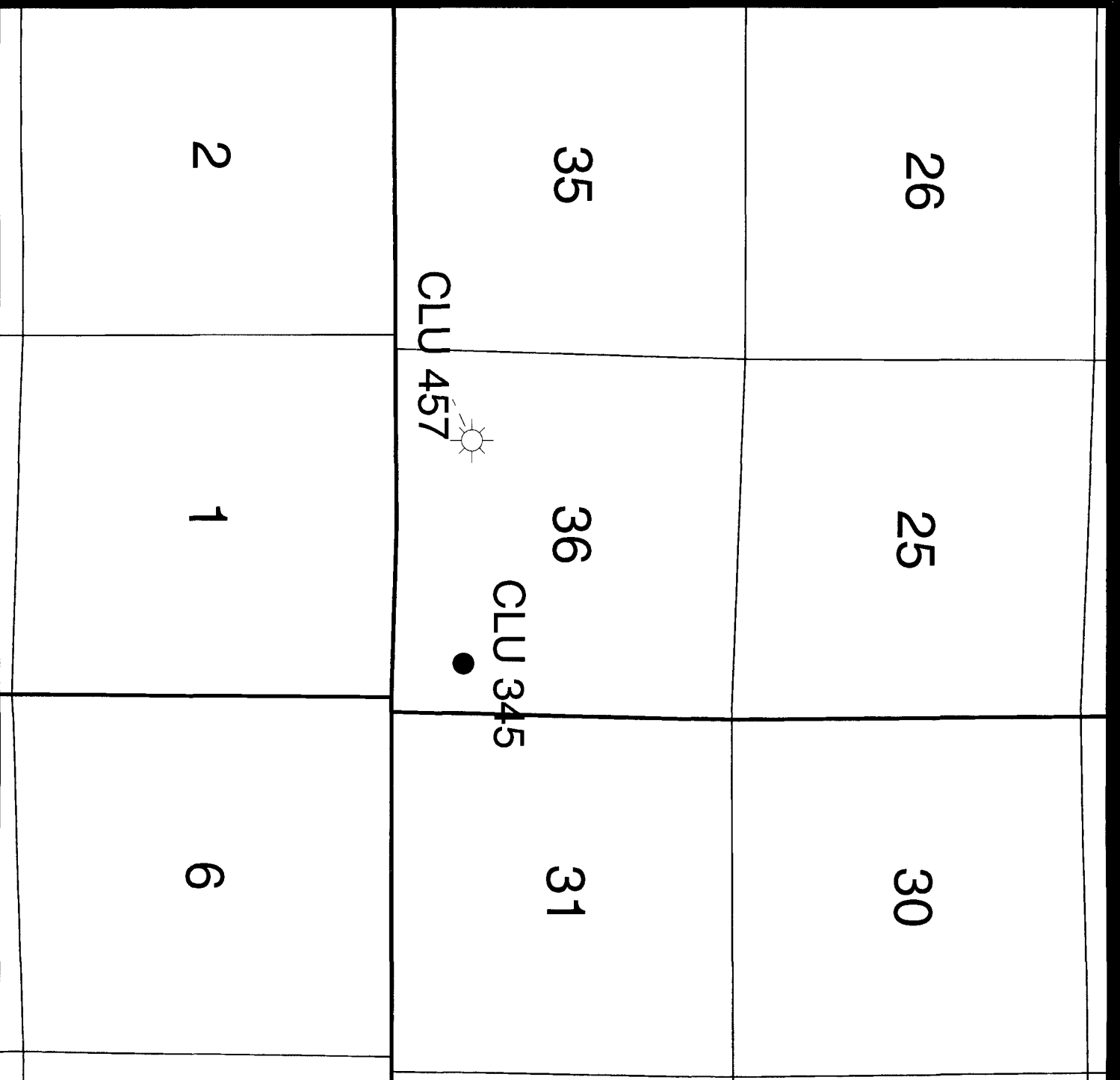
Gallup Producer(s), Sec. 36



WELL SYMBOLS  
● Oil Well  
☆ Gas Well

By: GRO

October 13, 2006



Huntington Energy, LLC

CANYON LARGO

CLU # 457

and

Gallup Producer(s), Sec. 36