

DATE IN 08. June. 07	SUSPENSE	ENGINEER D. Catanaeh	LOGGED IN 11. June. 07	TYPE SP	APP NO. PCLP 0716 234603
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☒ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address



June 8, 2007

HAND-DELIVERED

Mark E. Fesmire, P.E.
Director
Oil Conservation Division
New Mexico Energy, Minerals and
Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Administrative Order SD-200714

Dear Mr. Fesmire:

The New Mexico Oil Conservation Division issued Administrative Order SD-200714 on April 24, 2007 approving the simultaneous dedication of PO B 1 Fee Well No. 1H (API No. 30-015-34751) and the PO B 1 Fee Well No. 2H (API No. 30-015-34752) to Lots 9 through 16 of Section 1, Township 16 South, Range 24 East, NMPM, Eddy County, New Mexico. However, EOG Resources, Inc. lost the hole while drilling the PO B1 Fee Well No. 1H.

EOG therefore requests that Administrative Order SD-200714 be amended to reflect the replacement well for the PO B1 Fee Well No. 1H. As shown on the attached C-102, EOG plans to drill the PO B 1 Fee Well No. 1HY from a surface location 3450 feet from the South line and 660 feet from the East line and the bottomhole location 3400 feet from the South line and 660 feet from the West line of Section 1, Township 16 South, Range 24 East, NMPM, Eddy County, New Mexico. EOG's directional survey plan is also attached for your reference.

Thank you for your attention to this matter. Please feel free to contact me if you have any questions.

Sincerely,

Ocean Munds-Dry

Enclosures

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	75260	Cottonwood Creek; WC, West (Gas)
Property Code	Property Name	Well Number
	PO "B" 1 FEE	1HY
OGRID No.	Operator Name	Elevation
7377	EOG RESOURCES, INC.	3557'

Surface Location

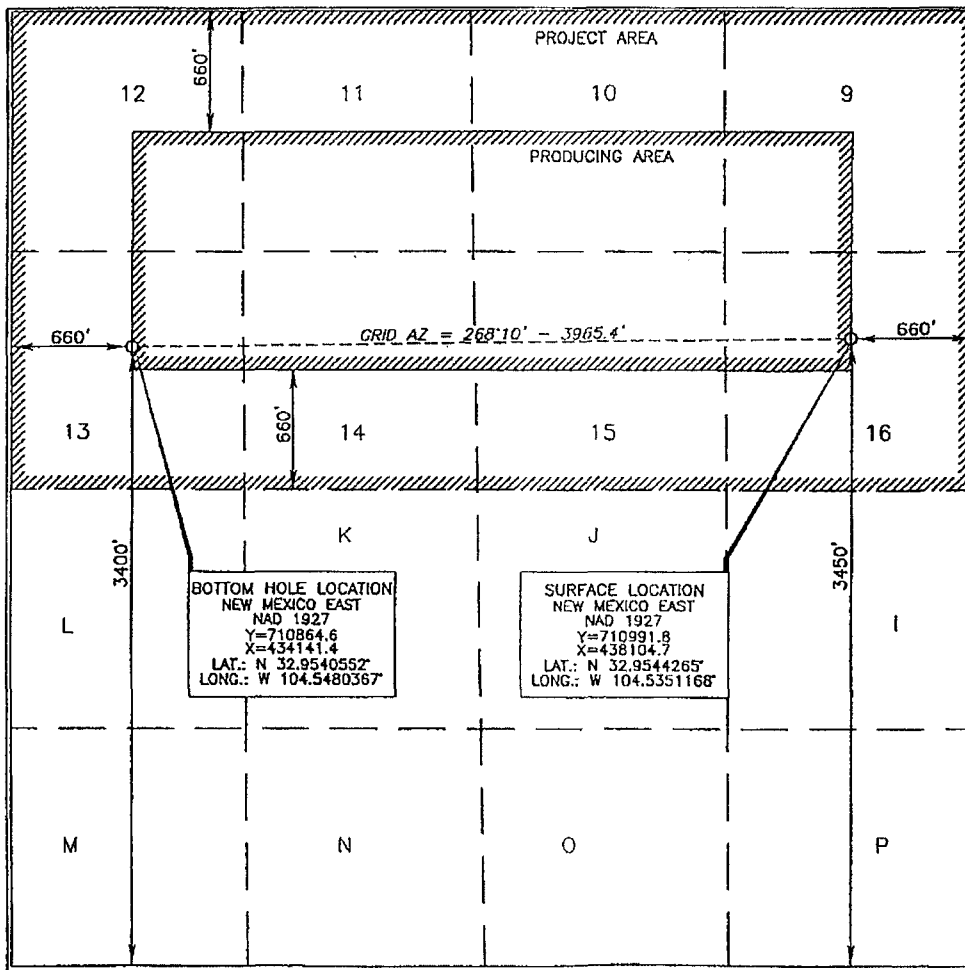
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
16	1	16 SOUTH	24 EAST, N.M.P.M.		3450'	SOUTH	660'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
13	1	16 SOUTH	24 EAST, N.M.P.M.		3400'	SOUTH	660'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

Date

Donny G. Glanton
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of a duly qualified surveyor by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor

15079
Certificate Number

WFO# 060307WL-c REV. A (UL)

Permit Information:

Well Name: Po B 1 Fee #1HY

Location:

SL 3450' FSL & 660' FEL, Section 1, T-16-S, R-24-E, Eddy Co., N.M.

BHL 3400' FSL & 660' FWL, Section 1, T-16-S, R-24-E, Eddy Co., N.M.

Casing Program:

Casing	Setting Depth	Hole Size	Casing Size	Casing Weight	Casing Grade	Desired TOC
Surface	950'	12-1/4"	8-5/8"	32#	J-55	Surface
Production	8,380'	7-7/8"	5 1/2"	17#	N-80	Surface

Cement Program:

Depth	No. Sacks	Slurries:
950'	200	Lead: Premium Plus + 2% CaCl ₂ + 3% Econolite + 1/4 pps Flocele
	175	Tail: Premium Plus + 2% CaCl ₂ + 1/4 pps Flocele
8,380'	400	Lead: Interfill C + 1/4 pps Flocele
	350	Tail: Premium Cement + 100% Acid Soluble Additive + 0.6% Halad®-344 + 0.8% Econolite + 0.2% HR-55

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 - 950'	Fresh - Gel	8.6-8.8	28-34	N/c
950' - 4,400'	Cut Brine	8.8-9.2	28-34	N/c
4,400' - 5,200'	Cut Brine	8.8-9.2	28-34	10-15
4,138' - 8,380'	Polymer (Lateral)	9.0-9.4	40-45	10-25

EOG RESOURCES INC.

Planning Report

Database:	EDM	Local Co-ordinate Reference:	Well Po B 1 Fee #1HY
Company:	EOG - Midland (3)	TVD Reference:	WELL @ 3576.00ft (Original Well Elev)
Project:	Thames	MD Reference:	WELL @ 3576.00ft (Original Well Elev)
Site:	Po B 1 Fee #1HY	North Reference:	Grid
Well:	Po B 1 Fee #1HY	Survey Calculation Method:	Minimum Curvature
Wellbore:	Po B 1 Fee #1HY		
Design:	Original Plan		

Project	Thames		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Ground Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Po B 1 Fee #1HY				
Site Position:		Northing:	710,991.80 ft	Latitude:	32° 57' 15.935 N
From:	Map	Easting:	438,104.70 ft	Longitude:	104° 32' 6.421 W
Position Uncertainty:	0.00 ft	Slot Radius:	"	Grid Convergence:	-0.11°

Well	Po B 1 Fee #1HY					
Well Position	+N-S	0.00 ft	Northing:	710,991.80 ft	Latitude:	32° 57' 15.935 N
	+E-W	0.00 ft	Easting:	438,104.70 ft	Longitude:	104° 32' 6.421 W
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft	Ground Level:	3,557.00 ft	

Wellbore	Po B 1 Fee #1HY				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2005	6/4/2007	(°)	(°)	(nT)
			8.54	60.77	49,304

Design	Original Plan			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N-S	+E-W	Direction
	(ft)	(ft)	(ft)	(°)
	4,552.00	0.00	0.00	268.16

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,138.00	0.00	0.00	4,138.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,895.12	90.00	268.16	4,620.00	-15.48	-481.75	11.89	11.89	0.00	268.16	
6,395.12	90.00	268.16	4,620.00	-63.64	-1,980.98	0.00	0.00	0.00	0.00	
6,461.70	92.00	268.16	4,618.84	-65.77	-2,047.50	3.00	3.00	0.01	0.10	
8,379.49	92.00	268.16	4,552.01	-127.20	-3,963.15	0.00	0.00	0.00	0.00	
8,379.64	92.00	268.16	4,552.00	-127.20	-3,963.30	3.00	1.88	-2.34	0.00	BHL (Po B #1HY)

EOG RESOURCES INC.

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Project:	Thames	MD Reference:	WELL @ 3576.00ft (Original Well Elev)
Site:	Po B 1 Fee #1HY	North Reference:	Grid
Well:	Po B 1 Fee #1HY	Survey Calculation Method:	Minimum Curvature
Wellbore:	Po B 1 Fee #1HY		
Design:	Original Plan		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.00	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.00	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,138.00	0.00	0.00	4,138.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	7.37	268.16	4,199.83	-0.13	-3.98	3.98	11.89	11.89	0.00
4,300.00	19.26	268.16	4,296.97	-0.87	-26.95	26.97	11.89	11.89	0.00
4,400.00	31.14	268.16	4,387.29	-2.23	-69.44	69.47	11.89	11.89	0.00
4,500.00	43.03	268.16	4,466.92	-4.16	-129.60	129.67	11.89	11.89	0.00
4,600.00	54.92	268.16	4,532.44	-6.58	-204.87	204.97	11.89	11.89	0.00
4,700.00	66.81	268.16	4,581.04	-9.38	-292.01	292.16	11.89	11.89	0.00
4,800.00	78.69	268.16	4,610.64	-12.44	-387.29	387.49	11.89	11.89	0.00
4,895.12	90.00	268.16	4,620.00	-15.48	-481.75	482.00	11.89	11.89	0.00
4,900.00	90.00	268.16	4,620.00	-15.63	-486.63	486.88	0.00	0.00	0.00
5,000.00	90.00	268.16	4,620.00	-18.84	-586.57	586.88	0.00	0.00	0.00
5,100.00	90.00	268.16	4,620.00	-22.05	-686.52	686.88	0.00	0.00	0.00

EOG RESOURCES INC.

Planning Report

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Company:	EOG - Midland (3)	TVD Reference:	WELL @ 3576.00ft (Original Well Elev)
Project:	Thames	MD Reference:	WELL @ 3576.00ft (Original Well Elev)
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Well:	Po B 1 Fee #1HY	Survey Calculation Method:	Minimum Curvature
Wellbore:	Po B 1 Fee #1HY		
Design:	Original Plan		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,200.00	90.00	268.16	4,620.00	-25.27	-786.47	786.88	0.00	0.00	0.00
5,300.00	90.00	268.16	4,620.00	-28.48	-886.42	886.88	0.00	0.00	0.00
5,400.00	90.00	268.16	4,620.00	-31.69	-986.37	986.88	0.00	0.00	0.00
5,500.00	90.00	268.16	4,620.00	-34.90	-1,086.32	1,086.88	0.00	0.00	0.00
5,600.00	90.00	268.16	4,620.00	-38.11	-1,186.26	1,186.88	0.00	0.00	0.00
5,700.00	90.00	268.16	4,620.00	-41.32	-1,286.21	1,286.88	0.00	0.00	0.00
5,800.00	90.00	268.16	4,620.00	-44.53	-1,386.16	1,386.88	0.00	0.00	0.00
5,900.00	90.00	268.16	4,620.00	-47.74	-1,486.11	1,486.88	0.00	0.00	0.00
6,000.00	90.00	268.16	4,620.00	-50.95	-1,586.06	1,586.88	0.00	0.00	0.00
6,100.00	90.00	268.16	4,620.00	-54.16	-1,686.01	1,686.88	0.00	0.00	0.00
6,200.00	90.00	268.16	4,620.00	-57.37	-1,785.95	1,786.88	0.00	0.00	0.00
6,300.00	90.00	268.16	4,620.00	-60.58	-1,885.90	1,886.88	0.00	0.00	0.00
6,395.12	90.00	268.16	4,620.00	-63.64	-1,980.98	1,982.00	0.00	0.00	0.00
6,400.00	90.15	268.16	4,619.99	-63.80	-1,985.85	1,986.88	3.00	3.00	0.01
6,461.70	92.00	268.16	4,618.84	-65.77	-2,047.50	2,048.56	3.00	3.00	0.01
6,500.00	92.00	268.16	4,617.50	-67.00	-2,085.76	2,086.84	0.00	0.00	0.00
6,600.00	92.00	268.16	4,614.02	-70.20	-2,185.65	2,186.78	0.00	0.00	0.00
6,700.00	92.00	268.16	4,610.54	-73.41	-2,285.54	2,286.72	0.00	0.00	0.00
6,800.00	92.00	268.16	4,607.05	-76.61	-2,385.43	2,386.66	0.00	0.00	0.00
6,900.00	92.00	268.16	4,603.57	-79.81	-2,485.32	2,486.60	0.00	0.00	0.00
7,000.00	92.00	268.16	4,600.08	-83.01	-2,585.20	2,586.54	0.00	0.00	0.00
7,100.00	92.00	268.16	4,596.60	-86.22	-2,685.09	2,686.47	0.00	0.00	0.00
7,200.00	92.00	268.16	4,593.11	-89.42	-2,784.98	2,786.41	0.00	0.00	0.00
7,300.00	92.00	268.16	4,589.63	-92.62	-2,884.87	2,886.35	0.00	0.00	0.00
7,400.00	92.00	268.16	4,586.14	-95.83	-2,984.75	2,986.29	0.00	0.00	0.00
7,500.00	92.00	268.16	4,582.66	-99.03	-3,084.64	3,086.23	0.00	0.00	0.00
7,600.00	92.00	268.16	4,579.17	-102.23	-3,184.53	3,186.17	0.00	0.00	0.00
7,700.00	92.00	268.16	4,575.69	-105.43	-3,284.42	3,286.11	0.00	0.00	0.00
7,800.00	92.00	268.16	4,572.20	-108.64	-3,384.31	3,386.05	0.00	0.00	0.00
7,900.00	92.00	268.16	4,568.72	-111.84	-3,484.19	3,485.99	0.00	0.00	0.00
8,000.00	92.00	268.16	4,565.23	-115.04	-3,584.08	3,585.93	0.00	0.00	0.00
8,100.00	92.00	268.16	4,561.75	-118.24	-3,683.97	3,685.87	0.00	0.00	0.00
8,200.00	92.00	268.16	4,558.26	-121.45	-3,783.86	3,785.81	0.00	0.00	0.00
8,300.00	92.00	268.16	4,554.78	-124.65	-3,883.75	3,885.75	0.00	0.00	0.00
8,379.49	92.00	268.16	4,552.01	-127.20	-3,963.15	3,965.19	0.00	0.00	0.00
8,379.64	92.00	268.16	4,552.00	-127.20	-3,963.30	3,965.34	3.00	1.88	-2.34

BHL (Po B #1HY)

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
BHL (Po B #1HY)	0.00	360.00	4,552.00	-127.20	-3,963.30	710,864.60	434,141.40	32° 57' 14.599 N	104° 32' 52.932 W
- plan hits target									
- Point									

WELL DETAILS: Po B 1 Fee #1HY

+N/-S	+E/-W	Northing	Ground Level:	3557.00			
0.00	0.00	710991.80	Easting	438104.70	Latitude	Longitude	Slot
					32° 57' 15.935 N	104° 32' 6.421 W	

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	Charge	Sec
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	4138.00	0.00	0.00	4138.00	0.00	0.00	0.00	0.00	0.00	0.00
3	4895.12	90.00	268.16	4620.00	-15.48	-481.75	11.89	268.16	482.00	
4	6395.12	90.00	268.16	4620.00	-63.64	-1980.98	0.00	0.00	1982.00	
5	6461.70	92.00	268.16	4618.84	-65.77	-2047.50	3.00	0.10	2048.56	
6	8379.49	92.00	268.16	4552.01	-127.20	-3963.15	0.00	0.00	3965.19	
7	8379.64	92.00	268.16	4552.00	-127.20	-3963.30	3.00	0.10	3965.34	

