



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT  
WEST UNITED STATES  
DENVER DIVISION

*NSL  
Basin Dakota Gas  
Rule 3B-1670  
Immediate*

*NSL-1325*

TEXACO INC.  
P. O. BOX 2100  
DENVER, COLORADO 80201

January 8, 1981

*well no*

LOE B 3E, 1100' FSL, 2000' FEL  
T29N, R12W, Sec. 23: ~~SW/4 SE/4~~ *S/2*  
SAN JUAN COUNTY, NEW MEXICO



Mr. Frank T. Chavez  
New Mexico Oil Conservation  
Commission-District III  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

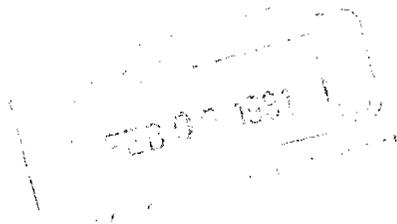
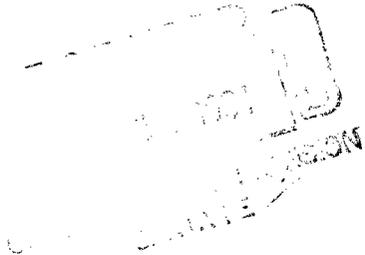
Dear Mr. Chavez:

This letter serves as Texaco USA's application for approval of unorthodox location on the referenced well, in accordance with Rule 104 of the New Mexico Oil Conservation Division Rules and Regulations.

The well location was approved by both the USGS and the State of New Mexico through the District III Oil Conservation Commission. The well was spudded on September 29, 1980, and completed October 31, 1980. The well is currently shut in, awaiting a hookup; however, tests have indicated that the rate of production should approximate 467 MCF gas per day.

Texaco operates all of Section 23, so no other operators within the 320 acre drilling and spacing unit need be notified. The only direct offset to the 320 acre drilling and spacing unit is Amoco Production Company, and it has consented to this application by letter, a copy of which is attached.

Texaco requests that the Division Director grant administrative approval without notice and hearing as provided by Rule 104, because the following facts exist:



Mr. Frank T. Chavez

-2-

January 8, 1981

- a. The unorthodox location is closer than required toward the center of a section operated by Texaco, so offsetting acreage is not adversely affected by the location.
- b. The operator of offsetting acreage has consented to the location.

If you have questions or require further information, please contact us.

Very truly yours,



C. H. KOSUB  
Assistant Division Manager

KMA-pd

Att.

RE: TEXACO LOE B 3E, 1100' FSL, 2000' FEL  
T29N, R12W  
SEC. 23: SW/4 SE/4

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San Juan County, New Mexico

Texaco USA  
P. O. Box 2100  
Denver, Colorado 80201

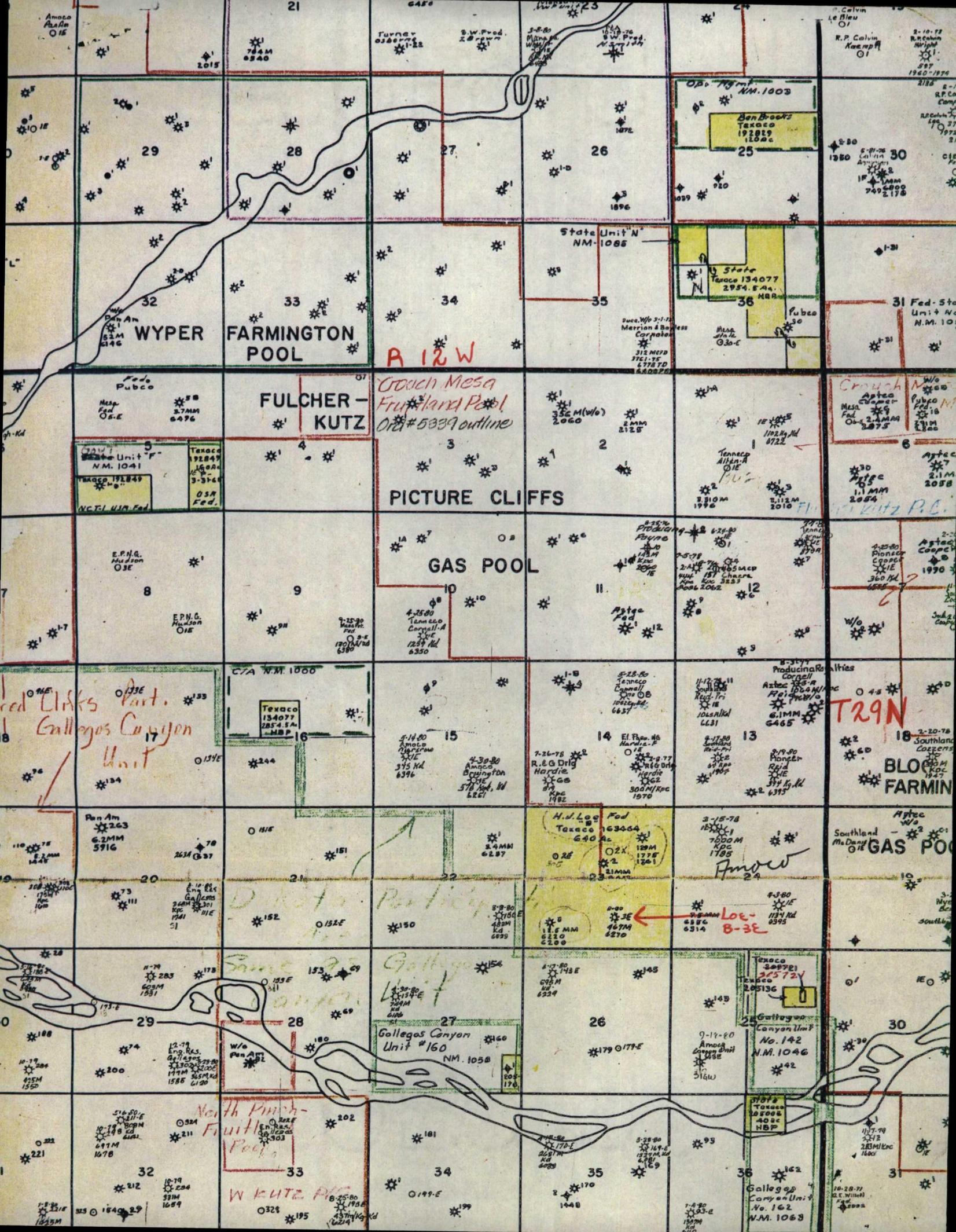
Dear Sirs:

This letter serves to inform you that Amoco Production Company, an offset operator to the 320 acre drilling and spacing unit in which the referenced well is located, has no objection to the unorthodox location of the well.

DATE Jan 6, 1981

SIGNATURE William D. Perie

TITLE Petr. Engr. Assoc.



WYPER FARMINGTON POOL

FULCHER-KUTZ

A 12 W

Couch Mesa Fruitland Pool  
Ord # 5339 outline

PICTURE CLIFFS

GAS POOL

Red Cliffs Part.  
Gallegos Canyon Unit

D. R. ... Particly ...

Gallegos Canyon Unit #160

North ...  
Fruitland Pool

W KUTZ ...

T 29 N

BLO ...  
FARMIN

GAS POOL

Amor

Loc-  
B-3E

Gallegos Canyon Unit #142

Gallegos Canyon Unit #162

Gallegos Canyon Unit #162

Gallegos Canyon Unit #162



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

BRUCE KING  
GOVERNOR  
LARRY KEHOE  
SECRETARY

February 17, 1981

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

Mr. C. H. Kosub,  
Assistant Division Manager  
Texaco Inc.  
P. O. Box 2100  
Denver, Colorado 80201

Dear Mr. Kosub:

As of today action has been taken on your application for approval of an unorthodox location for Texaco's Loe B Well No. 3E, Section 32, Township 29 North, Range 12 West, San Juan County, New Mexico.

This application was unnecessarily delayed as the original and only copy thereof was sent to our district office at Aztec. To assure prompt handling of these applications, please observe the following:

- (1) Original application should be made to Santa Fe with a copy to the district office.
- (2) A plat must be submitted clearly showing the ownership of the offsetting leases including those not being crowded.
- (3) Unless waivers accompany the application, a statement must be submitted that offset owners have been notified of the application by certified mail.
- (4) A plat must be submitted fully identifying the topography necessitating the non-standard location. The plat may be either a sketch plat or topo sheet but must be at a readable scale and legible.

If there are any questions on this matter, please do not hesitate to call upon me.

Sincerely,

R. L. STAMETS  
Technical Support Chief

RLS/dr



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-8178

OIL CONSERVATION DIVISION  
BOX 2088  
SANTA FE, NEW MEXICO 87501

DATE 2-3-81

RE: Proposed MC \_\_\_\_\_  
Proposed DHC \_\_\_\_\_  
Proposed NSL a \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated 1-12-81  
for the Texas Inc. Loc B #3E O-23-29N-12W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours truly,

Frank J. Chavez

FEB 06 1981  
OIL CONSERVATION DIVISION  
SANTA FE