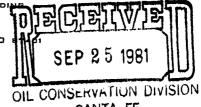
PETROLEUM CENTER BUILDI

P. O. BOX 1541

FARMINGTON, NEW MEXICO



September 22, 1981

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501

ATTENTION: Mr. R. L. Stamats

SANTA FE 6 1476 NSL 81670 Rule 3 15-81

Application for Administrative
Approval of Unorthodox Location
Scarecrow #1
SE/SE Sec. 4, T24N, R8W 760 S 900 &
San Juan County, N.M.

Bosin Da Kova

Gentlemen:

In response to your telephone request of last Friday, enclosed please find copies of waiver requests to offset owners reflecting our desire to carry the Scarecrow #1 to the Dakota formation. Also enclosed is an amended plat dedicating 320 acres instead of 40 as originally submitted.

Please advise if you require anything further.

Yours truly,

MERRION & BAYLESS

ROBERT L. BAYLESS

RLB/eh

Enclosures: 2 - waiver letters

2 - location plat2 - acreage plat

xc: NMOCC, Aztec

Dugan Production Corp.

Cotton Petroleum Corp. >

PETROLEUM CENTER BUILDING P. O. BOX 1541 NGTON, NEW MEXICO 87401

September 22, 1981

RECEIVED

SEP 23 1981

COTTUR PETROLEUM CORP **DENVER**

> CERTIFIED MAIL RETURN RECEIPT REQUESTED

Cotton Petroleum Corp. 717 17th St., Suite 2200 Denver, CO 80202

> RE: Merrion & Bayless Scarecrow #1 SE/4 Sec. 4, T24N, R8W San Juan County, NM

Gentlemen:

Please note from the enclosed copy of correspondence that the NMOCC has requested we notify offset owners of our desire to carry the above referenced location to the Dakota formation. If you have no objection to this proposal, we would appreciate your advising the NMOCC by signing a copy of this letter and sending it directly to Santa Fe.

If you have any questions, please do not hesitate to call.

Yours very truly,

MERRION & BAYLESS

RLB/eh

Enclosures: NMOCC Correspondence

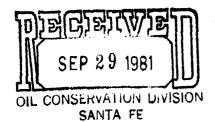
Plat Plat

#

The undersigned has no objection to the above unorthodox location.

COTTON PETROLEUM CORPORATION

Date: 9-28-8/



PETROLEUM CENTER BUILDING

P.O. BOX 1541

FARMINGTON, NEW MEXICO 87401

September 22, 1981

1426

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Dugan Production Corp. P.O. Box 208 Farmington, NM 87401

RE: Merrion & Bayless
Scarecrow #1
SE/4 Sec. 4, T24N, R8W
San Juan County, NM

Gentlemen:

Please note from the enclosed copy of correspondence that the NMOCC has requested we notify offset owners of our desire to carry the above referenced location to the Dakota formation. If you have no objection to this proposal, we would appreciate your advising the NMOCC by signing a copy of this letter and sending it directly to Santa Fe.

If you have any questions, please do not hesitate to call.

Yours truly,

MERRION & BAYLESS

/

RLB/eh

Enclosures: NMOCC Correspondence

revised plat

#####

The undersigned has no objection to the above unorthodox logation.

DUGAN PRODUCTION CO

Date: 9-25-81

PETROLEUM CENTER BUILDING

P. O. BOX 1541

FARMINGTON, NEW MEXICO 87401

September 4, 1981

Dugan Production Corp. P.O. Box 208 Farmington, NM 87499

RE: Merrion & Bayless
Scarecrow #1
SE/4 Sec. 4, T24N, R8W
San Juan County, NM

Gentlemen:

As you will note from the copy of the application enclosed, Merrion & Bayless are applying for an administrative approval of an unorthodox location on the above referred to well. We would appreciate your advising the NMOCC that you have no objection to this location.

It would be helpful if you would sign a copy of this letter and return it directly to the Commission in Santa Fe.

Yours very truly,

MERRION & BAYLESS

RLB/eh

Enclosures: Application Data

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The undersigned has no objection to the above unorthodox location.

DUGAN PRODUCTION CORP

Date: 9-8-81

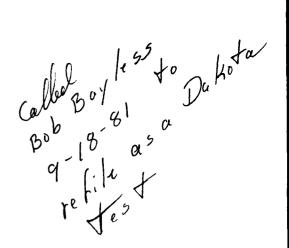
By A. A.

Mylle

PETROLEUM CENTER BUILDING

P. O. BOX 1541

FARMINGTON, NEW MEXICO 87401



September 4, 1981

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501

ATTN: Mr. Joe D. Ramey

RE: Application for Administrative Approval of Unorthodox Location for Merrion & Bayless Scarecrow #1 SE/SE Sec. 4, T24N, R8W San Juan County, NM

Gentlemen:

We request administrative approval of subject unorthodox location because of topography conditions. The orthodox site would be on the edge of a mesa.

Offset owner, Dugan Production Corp., is being concurrently notified, copy of correspondence attached.

Yours truly,

MERRION & BAYLESS

RLB/eh

Enclosures: Plat

Topo

Offset Owner Correspondence

xc: NMOCC - Aztec

Dugan Production Dorp.

MERRION & BAYLESS APPLICATION FOR UNORTHODOX LOCATION Scarecrow #1 SE/SE Section 4, T24N, R8W San Juan County, N.M.

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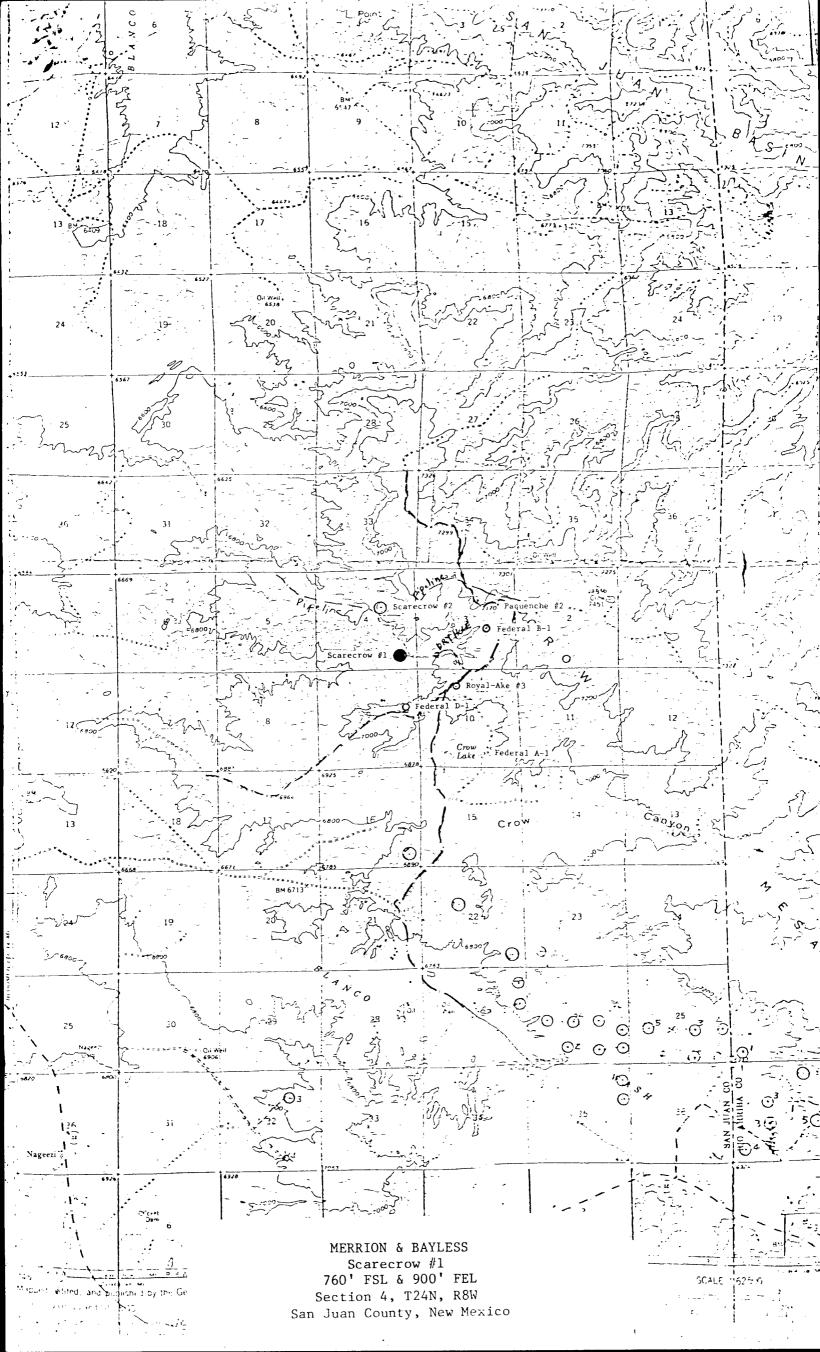
ETATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

form C-107 kevised 10-1

P. O. DOX 2088 SANTA EF NEW MEXICO 87501

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	feet from the South	line and	900	feet from the	East	line .
Ground Level Elev: 6883	Producing Formation Gallup	Poc	Wildcat			Dedicated Acreage: 40 Acres
	acreage dedicated to	the subject well		il or hachur	e marks on t	
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PETROLEUM CENTER BUILDING

P. D. BALX 1541

FARMINGTON, NEW MEXICO, 87401

SEP 17 1981
OIL CONSENSATION DIVISION

September 14, 1981

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501

ATTN: Mr. Joe D. Ramey

RE: Application for Administrative Approval of Unorthodox Location Scarecrow #1 SE/SE Sec. 4, T24N, R8W San Juan County, N.M.

Gentlemen:

We are contemplating deepening the Scarecrow #1 from the Gallup formation to the Dakota formation, but this decision will only be made after the Gallup has been penetrated and evaluated to some degree. Therefore, we request the above application which was submitted on September 4, 1981 be approved administratively to allow this possible deepening to the Dakota formation.

Yours truly,

MERRION & BAYLESS

RLB/eh

xc: NMOCC, Aztec

PETROLEUM CENTER BUILDING

P. D. BOX 1541

FARMINGTON, NEW MEXICO 87401

September 4, 1981

Dugan Production Corp. P.O. Box 208 Farmington, NM 87499

RE: Merrion & Bayless
Scarecrow #1
SE/4 Sec. 4, T24N, R8W
San Juan County, NM

Gentlemen:

As you will note from the copy of the application enclosed, Merrion & Bayless are applying for an administrative approval of an unorthodox location on the above referred to well. We would appreciate your advising the NMOCC that you have no objection to this location.

It would be helpful if you would sign a copy of this letter and return it directly to the Commission in Santa Fe.

Yours very truly,

MERRION & BAYLESS

Original Signed By ROBERT L. BAYLESS

Enclosures: Application Data

By				
	ROBERT	L.	BAYLESS	
RLB/eh				

#

The undersigned has no objection to the above unorthodox location.

DUGAN PRODUCTION CORP.

Date:	Ву

MERRION & BAYLESS APPLICATION FOR UNORTHODOX LOCATION Scarecrow #\ SE/SE Section 4, T24N, R8W San Juan County, N.M.

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BILTE OF NEW MEXICO

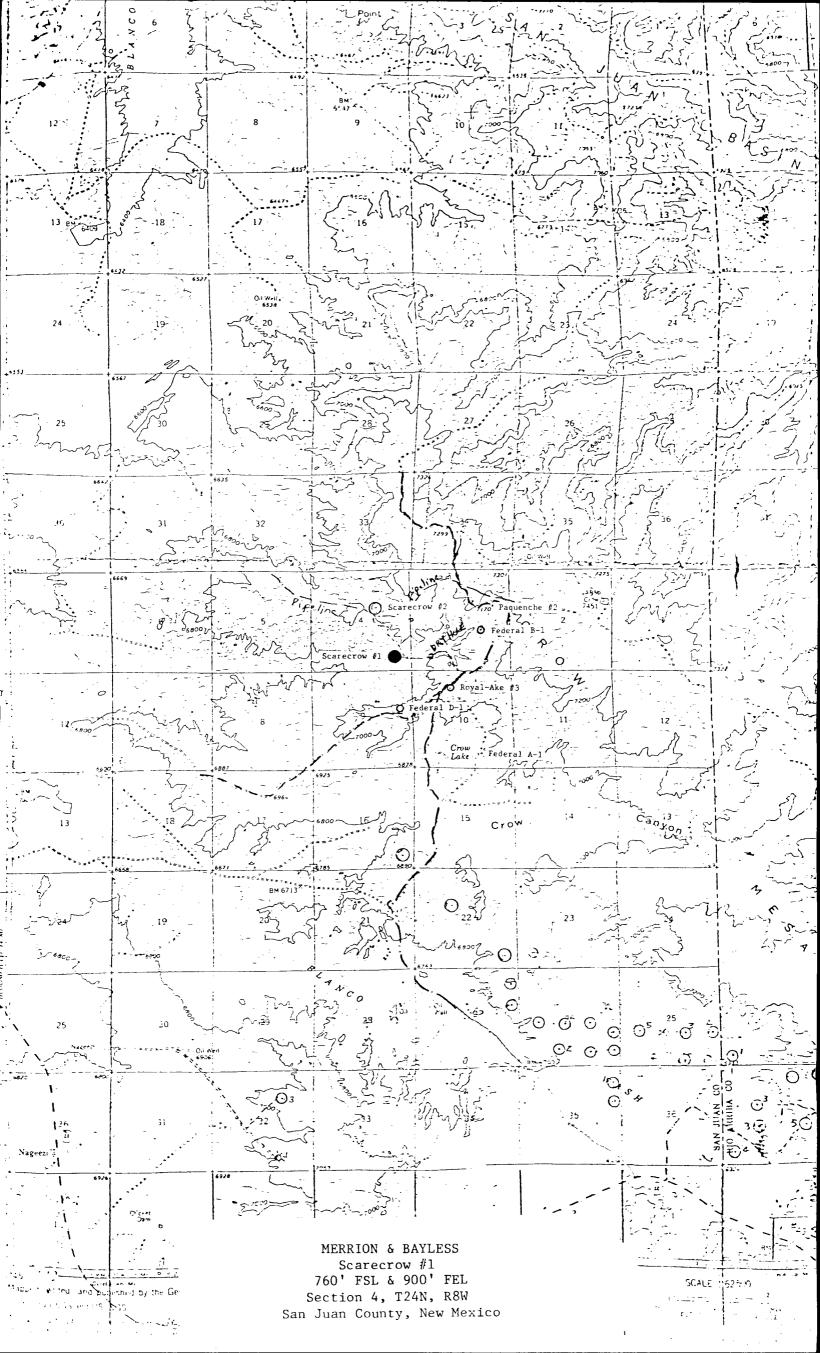
OIL CONSERVATION DIVISION

P, O, UOX 2088

CHERGY NO MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

form C-107 keylsed 10-1-

MERRION & BAYLESS Just Letter Section Township Range County P 14 211N 8W San Juan Actual Footoge Location of Wells 760 Section the South line and 900 Section the East line		Il distances must be from th	he cuter houndaries et 11	ie Sertlen.	<u></u>
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Desired Part Perductive personnies Peed Pee	760	uth line and 9	000	m the East	lin•
40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil of bachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation He answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1 beetly exitly that the information contained hazin is two and complete to the fact of my homologies and bellef. Name Seevan S. Dunn Position Seevan S. Dunn Position I havely exitly that the well lecation above on this plat was planted tone field and the server of the plate of my homologies and bellef. I havely exitly that the well lecation above on this plat was planted tone field and ourse of each of the part of my supervision, and that the come is two and cornel to the beat of my knowledge and bellef. Done Survey. One Survey. Done Survey. Done Survey. Done Survey. Done Survey. Done Survey. Done Survey.	Ground Level Elev: Producing Format	tion Pool	1		Dedicated Acreage:
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STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAC AZTEC, NEW MEXICO 874

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501	(505) 334-617
C 1 16 16k)	
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX	-
Gentlemen:	
I have examined the application dated Sept. 6 1981	
for the Merrian Boules Scarecon #1 Operator Lease and Well No.	P-4-24N-8W
Operator Lease and Well No.	Unit, S-T-R
and my recommendations are as follows:	
Aprove	
Yours truly,	
Jell a. Edmister	