

State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
Santa Fe, New Mexico 87505



OIL CONSERVATION DIVISION



ADMINISTRATIVE ORDER DHC-1128

Amoco Production Company
P. O. Box 800
Denver, Colorado 80201

Attention: Pamela W. Staley

*Storey "C" No. 2-M
Unit E, Section 35, Township 28 North, Range 9 West, NMPM,
San Juan County, New Mexico.
Otero-Chacra, Blanco-Mesaverde and Basin-Dakota Pools*

Dear Ms. Staley:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from all three pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 50 barrels per day, and total water production shall not exceed 100 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by *Division Rules and Regulations* or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

VILLAGRA BUILDING - 408 Galisteo

Forestry and Resources Conservation Division
P.O. Box 1948 87504-1948
827-5830

Park and Recreation Division
P.O. Box 1147 87504-1147
827-7485

2040 South Pacheco

Office of the Secretary
827-5950

Administrative Services
827-5925

Energy Conservation & Management
827-5900

Mining and Minerals
827-5970

Oil Conservation
827-7131

Administrative Order DHC-1128
Amoco Production Company
May 11, 1995
Page 2

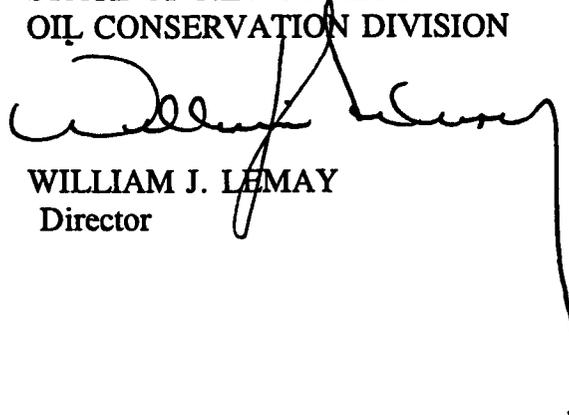
Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Chacra Pool	Oil	0%	Gas	45%
Mesaverde Pool	Oil	20%	Gas	35%
Dakota Pool	Oil	80%	Gas	20%

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 11th day of May, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

WJL/kv

cc: Oil Conservation Division - Aztec
Bureau of Land Management - Farmington



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

October 27, 1981

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Tenneco Oil Exploration and Production
P. O. Box 3249
Englewood, Colorado 80155

Attention: Mr. Don H. Morrison

Administrative Order NSL-1440

Gentlemen:

Reference is made to your application for a non-standard location for your Storey C Well No. 2E to be located 1890 feet from the North line and 655 feet from the West line of Section 35, Township 28 North, Range 9 West, NMPM, Basin Dakota Gas Pool, San Juan County, New Mexico.

By authority granted me under the provisions of Rule 5(c)(3), the above-described unorthodox location is hereby approved.

Sincerely,

A handwritten signature in cursive script, appearing to read "Joe D. Ramey".

JOE D. RAMEY
Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
U. S. Geological Survey - Farmington