

District I  
1625 N. French Dr , Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr  
Santa Fe, NM 87505



Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company Chevron USA	Contact Larry Williams
Address HCR 60 Box 423 Lovington, N.M. 88260	Telephone No. 505-396-4414 X-128
Facility Name Central Vacuum Unit # 163	Facility Type Oil well

Surface Owner State of NM	Mineral Owner State of NM	Lease No.
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**LOCATION OF RELEASE**

Unit Letter F	Section 31	Township 17S	Range 35E	Feet from the	North Line	Feet from the	West Line	County Lea
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Latitude \_\_\_ Longitude \_\_\_

WTR ≈ 100'

**NATURE OF RELEASE API #30025363420001**

Type of Release Produced water and crude oil	Volume of Release 11 BW and 4 BO	Volume Recovered 5 bbl fluids.
Source of Release Injection line	Date and Hour of Occurrence 06/07/07 7:00 am	Date and Hour of Discovery 06/07/07 7:30 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Pat Caperton	
By Whom? Larry Williams	Date and Hour 6/07/2007 2:00 P.M. Left message on phone	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
We had our CO2 plant shut down for 2 day with this well shut in. The well was brought back on line around 12:00 am on the 7<sup>th</sup>. It must have pressured up causing the flex pipe to burst. This is a new 600# flow line. We picked up the standing fluids with a third party vacuum truck and hauled it to their disposal. Call in for a one call.  
  
Chlorides 53,560 Oil Gravity 38

Describe Area Affected and Cleanup Action Taken.\*  
Fluid lightly sprayed an area of 400' X 75''. Then there was an area where fluid ran of 150' x 25'. Standing fluids picked up. We will pick up contained soil when the one call clears and haul off to CRI. Were the spray occurred we will mow the pasture.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Larry Williams	Approved by District Supervisor:	
Title: HES Champion	Approval Date: 6.27.07	Expiration Date: 8.27.07
E-mail Address: lcwl@chevron.com	Conditions of Approval: <input checked="" type="checkbox"/> Attached <input type="checkbox"/>	
Date: 6/04/2007 Phone: 396-4414 X 128	FINAL DUE BY	

\* Attach Additional Sheets If Necessary

RPT# 1442