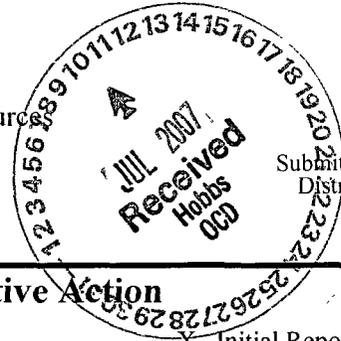


District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company CHEVRONTEXACO	Contact Larry Williams
Address P.O. Box 1949 Eunice NM. 88231	Telephone No. 505-394-1247 (office), 505-390-7165 (cell)
Facility Name- CDU # 411	Facility Type - Injection Well
Surface Owner- Chevron	Mineral Owner - State of New Mexico
Lease No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	28	21S	37E					Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

API #3002525222

Type of Release- Produced Water	Volume of Release 60BW	Volume Recovered- 55 BW
Source of Release- 2" Fiberglass line	Date and Hour of Occurrence- 06/27/07 11:30 am	Date and Hour of Discovery 06/27/07 11:33 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Pat Caperton	
By Whom? Danny Lovell	Date and Hour 6/27/07 @ 1:30 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
We has installed a new 2" line to the well that is being converted to an injection we. We installed a new truck line and three laterals to the new wells and were in the process of pressure testing them for leaks. A manufactured 2" 45 ell and 4' fiberglass sub parted and leak was contained in ditch other than a small area on the well location.

Describe Area Affected and Cleanup Action Taken.* The majority of the fluid was contained within the ditch for the injection line. An area of 60' x 100' on the location had water run across it. Water was picked up from the ditch with a vacuum truck and taken to Sundance for disposal. We will back drag the location.
Chlorides are 21,500 Depth to ground water 60'

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Larry Williams</i>	OIL CONSERVATION DIVISION	
Printed Name: Larry Williams	Approved by District Supervisor: <i>Enrico Enge</i>	
Title: Production Rep	Approval Date: 7.11.07	Expiration Date: -
E-mail Address: lovdc@chevrontexaco.com	Conditions of Approval.	Attached <input type="checkbox"/>
Date: 06/27/07 Phone: 505-394-1247		

* Attach Additional Sheets If Necessary

RP# 1479