

~~1785~~  
Recd 2-12-82  
BLS

NSL-1565

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL AND GAS CONSERVATION DIVISION

~~1293~~

IN THE MATTER OF THE APPLICATION  
OF T. H. McELVAIN OIL & GAS PROPERTIES  
FOR A NON-STANDARD PRORATION UNIT  
AND AN UNORTHODOX OIL WELL LOCATION  
IN THE GALLUP FORMATION UNDER ITS  
MILLER B WELL NO. 6.

~~NSP~~  
Rule 4 (a) R5353  
80-acres  
W/NE Sec 12  
3-14-82

Rule 2c R-5353  
(NSL)

APPLICATION

Applicant, T. H. McElvain Oil & Gas Properties, hereby asks the Oil and Gas Conservation Division for Administrative Approval of a non-standard proration unit and an unorthodox oil well location in the Gallup formation under its Miller B Well No. 6 and in support thereof states:

1. Applicant is the operator of the Miller B Well No. 6 located 1460 feet from the North line and 2285 feet from the East line (Unit G) of Section 12, Township 24 North, Range 7 West, N.M.P.M., in an undesignated Dakota Oil Pool, Rio Arriba County, New Mexico.
2. The Miller B Well No. 6 was initially drilled as a gas well, but upon completion in the Dakota Formation produced as an oil well.
3. By Order No. R-5904 entered January 16, 1979, the Oil and Gas Conservation Division allowed the Miller B Well No. 6 to produce from the Dakota Formation in an unorthodox location as an oil well.
4. By Order No. R-6111 entered September 19, 1979, the Oil and Gas Conservation Division authorized the commingling of Gallup and Dakota production within the wellbore of the Miller B Well No. 6.
5. Due to legal complications beyond the applicant's control, commingling has not been possible until the present time and will only be possible if a non-standard proration unit is approved.
6. By Order No. R-5353-G entered August 31, 1981, the Oil and Gas Conservation Division increased the size of a standard oil proration unit within the Devils Fork-Gallup Associated Pool to 160 acres rather than 80 acres.

7. The Miller B Well No. 6 was producing less than one (1) BOPD in July, 1980, when the rods parted. It is not economically feasible for applicant to re-work this well unless the Gallup formation is opened to the wellbore and commingled with the existing Dakota production.

8. Applicant proposes to dedicate the W/2NE/4 of Section 12 to the Gallup production from said well and to produce the Gallup from the existing wellbore of the Miller B Well No. 6 located at an unorthodox Gallup location within the non-standard Gallup proration unit (see attached plat-Exhibit A).

9. Applicant this day served notice of this application on all offset operators and owners within the NE/4 of Section 12 whose acreage is not included in said non-standard proration unit (see attached plat-Exhibit B). These parties are set out on the attached list which is complete to the best of applicant's knowledge (see Exhibit C).

10. The granting of this application will prevent waste and protect correlative rights.

T. H. McELVAIN OIL & GAS PROPERTIES

By George B. Broome  
George B. Broome  
Geological Engineer

Executed this 12<sup>th</sup> day of February, 1982.

I, George B. Broome, acknowledge that I served a conformed copy of this application on all offset operators listed in Exhibit C, herein, by Certified Mail, Return Receipt, this 12<sup>th</sup> day of February, 1982.

George B. Broome

EXHIBIT A

AMENDED  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Supervisors of  
Effective 1-1-60

All distances must be from the outer boundaries of the Section.

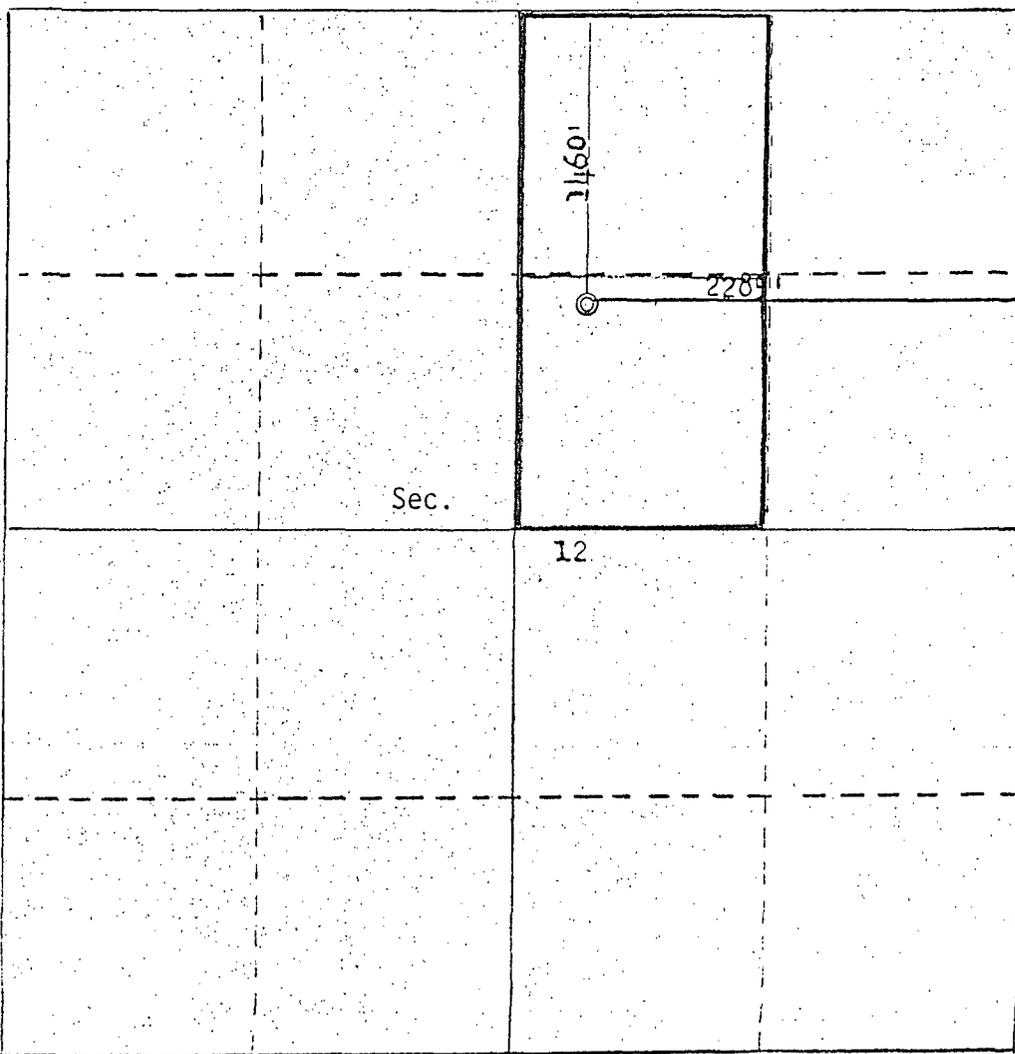
Owner T. H. McElvain Oil & Gas Properties			Lease Miller "B"		Well No. 6		
Tract Letter G	Section 12	Township 24N	Range 7W	County Rio Arriba			
Actual Footage Location of Well:							
1000	feet from the	North	line and	2285	feet from the	East	line
Ground Level Elev. 6809	Producing Formation Dakota Gallup		Pool Devils Fork Gallup Associated	Dedicated Acreage: 40 80			

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No. If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Joe F. Illidge  
 Position: Agent  
 Company: T.H. McElvain Oil & Gas  
 Date: 3-20-78

Resubmitted 10/10/78  
 By George Brown Engr.  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me, or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: November 28, 1977  
 Registered Professional Engineer and/or Land Surveyor:  
Fred B. Kern Jr.  
 Certificate No. \_\_\_\_\_

EXHIBIT B

Rio Arriba

New Mexico

COUNTY

STATE

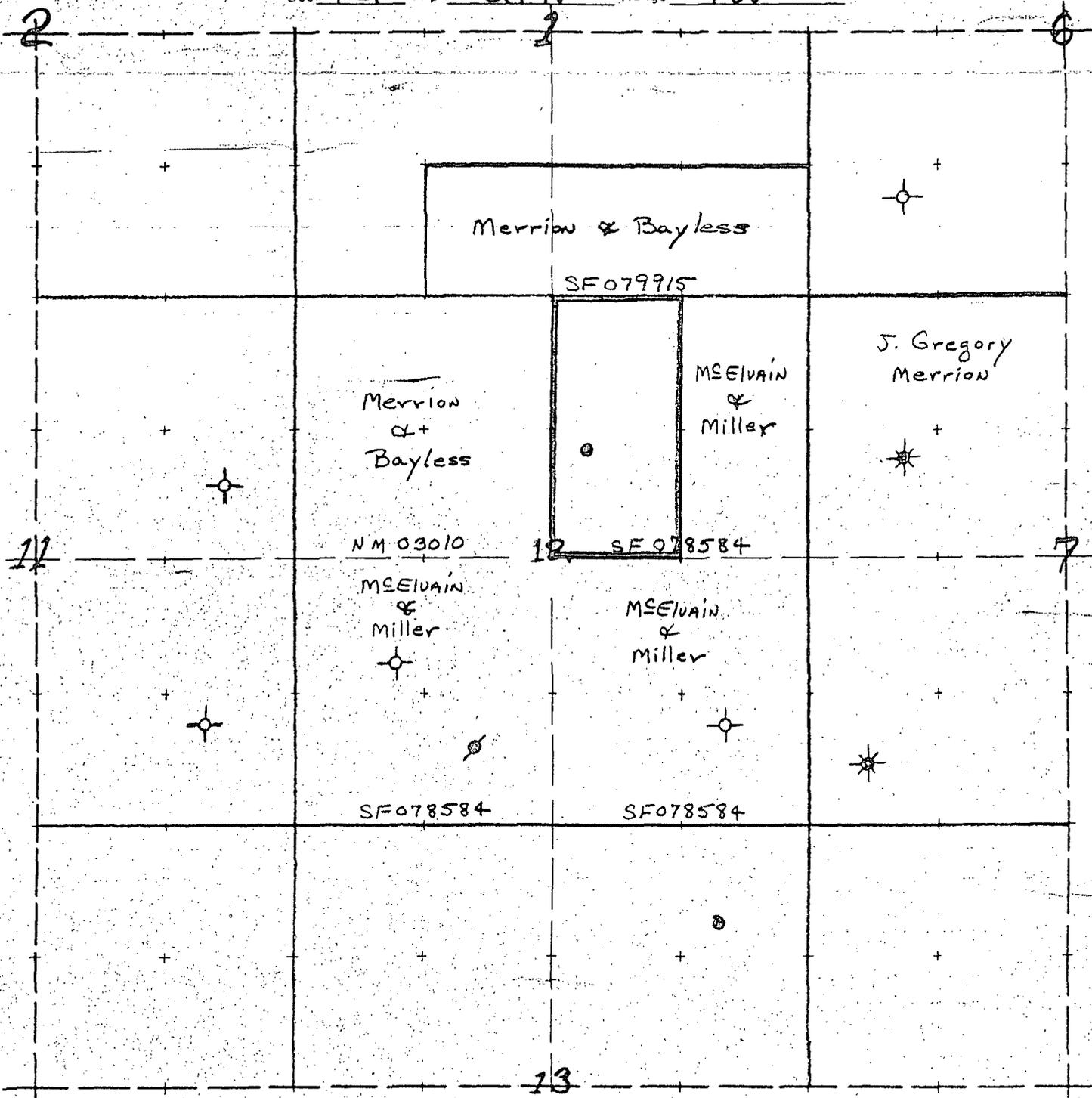
Sec. 12

Twp.

24N

Range

7W



Section Plat 1" = 750 ft.

FROM KINTZEL BLUE PRINT CO., 134 N. CENTER, CASPER, WYOMING

Plat Showing Gallup wells offsetting the Miller B No. 6 well located in Unit G - Sec. 12, T-24N, R-7W, Rio Arriba Co., New Mexico and showing offset owners to proposed non-standard proration unit and unworthodox well location.

Proposed proration unit outlined in red.

EXHIBIT C

DIRECT AND DIAGONAL OFFSET OPERATORS AND OWNERS  
WITHIN THE NE/4 OF SECTION 12, T-24-S, R-7-W,  
WHOSE ACREAGE IS NOT INCLUDED IN SAID NON-  
STANDARD PRORATION UNIT.

Mr. James M. Raymond, Individually and  
as Trustee for the Mast and Gay Trusts  
and  
Mabelle McElvain Miller  
P.O. Box 1445  
Kerrville, Texas 78028

Merrion and Bayless  
P.O. Box 1541  
Farmington, New Mexico 87401

Recd 2-12-82  
RHS

T. H. McELVAIN OIL & GAS PROPERTIES

T. H. McELVAIN, JR., MANAGER

220 SHELBY STREET

P. O. BOX 2148

SANTA FE, NEW MEXICO 87501

TELEPHONE 982-1935

AREA CODE 505

CATHERINE B. McELVAIN

CATHERINE M. HARVEY

T. H. McELVAIN, JR.

February 12, 1982

New Mexico Oil Conservation Division  
P.O. Box 2088  
Santa Fe, N.M. 87501

Attn: Joe D. Ramey  
Director

Re: Miller B Well No. 6  
N/2 of Section 12, T-24-N, R-7-W  
Rio Arriba County, New Mexico

Dear Sir:

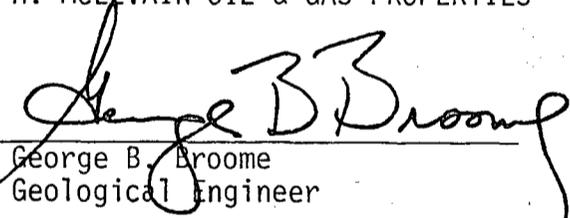
Enclosed herewith is our application in triplicate for a non-standard proration unit and an unorthodox oil well location in the Gallup formation under the above captioned well.

We hereby request administrative approval of this application. Should anything further be required, please advise immediately.

Very truly yours,

T. H. McELVAIN OIL & GAS PROPERTIES

By

  
George B. Broome  
Geological Engineer

GBB/k  
Encl.



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

NSL-1565

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

OIL CONSERVATION DIVISION  
BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED  
FEB 25 1982  
OIL CONSERVATION DIVISION  
SANTA FE

DATE Feb 22 1982

- RE: Proposed MC \_\_\_\_\_
- Proposed DHC \_\_\_\_\_
- Proposed NSL  \_\_\_\_\_
- Proposed SWD \_\_\_\_\_
- Proposed WFX \_\_\_\_\_
- Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated Feb 18 1982  
for the T. H. McElvain Oil & Gas Properties Miller B#6 G-12-24N-7W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve for the Gallup formation  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours truly,

Jeff A. Edmister