

Amoco Production Company
 OIL CONSERVATION DIVISION
 Petroleum Center Building
 501 Airport Drive
 Farmington, New Mexico 87401
 505-325-8841
 SANTA FE

S. D. Blossom
 District Superintendent

February 18, 1983

Mr. Joe D. Ramey
 New Mexico Oil Conservation Division
 P. O. Box 2088
 Santa Fe, NM 87501

File: DDL-108-400.1

Dear Mr. Ramey:

Application for Unorthodox Location
Gallegos Canyon Unit Com "I" No. 181E
Undesignated Gallup
San Juan County, New Mexico

Amoco Production Company hereby requests approval of our Gallegos Canyon Unit Com "I" No. 181E at a location 1480' FNL and 790' FEL, Section 34, T29N, R12W, San Juan County, New Mexico.

This well was spudded December 12, 1981 and completed in the Basin Dakota formation on 1-8-82. Amoco Production Company plans to recomplate this well in the Undesignated Gallup formation and operate it as a dual well.

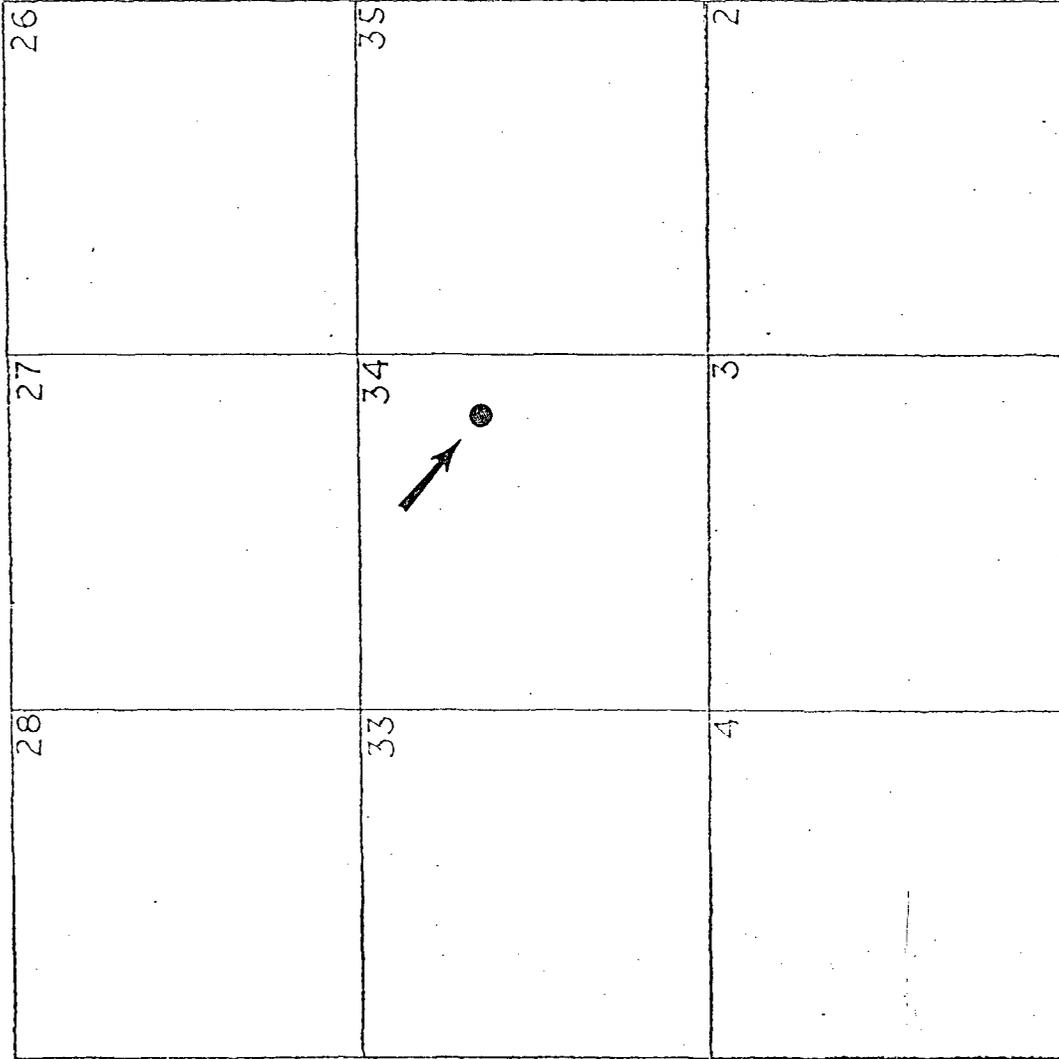
There are no offset lease holders or offset operators of Undesignated Gallup wells.

Very truly yours,

RPM/mp

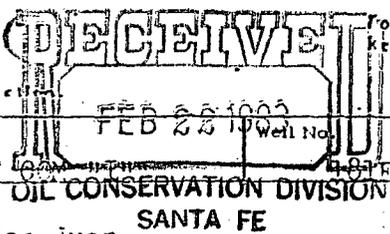
*NSC 1668
 Rule 104 F
 Undesignated Gallup Oil
 3-14-83*

GALLEGOS CANYON UNIT COM "I"



NO EXISTING UNDES GALLUP WELLS

All distances must be from the outer boundaries of the Section



Operator AMOCO PRODUCTION COMPANY		Lease GALLEGOS CANYON UNIT		
Unit Letter H.	Section 34	Township 22N	Range 12W	County San Juan

Actual Footage Location of Well:
1180 feet from the **North** line and **790** feet from the **East** line

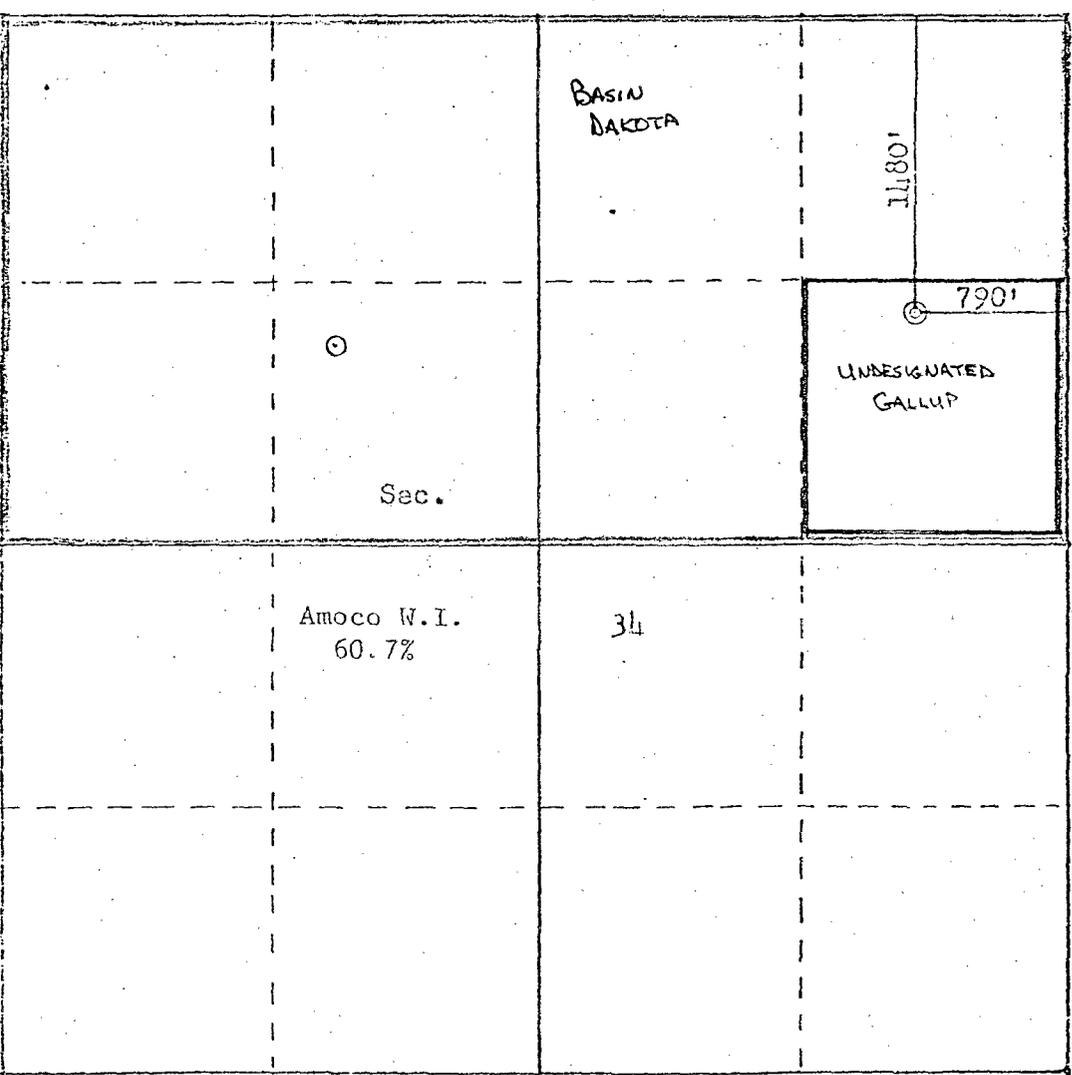
Ground Level Elev: 5344	Producing Formation Dakota / Gallup	Pool Basin Dakota / Undes. Gallup	Dedicated Acreage: 320/40	Acreage
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1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. L. Peterson
 Name
W. L. Peterson
 Position
District Engineer
 Company
Amoco Production Company
 Date
12-12-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
December 2, 1980
 Registered Professional Engineer and Land Surveyor
Fred N. Kerr, Jr.
Fred N. Kerr, Jr.
 Certified No. **3950**



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
FEB 28 1983
OIL CONSERVATION DIVISION
SANTA FE

DATE 2-21-83

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

1668

Gentlemen:

I have examined the application dated 2-18-83
for the Amoco Prod. Co. Gallegos Canyon Unit Com I #191E H-34-29N-12W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve for the Gallup formation

Yours truly,

Jeff A. Edmister