

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company: Duke Energy Field Services	Contact: Lynn Ward
Address: 10 Desta Drive, Suite 400-W	Telephone No.: (432) 620-4207
Facility Name: C-23-10 Line - Leak #4	Facility Type: Natural Gas Pipeline
Surface Owner: Aline Sims	Mineral Owner:
Lease No.:	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	13	20S	35E					Lea

Latitude: N 32° 34' 43.52" **Longitude:** W 103° 24' 50.26"

NATURE OF RELEASE

Type of Release: Natural Gas	Volume of Release: unknown	Volume Recovered: none
Source of Release: Pipeline	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: January 13, 2006
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson, NMOCD	
By Whom? Lynn Ward	Date and Hour: January 13, 2006 @ 11:59 A.M.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse: Not Applicable	
If a Watercourse was Impacted, Describe Fully.* Not Applicable		

Describe Cause of Problem and Remedial Action Taken.* An unknown amount of natural gas was released as the result of the structural integrity of the natural gas line failing when the pressure was increased on the line, with no amount recovered from the site. The line was shut in and is scheduled to be replaced.

Describe Area Affected and Cleanup Action Taken.* Approximately 150 square-feet of surface area was impacted by the release. Remediation of the site will be in accordance with NMOCD guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Lynn Ward</i>	OIL CONSERVATION DIVISION	
Printed Name: Lynn Ward	Approved by District Supervisor: <i>[Signature]</i>	
Title: Environmental Specialist-Western Division	Approval Date: 7-17-07	Expiration Date:
E-mail Address: lward@duke-energy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 2/2/06 Phone: (432) 620-4207		

* Attach Additional Sheets If Necessary

RPH
416
C-23-10 Line
130044

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Release Notification and Corrective Action

OPERATOR

Initial Report

Final Report

Name of Company: DCP Midstream, LLC	Contact: Steve Weathers
Address: 370 17 th Street, Suite 2500 Denver, CO 80202	Telephone No.: (303) 605-1718
Facility Name: C-23-10 Line – Site #4	Facility Type: Natural Gas Pipeline

Surface Owner: Aline Sims	Mineral Owner:	Lease No.: 1RP# 416
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	13	20S	35E					Lea

Latitude: N 32° 34' 43.52" **Longitude:** W 103° 24' 50.26"

NATURE OF RELEASE

Type of Release: Natural Gas and Natural Gas Liquids	Volume of Release: >5 bbls	Volume Recovered: none
Source of Release: Steel natural gas pipeline	Date and Hour of Occurrence: historical	Date and Hour of Discovery: January 13, 2006
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson, NMOCD	
By Whom? Lynn Ward, DCP Midstream, LLC	Date and Hour: January 13, 2006 @ 11:59 A.M.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse: Not Applicable	

If a Watercourse was Impacted, Describe Fully.* Not Applicable

Describe Cause of Problem and Remedial Action Taken.* An unknown amount of natural gas was released as the result of the structural integrity of the natural gas line failing when the pressure was increased on the line, with no amount recovered from the site. The line was shut in and is scheduled to be replaced.

Describe Area Affected and Cleanup Action Taken.* Approximately 150 ft² of surface area were impacted by the release. Remediation of the site was in accordance with NMOCD guidelines. Approximately 815 yd³ of NGL impacted soil was removed from an excavation of approximately 1,500 ft² to a maximum depth of 17-feet bgs and transported to South Monument Landfarm for treatment. Upon receipt of laboratory analytical results indicating remedial thresholds had been achieved, site was backfilled with clean caliche and topsoil obtained from the landowner. Site remedial thresholds: TPH – 100 mg/Kg, benzene – 10 mg/Kg; BTEX – 50 mg/Kg

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Weathers	Approved by District Supervisor 	
Title: Senior Environmental Specialist	Approval Date: 7-17-07	Expiration Date: _____
E-mail Address: swweathers@dcpmidstream.com	Conditions: _____	Attached <input type="checkbox"/>
Date: 6/29/07 Phone: (303) _____		

* Attach Additional Sheets If Nec

Full Closure Report
scanned under RP#413

RP#416