



P. O. BOX 4289 FARMINGTON, NEW MEXICO 87499-4289

OIL CONSERVATION DIVISION PHONE: 505-325-2841

SANTA FE

August 11, 1983

Mr. Joe Ramey New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Ramey:

This is a request for administrative approval for an unorthodox gas well location in the Blanco Mesa Verde pool.

It is intended to locate the <u>El Paso Natural Gas Company's San Juan 27-5 Unit #196 at 1900' from the South line and 888' from the West line of Section 15, T-27-N, R-5-W, Rio Arriba County, New Mexico.</u>

Extremely rought terrain in the form of steep cliffs in the southwest corner of this section makes it impossible to build an orthodox gas well location.

El Paso operates all proration units offsetting the proposed unorthodox location.

Plats showing the proposed well location and the terrain of Section 15, along with an ownership plat, are attached.

Sincerely,

GWB:pb

### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

SF 079403 GEOLOGICAL SURVEY 6. IF INDIAN. ALLOTTER OR TRIRE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL A DEEPEN PLUG BACK Unit b. TYPE OF WELL OIL U MULTIPLE San Juan 27-5 ZONE Unit 2. NAME OF OPERATOR El Paso Natural Gas Company čć 196 g 3. ADDRESS OF OPERATOR PO BOX 4289, Farmington, NM 87499 Blanco Mesa Verde 4. LOCATION OF WELL (Report location At surface B., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone Sec.15, T-27N,R-5-W S NMPM 14. DISTANCE IN MILES AND DIBECTION FROM NEAREST TOWN 12. COUNTY OR PARISH | 13. STATE 9 5 miles South of Gobernador NERVALLING
15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)
888'
Uni Rio Arriba <u>NM</u> SANTA PE 17. NO. OF ACRES ASSIGNED. ncera by (A TO THIS WELL 320.00 Unit 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 6115' 2000 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 6691'GL 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT QUANTITY OF CEMENT SETTING DEPTH 3/4" 13 5/8 5190 cf- circulated 9 32.3# 200' 3/4" 20 3805' 280 cf-cover Ojo Alamo #431 cf-circ.liner top 1/4" 1/2 10.5# 3655-611 Selectively perforate and sandwater fracture the Mesa Verde formation. A 3000 psi WP and 6000 psi test double gate preventor equipped with blin and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The W/2 of Section 15 is dedicated to this well. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. ت: ÷ , is. 3 0.7 đ Drilling Clerk (This space for Federal or State office use) got ni Kabir PERMIT NO. APPROVAL DATE 1000 1000 1000  $\dot{\infty}$  :: APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

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1760

P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section. Operator EL PASO NATURAL GAS COMPANY <u>SAN JUAN 27-5 UNIT (SF-079403)</u> 106 Unit Letter Township Range County 15 L 27-N 5-W RIO ARRIBA Actual Footage Location of Well: 1900 888 SOUTH WEST feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6691 MESAVERDE BLANCO **MESAVERDE** 320.00 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? No If answer is "yes," type of consolidation \_\_\_\_ Unitization X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division REISSUED TO SHOW WELL NO., FORMATION & DEDICATION CHANGES 8/8/83 (WAS WELL NO. 108E) CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. uscò OIL CONSERVATION DIVISION Name Drilling Clerk Position El Paso Natural Gas Co. SF-079492-A August 12, 1983 SEC. 15 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my STEEP CL.FFS knowledge and belief. Date Surveyed November 18, 1974 Registered Professional Engineer and or Land Surveyo. Certificate No.

2000

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### EL PASO NATURAL GAS COMPANY

Well Name San Juan 27-5 Unit #196, Blanco Mesaverde

Footage---- 1900' FSL, 888' FWL

APPLICATION FOR UNORTHODOX LOCATION

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	SF-079492-A SEC. 15	•
	888'	
	SF-079403	
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\_\_\_\_\_\_(1) El Paso Natural Gas Company

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# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA

August 19, 1983

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

El Paso Exploration Company P. O. Box 4289 Farmington, NM 87499-4289

Re: Application for Non-Standard Location: San Juan 27-5 Unit

Well No. 196, Sec. 15, T-27-N, R-5-W

Rio Arriba County, NM

locat	We may not process the subject application for non-standard ion until the required information or plats checked below are) submitted.
<u>/</u>	A plat must be submitted clearly showing the ownership of the offsetting leases.
	A statement must be submitted that offset owners have been notified of the application by <u>certified</u> mail.
/ XXX/	A plat must be submitted fully identifying the topography necessitating the non-standard location.
/	Other:

R. L. STAMETS

Technical Support Chief



#### STATE OF NEW MEXICO

### ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
- AZTEC DISTRICT OFFICE



1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO B7410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501

RE: Proposed MC
Proposed DHC
Proposed NSL
Proposed SWD
Proposed WFX

Proposed PMX



Gentlemen:	•					
I have examined	the applicati	on dated	8-15-83			
for the El Paso	Expl. Co.	SJ 27:	-5 U, # 196	<u>L</u> -	-15-27. Unit,	N ~らい S=T=R
and my recommen				•	• • • • • • • • • • • • • • • • • • •	
	Appro	ive				
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Jeff a. Edmister

Yours truly,