

NSL-1778 Rule 104 F I Dec. 23, 1983

Sun Exploration and Production Company No 24 Smith Road ClayDesta Plaza PO Box 1861 Midland TX 79702 9970 915 688 0300

November 22, 1983

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Attn: Richard L. Stamets



RE: Unorthodox locations
Applications for permit to drill
Langlie-Mattix Seven Rivers
Queen Grayburg Field
Lea County, New Mexico

Dear Mr. Stamets:

Sun Exploration & Production Company requests administrative approval for several unorthodox locations on the following wells. All these wells are 25' from a quarter-quarter section line. Offset operators waivers are attached with copies of C-101's, C-102's, and lease plat showing the locations.

#### Locations are:

State "A" 1 No. 121, Unit Ltr 0, 25' FSL & 1460' FEL, Sec. 3, T-23-S, R-36-E

State "A" A/C 3 No. 12, Unit Ltr B, 25' FNL & 2615' FEL, Sec. 10, T-23-S, R-36-E

State "A" A/C 3 No. 11, Unit Ltr G, 1345' FNL & 2615' FEL, Sec. 10, T-23-S, R-36-E

State "A" A/C 3 No. 10, Unit Ltr G, 1345' FNL & 1480' FEL, Sec. 10, T-23-S, R-36-E

State "A" A/C 1 No. 120, Unit Ltr C, \$\(\frac{\pi}{2}\)' FNL & 1345' FWL, Sec. 10, T-23-S, R-36-E

State "A" A/C 1 No. 118, Unit Ltr 0, 1295' FSL & 2615' FEL, Sec 3, T-23-S, R-36-E

late: Next Page State of New Mexico Oil Conservation Division

November 22, 1983

State "A" A/C 1 No. 119, Unit Ltr P, 1295' FSL & 1295' FEL, Sec. 3, T-23-S, R-36-E

State "A" A/C 1 No. 117, Unit Ltr N, 1295' FSL & 1345' FWL, Sec. 3, T-23-S, R-36-E

For additional information concerning this request, call a/c (915) 688-0375.

Yours truly,

Maria L. Perez

Senior Accounting Assistant

Maria L. Pers

MLP:gj

cc: OCC - Hobbs

OFFSET OPERATORS State "A" A/C - 1 and 3

Arco Oil and Gas Company P. O. Box 1610 Midland, Tx 79702

Gulf Oil Exploration and Production Co. P. O. Box 1150 Gulf Bldg. Midland, TX 79702

Getty Oil Company P. O. Box 730 Midland, TX 79701

John H. Hendrix Corporation 525 Midland Tower Midland, TX 79701

New Mexico Oil Conservation Commission

P. O. Box 2088

Santa Fe, New Mexico 87501 ATTN: Richard L. Stamets

RE:	Unorthodox locations	New Well Name and Number
	State "A" A/C 1 & 3 Coop No. 1 WIW	State "A" A/C 1 No. 121
	State "A" A/C 3 Coop No. 1. WIW	State "A" A/C 3 No. 12
8	State "A" A/C 1 & 3 Coop No. 2 WIW	State "A" A/C 3 No. 11
	State "A" A/C 3 No. 10 WIW	State "A" A/C 3 No. 10
	State "A" A/C 1 No. 120 WIW	State "A" A/C 1 No. 120
	State "A" A/C 1 No. 118 WIW	State "A" A/C 1 No. 118
	State "A" A/C 1 No. 119 WIW	State "A" A/C 1 No. 119
	State "A" A/C 1 No. 117 WIW	State "A" A/C 1 No. 117
	Langlie-Mattix Seven Rivers Oueen Graybu	ura

Lea County, New Mexico

The undersigned, an offset operator, having been informed of Sun Exploration & Production Company's application for administrative approval for unorthodox locations on the captioned wells, hereby waives objection to their application.

New Mexico Oil Conservation Commission

P. O. Box 2088

Santa Fe, New Mexico 87501 ATTN: Richard L. Stamets

RE:	Unorthodox locations	New We					
	State "A" A/C 1 & 3 Coop No. 1 WIW	State	"A"	A/C	1	No.	121
	State "A" A/C 3 Coop No. 1. WIW	State	"A"	A/C	3	No.	12
-	State "A" A/C 1 & 3 Coop No. 2 WIW	State	"A".	A/C	3	No.	11
	State "A" A/C 3 No. 10 WIW	State	пΑп	A/C	3	No.	10
	State "A" A/C 1 No. 120 WIW	State	"A"	A/C	1	No.	120
	State "A" A/C 1 No. 118 WIW	State	"A"	A/C	1	No.	118
	State "A" A/C 1 No. 119 WIW	State	"A"	A/C	1	No.	119
	State "A" A/C 1 No. 117 WIW	State	"A"	A/C	1	No.	117
	Langlie-Mattix Seven Rivers Queen Grayb	urg					

Lea County, New Mexico

The undersigned, an offset operator, having been informed of Sun Exploration & Production Company's application for administrative approval for unorthodox locations on the captioned wells, hereby waives objection to their application.

New Mexico Oil Conservation Commission

P. O. Box 2088

Santa Fe, New Mexico 87501 ATTN: Richard L. Stamets

RE:	Unorthodox locations	New We	111	Vame	an	d Nun	nber
*	State "A" A/C 1 & 3 Coop No. 1 WIW	State	"A"	A/C	1	No.	121
	State "A" A/C 3 Coop No. 1. WIW	State	"A"	A/C	3	No.	12
	State "A" A/C 1 & 3 Coop No. 2 WIW	State	"A"	A/C	3	No.	11
	State "A" A/C 3 No. 10 WIW	State	"A"	A/C	3	No.	10
	State "A" A/C 1 No. 120 WIW	State	"A"	A/C	1	No.	120
	State "A" A/C 1 No. 118 WIW	State	"A"	A/C	1	No.	118
	State "A" A/C 1 No. 119 WIW	State	"A"	A/C	1	No.	119
	State "A" A/C 1 No. 117 WIW	State	"A"	A/C	1	No.	117
	Langlie-Mattix Seven Rivers Queen Grayb	urg		-			

Lea County, New Mexico

The undersigned, an offset operator, having been informed of Sun Exploration & Production Company's application for administrative approval for unorthodox locations on the captioned wells, hereby waives objection to their application.

Company

Date

New Mexico Oil Conservation Commission

P. O. Box 2088

Santa Fe, New Mexico 87501 ATTN: Richard L. Stamets

RE:	Unorthodox locations	New Well Name and Number
	State "A" A/C 1 & 3 Coop No. 1 WIW	State "A" A/C 1 No. 121
	State "A" A/C 3 Coop No. 1. WIW	State "A" A/C 3 No. 12
•	State "A" A/C 1 & 3 Coop No. 2 WIW	State "A" A/C 3 No11
	State "A" A/C 3 No. 10 WIW	State "A" A/C 3 No. 10
	State "A" A/C 1 No. 120 WIW	State "A" A/C 1 No. 120
	State "A" A/C 1 No. 118 WIW	State "A" A/C 1 No. 118
	State "A" A/C 1 No. 119 WIW	State "A" A/C 1 No. 119
	State "A" A/C 1 No. 117 WIW	State "A" A/C 1 No. 117
	Langlie-Mattix Seven Rivers Queen Grayburg	1, 2 2 1, 1, 2 2
	Lea County, New Mexico	

The undersigned, an offset operator, having been informed of Sun Exploration & Production Company's application for administrative approval for unorthodox locations on the captioned wells, hereby waives objection to their application.

Gulf Oil Corporation Company

By Frank

<u>Chief Proration Engi</u>neer Title

November 22, 1983
Date

U.S.G.S.  LAND OFFICE OPERATOR  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  III. Type of Work  b. Type of Well ORILL OFFICE OPERATOR  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  III. Type of Work  b. Type of Well ORILL OFFICE OPERATOR  AND THE STATE  S. State OII A-983  7. Unit Agre State	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK    A-983	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  To Type of Work  To Type of Work	id 1-1-65 idicate Type of Loase
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK    A-983	TATE X FEE
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUC BACK  In. Type of Work  In. Type of	te Oil & Gos Lease No.
DEEPEN   DEEPEN   PLUG BACK   A. FIRTH OF STATE	83
DEEPEN   D	
DEEPEN DELL BACK B. Farm or I.  S. Note: A Copyright Control of Co.  J. Andreas of Copyright P. O. Box 1861, Midland, TX 79702  Rivers  10 Typ. 23-5 nst. 36-E names  12. Country  Lea  1480 FEFT FROM THE EAST LINE SYSEC. 10 Typ. 23-5 nst. 36-E names  12. Country  Lea  3462, 3' GR Blanket Unknown  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PREFORM THE ROOF AND THE SACKS OF CEMENT  12-1/4" 8-5/8" 24# 4 40' 275 SX  7-7/8" 5-1/2" 14# 3850' 850 SX  Blowout Preventer 10" hydraulic  Expected Tops - Seven Rivers - +290' (Subsea)  Queen - 90' (Subsea)  Yates - +475' (Subsea)  Oil CONSERVATIVE BY  SANTA FE  The proposed Casing and Cement Proposed System Proposed Syste	
18. Proposed Committee  2. Received Committee  2. Received Committee  3. Address of Operator  2. Received Committee  3. Address of Operator  4. Localism of Received Received Received Committee  4. Localism of Received Received Received Received Committee  4. Localism of Received Re	it Agreement Name
State   State	· · · · · · · · · · · · · · · · · · ·
AND 1480 PERFECTION SOLVE STATE DESCRIBE PROPOSED PROGRAMM IT PROPOSAL IN TO DEEPEN OR PLUG BACK, SIVE BATA ON PARSENT PRODUCTIVE 2016.  AUGUST STATE BACK DESCRIBE PROPOSED PROGRAMM IT PROPOSAL IN TO DEEPEN OR PLUG BACK, SIVE BATA ON PARSENT PRODUCTIVE 2 CHESTORY CONTRICTIONS AND CHILD PROPOSED CASING AND CEMENT PRODUCTIVE 2 CHEST PROMATA FE.  AUGUST PROPOSED CASING AND CEMENT PROGRAM SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 12-1/4" 8-5/8" 24# 400' 275 Sx  Blowout Preventer 10" hydraulic  Expected Tops - Seven Rivers - +290' (Subsea) (Queen - 90' (Subsea) Yates - +475' (Subsea)  OIL CONSERVATION DEPTH PROGRAM, IT PROPOSAL IN TO DEEPEN OR PLUG BACK, SIVE BATA ON PARSENT PRODUCTIVE 2 CHEST PROPOSED CASING PROPOSED CASING AND CEMENT PROPOSED	
Sun Exploration & Production Co.  10. Address of Operator P. O. Box 1861, Midland, TX 79702 Rivers P. O. Box 1861, Midland, TX 79702 Rivers 12. Constituted Wall Letter G Located 1345 Feat From the North Line N	te "A" A/C -3
P. O. Box 1861, Midland, TX 79702  1. Londouten of Well  WHIT CETTER  G LOCATED 1345  FEET FROM THE NORTH LINE  AND 1480  FEET FROM THE EAST  LINE OF SEC. 10  TWP. 23-5 RGE. 36-E MAPPE  Lea  3650'  Seven Ryrs/ Qun  3462.3' GR  Blanket  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER POOT SETTING DEPTH SACKS OF CEMENT  12-1/4"  8-5/8"  24#  400'  275 SX  7-7/8"  5-1/2"  14#  3850'  850 SX  Blowout Preventer 10" hydraulic  Expected Tops - Seven Rivers - +290' (Subsea)  Queen - 90' (Subsea)  Yates - +475' (Subsea)  Of CONSERVAING AND  SANTA FE  THE PROPOSED DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE  Of CONSERVAING AND  OF CONSERVAIN	
4. LOSSILING OF WELL UNIT LETTER G LOCATED 1345 FEET FROM THE NOrth LINE AND 1480 FEET FROM THE EAST LINE OF SEC. 10 TWO, 23-S SEE. 36-E IMPENDATION LEGAL 15. COUNTY LEGAL 15.	glie MattixuSeven
AND 1480 FEET FROM THE EAST LINE OF SEC. 10 TWP, 23-S RGE, 36-E NAME   12. COURTY Lea   12.	ers Queen Grayburg
AND 1480 PEET FROM THE EAST LINE OF SEC. 10 TWP, 23-S ROE, 36-E NMPM LEG COURTY Lea  21- Elevations Show whether OF, RT, etc.) 21A, Kind & Status Plug. Bond 21B, Drilling Contractor 22, Approx 3462.3 'GR Blanket Unknown Upon Aproposed Casing and Cement Program  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 12-1/4" 8-5/8" 24# 400' 275 Sx 7-7/8" 5-1/2" 14# 3850' 850 Sx  Blowout Preventer 10" hydraulic Expected Tops - Seven Rivers - +290' (Subsea) Queen 90' (Subsea) Yates - +475' (Subsea)  OIL CONSERVATION DEPTH SACKS OF CEMENT PROPOSED PROGRAM: IF PROPOSED IS TO BEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE SANTA FE  No. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO BEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE DATA ON PRESE	
19, Popyoge Depth   19A, Formation   19, Popyoge Depth   19A, Formation   19, Popyoge Depth   3650	
Lea  11. Elevations (show whether DF, KT, etc.)  21. Elevations (show whether DF, KT, etc.)  3650'  Seven Rvrs/ Qun  22. Approx  3462.3' GR  Blanket  Unknown  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  12-1/4"  8-5/8"  24#  400'  275. Sx  7-7/8"  5-1/2"  14#  3850'  850 Sx  Blowout Preventer 10" hydraulic  Expected Tops - Seven Rivers - +290' (Subsea) Queen 90' (Subsea) Yates - + 475' (Subsea)  OIL CONSERVATION OF SANTA FE  The ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE WE ZONE. GIVE BLOWOUT PREVENCE PROGRAM, IF ANY.  PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE WE ZONE. GIVE BLOWOUT PREVENCE PROGRAM, IF ANY.  PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE WE ZONE. GIVE BLOWOUT PREVENCE PROGRAM, IF ANY.  PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE WE ZONE. GIVE BLOWOUT PREVENCE PROGRAM, IF ANY.  PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE WE ZONE. GIVE BLOWOUT PREVENCE PROGRAM, IF ANY.  PROPOSED CASING AND CEMENT PROGRAM.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM, IF ANY.  PROPOSED CASING AND CEMENT PROGRAM.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM, IF ANY.  PROPOSED CASING AND CEMENT PROGRAM.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM, IF ANY.  PROPOSED CASING AND CEMENT PROGRAM.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM, IF ANY.  PROPOSED CASING AND CEMENT PROGRAM.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM, IF ANY.  PROPOSED CASING AND CEMENT PROGRAM.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM, IF ANY.  PROPOSED CASING AND CEMENT PROGRAM.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM, IF ANY.  PROPOSED CASING AND CEMENT PROGRAM.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM.  IN ABOVE SPACE DESC	JIIII JULIA
3650' Seven Rvrs/ Qun 22. Approx Upon Ag 23.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 12-1/4" 8-5/8" 24# 400' 275 Sx 7-7/8" 5-1/2" 14# 3850' 850 Sx  Blowout Preventer 10" hydraulic  Expected Tops - Seven Rivers - +290' (Subsea) Queen 90' (Subsea) Yates - + 475' (Subsea)  OIL CONSERVATION DATA SANTA FE  No. A BROVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL 19 TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE TOTAL CONSERVATION DATA No. A BROVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL 19 TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE TOTAL CONSERVATION DATA No. A BROVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL 19 TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE TOTAL CONSERVATION DATA No. A BROVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL 19 TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE TOTAL CONSERVATION DATA No. A BROVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL 19 TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE TOTAL CONSERVATION DATA NO. A BROVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL 19 TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE TOTAL CONSERVATION DATA NO. A BROVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL 19 TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE TOTAL CONSERVATION DATA NO. A BROVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL 19 TO DEEPEN ON PROPOSAL	
21. Elevations (show whether DF, KT, etc.)  21. Kind & Stetus Plug. Band  3650'  Seven Rvrs/ Qun  22. Approx  3462.3' GR  Blanket  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  12-1/4"  8-5/8"  24#  400'  275 Sx  7-7/8"  5-1/2"  14#  3850'  Blowout Preventer 10" hydraulic  Expected Tops - Seven Rivers - +290' (Subsea)  Queen 90' (Subsea)  Yates - + 475' (Subsea)  OIL CONSERVATION. DW.  SANTA FE	
21. Elevations (show whether DF, KT, etc.)  21. Kind & Stetus Plug. Band  3650'  Seven Rvrs/ Qun  22. Approx  3462.3' GR  Blanket  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  12-1/4"  8-5/8"  24#  400'  275 Sx  7-7/8"  5-1/2"  14#  3850'  Blowout Preventer 10" hydraulic  Expected Tops - Seven Rivers - +290' (Subsea)  Queen 90' (Subsea)  Yates - + 475' (Subsea)  OIL CONSERVATION. DW.  SANTA FE	
21. Elevations show whether DF, KT, etc.)  3462.3' GR  Blanket  PROPOSED CASING AND CEMENT PROGRAM  S!ZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  12-1/4"  8-5/8"  7-7/8"  Blowout Preventer 10" hydraulic  Expected Tops - Seven Rivers - +290' (Subsea) Queen 90' (Subsea) Yates - + 475' (Subsea)  Oil CONSERVATION DEPTH SACKS OF CEMENT  OIL CONSERVATION DEPTH SACKS OF CEMENT  12-1/4"  8-5/8"  12-1/4"  8-5/8"  12-1/2"  14#  3850'  SETTING DEPTH SACKS OF CEMENT  12-1/4"  3850 Sx  Blowout Preventer 10" hydraulic  Expected Tops - Seven Rivers - +290' (Subsea) Queen 90' (Subsea) Yates -+ 475' (Subsea)  Oil CONSERVATION DEPTH SACKS OF CEMENT  OF CONSERVATION DEPTH SACKS OF CEMENT  ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IP PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE  NA ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IP PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE  NA ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IP PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE  NA ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IP PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE  NA ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IP ANY.  hereby certify that the information above is true and complete to the best of my knowledge and bellef.	20. Rotery or C.T.
3462.3' GR Blanket Unknown Upon Approach Size of Casing and Cement Program  Size of Hole Size of Casing Weight Per Foot Setting Depth Sacks of Cement 12-1/4" 8-5/8" 24# 400' 275 Sx 7-7/8" 5-1/2" 14# 3850' 850 Sx  Blowout Preventer 10" hydraulic Expected Tops - Seven Rivers - +290' (Subsea) Queen 90' (Subsea) Yates - +475' (Subsea)  Values 475' (Subsea)  Oil Conservation Depth Sacks of Cement Setting Depth Sacks of Cement	
PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  12-1/4" 8-5/8" 24# 400' 275 SX  7-7/8" 5-1/2" 14# 3850' 850 SX  Blowout Preventer 10" hydraulic  Expected Tops - Seven Rivers - +290' (Subsea) Queen 90' (Subsea) Yates - + 475' (Subsea)  OIL CONSERVATION DATA  SANTA FE  NA ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE INCLORED SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE INCLORED SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE INCLORED SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE INCLORED SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE INCLORED SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE INCLORED SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE INCLORED SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE INCLORED SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE INCLORED SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE INCLORED SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE INCLORED SPACE DESCRIBE PROPOSED PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE INCLORED SPACE DESCRIBE PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT	Approx. Date Work will start
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 12-1/4" 8-5/8" 24# 400' 275 SX 7-7/8" 5-1/2" 14# 3850' 850 SX  Blowout Preventer 10" hydraulic  Expected Tops - Seven Rivers - +290' (Subsea) Queen 90' (Subsea) Yates -+ 475' (Subsea)  Vates -+ 475' (Subsea)  Oil CONSERVATION DAY  SANTA FE	n Approva i
12-1/4" 8-5/8" 24# 400' 275 Sx 7-7/8" 5-1/2" 14# 3850' 850 Sx  Blowout Preventer 10" hydraulic  Expected Tops - Seven Rivers - +290' (Subsea) Queen 90' (Subsea) Yates +475' (Subsea)  Oil CONSERVATION DISSIPATE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE IN 2 ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  hereby certify that the information above is true and complete to the best of my knowledge and belief.	
12-1/4" 8-5/8" 24# 400' 275 Sx 7-7/8" 5-1/2" 14# 3850' 850 Sx  Blowout Preventer 10" hydraulic  Expected Tops - Seven Rivers - +290' (Subsea) Queen 90' (Subsea) Yates +475' (Subsea)  Oil CONSERVATION DISSANTA FE  NI ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE INE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  hereby certify that the information above is true and complete to the best of my knowledge and belief.	ENT EST. TOP
Blowout Preventer 10" hydraulic  Expected Tops - Seven Rivers - +290' (Subsea) Queen 90' (Subsea) Yates - + 475' (Subsea)  Oil CONSERVATION DIVISIONE GIVE BLOWOUT PREVENTER PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  hereby certify that the information above is true and complete to the best of my knowledge and belief.	Surf
Blowout Preventer 10" hydraulic  Expected Tops - Seven Rivers - +290' (Subsea) Queen 90' (Subsea) Yates - + 475' (Subsea)  OIL CONSERVATION DATE  OIL CONSERVATION DATE  NA ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OH PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE TOPE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  hereby certify that the information above is true and complete to the best of my knowledge and belief.	Surf
Blowout Preventer 10" hydraulic  Expected Tops - Seven Rivers - +290' (Subsea) Queen 90' (Subsea) Yates - + 475' (Subsea)  Oil CONSERVATION  SANTA FE  N. A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  hereby certify that the information above is true and complete to the best of my knowledge and belief.	A.
Expected Tops - Seven Rivers - +290' (Subsea) Queen 90' (Subsea) Yates -+ 475' (Subsea)  OIL CONSERVATION DATE  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE (IVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.)  hereby certify that the information above is true and complete to the best of my knowledge and belief.	l A
Expected Tops - Seven Rivers - +290' (Subsea) Queen 90' (Subsea) Yates - + 475' (Subsea)  Oil CONSERVALIA: DOI SANTA FE  A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE INC. 2016. GIVE BLOW OUT PREVENCER PROGRAM, IF ANY.  hereby certify that the information above is true and complete to the best of my knpwledge and belief.	· ·
Queen 90' (Subsea)  Vates -+ 475' (Subsea)  OIL CONSERVATION  SANTA FE  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE INE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  hereby certify that the information above is true and complete to the best of my knowledge and belief.	man.
Yates - + 475 (Subsea)  OIL CONSERVATION DISTRIBLE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE INE ZONE. GIVE BLOW-OUT PREVENTER PROGRAM, IF ANY.  hereby certify that the information above is true and complete to the best of my knowledge and belief.	
OR CONSERVATION DAY  SANTA FE  A ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  hereby certify that the information above is true and complete to the best of my knowledge and belief.	25.2
A ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE IVE ZONE. GIVE BLOW-OUT PREVENTER PROGRAM, IF ANY.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.	#80       CB#
A ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE IVE ZONE. GIVE BLOW-OUT PREVENTER PROGRAM, IF ANY.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.	
A ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.	
hereby certify that the information above is true and complete to the best of my knowledge and belief.	5
hereby certify that the information above is true and complete to the best of my knowledge and belief.	
hereby certify that the information above is true and complete to the best of my knowledge and belief.	
hereby certify that the information above is true and complete to the best of my knowledge and belief.	
hereby certify that the information above is true and complete to the best of my knowledge and belief.	
hereby certify that the information above is true and complete to the best of my knowledge and belief.	
hereby certify that the information above is true and complete to the best of my knowledge and belief.	S ZONE AND PROPOSED NEW PROD
west Maria There was Sr. Acctng. Asst.	
	11/7/83
(This space for State Live)	

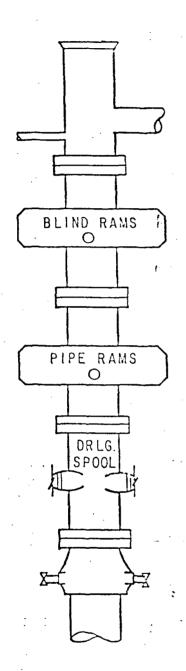
CONDITIONS OF APPROVAL, IF ANY:

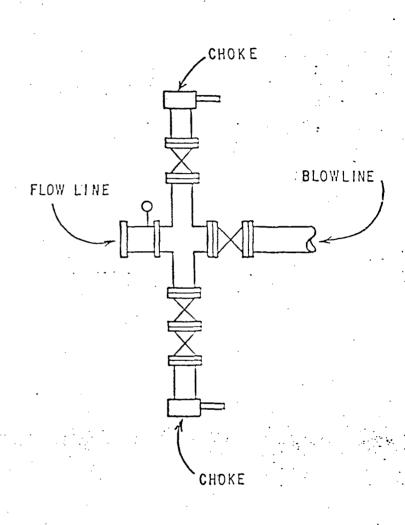
### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Coordina			1,0000			Well No.
SUN EXD O	ration & Prod	uction Co.	STAT	E "A" A/C-	3	10
Unit Letter	Section	Township	Rom		County	
<u> </u>	10	23 SOUTH	3	6 EAST	LEA	
Actual Footage Loc		North line	and 1480		Fact.	
Ground Level Elev.	feet from the Producing For	···	Pool	J feet	from the East	line Dedicated Acreage:
3462.3	Seven R	ivers/Queen	Lang1	ie-Mattix	<i>ξ</i> ω,	None-WIW Acres
1. Outline th	e acreage dedica	ted to the subject	well by co	lored pencil or	hachure marks on t	he plat below.
						-
	an one lease is nd royalty).	dedicated to the	well, outline	e each and ider	ntify the ownership	thereof (both as to working
		ifferent ownership initization, force-po		d to the well, l	nave the interests o	f all owners been consoli-
Yes	No If a	nswer is "yes," typ	e of consol	idation		
	is "no;" list the finecessary.)	owners and tract d	escriptions	which have ac	tually been consolid	lated. (Use reverse side of
						nmunitization, unitization, n approved by the Commis-
sion.		<u> </u>				
				ı	<del></del>	CERTIFICATION
100	នៅជានាល់	) Sin ()	i	1		
	<u>, 15 /1 11 13 4</u>		13.	i	I hereby	certify that the information con-
	DEC - 1 198	3	5.	1	ł i	arein is true and complete to the
	·			1	best of n	ny knowledge and belief.
OIL	CONSERVATION	DIVISION			Man	atters
	SANTA FE			 <del> </del>	Name	
· ·	1	èr	O	1 (480°) 1	Maria L	. Perez
	1	<b>.</b>		1	1 1	tng. Asst.
	1			1	Company	
1	i			1		loration & Production
	1			ì	11/7/83	
	1			I	11/7/63	
}	1			1	I hernby	certify that the well location
	1		10 C	NEEP	shown on	this plat was plotted from field
	!		ENG	ATE	1 1	actual surveys made by me or
·	1	Ì	10/2	~ C	( <b>)</b>	supervision, and that the same and correct to the best of my
	· }			! \ <u>\</u>	2 <b>\</b>	e and belief.
L			세월	676	7 1	·
	i S		#1- (	;	? <b>/</b> /	
1	1 2		104	MEXIC /	Date Survey	yed
1 .	1	<i>a</i> )	NO MAN	W WEST	OCTOBE	ER 25, 1983
	1		``		Registered and/or Lan	Professional Engineer
				 	00	Im Welst
			Mar Constitution of the			
0 330 660 '9	00 1320 1650 198	2310 2640 2	000 1500	1000 50	0 6	RONALD J. EIDSON, 3239





no. or object sectives  - 12DISTRIBUTION  SANTA FE  FILE	NEW	MEXICO OIL CONS	ERVATION COMM	ISSION	11	form C-101 tevined 1-1-6 5A. Indicate	Type of Leans
U.S.G.S.  LAND OFFICE  OPERATOR							A-983
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BAC	K		7. Unit Agree	ement Name
b. Type of Well olf. GAS WHILL 2. Name of Operator	ozher WIW	DEEPEN	SINGLE ZONE	LUG BA	PLE	8. Farm or Le State 9. Well No.	"A" A/C 3
Sun Exploration  3. Address of Operator  P. O. Box 1861,  4. Location of Well  UNIT LETTE	Midland, TX 79		FERR FROM THE	North	CINE		e⊓Matti% Seven Queen Grayburg
AND 2615 FEET FROM			TWP. 23-5 FOR	36-1		Lea	
31. Elevations Show whether DI;	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	VATION DIVISION VIA FE & Status Plug. Bond	19. Proposed Depth 3850	Se	ven Rive		20. Hotery of C.T. Rotary
3464.8' GR	Blanl		21B. Drilling Contro Unknown	ctor .			Date Work will stort Approval
		ROPOSED CASING A					
12-1/4"	SIZE OF CASING 8-5/8"	WEIGHT PER FOO	SETTING DE	PTH S	275 Sx		EST. TOP Surf
7-7/8"	5-1/2"	14#	3850'		850 Sx		Surf
Blowout Prevent	er 10" hydraulio	<b>c</b>				.	
Expected Tops -	Queen -	+240' (Subsea -160' (Subsea +420' (Subsea	a)		*		• .
							· · ·
	ER PROGRAM, IF ANY.	·	······		RESENT PROD	OCTIVE ZONE	AND PROPOSED NEW PRODUC
Thereby certify that the information Signed Manua I	Pess	Title Sr. Acc				ate	7/83
(This space for S	state Use 1				<del></del>		
APPROVED BY		TITLE			D	ATE	

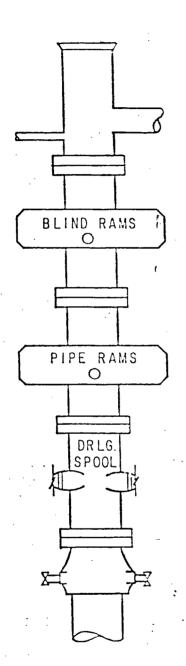
COMDITIONS OF APPROVAL, IF ANY:

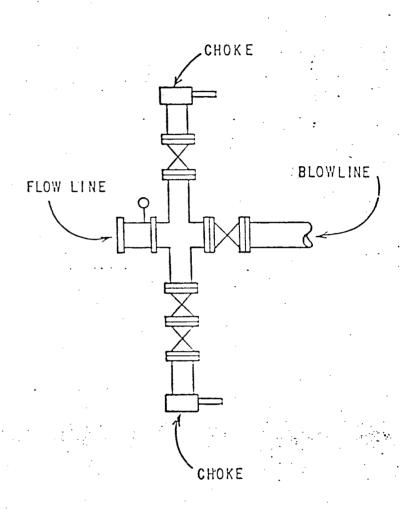
## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

		All distances must be t		<del></del>	<del></del>
	ration & Produ	<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>	STATE "A" A/C	——————————————————————————————————————	Well No.
G Control Cont	Section 10	Township 23 SOUTH	36 EAST	County  LEA	
Actual Footage Loc 1345		RTH line and	2615 fee	t from the EAST	line .
Ground Level Elev. 3464.8	Producing Form Seven Riv	wers/Queen	Langlie-Mattix		Dedicated Acreage: None-WIW Acres
1. Outline th	e acreage dedica	ted to the subject we	ll by colored pencil o	r hachure marks on t	·····
	an one lease is nd royalty).	dedicated to the well	, outline each and ide	ntify the ownership t	hereof (both as to working
		fferent ownership is c nitization, force-pooli		have the interests o	f all owners been consoli-
Yes	No If an	swer is "yes;" type o	f consolidation		
	is "no," list the o	owners and tract desc	riptions which have ac	tually been consolid	ated. (Use reverse side of
No allowab	ole will be assigne				nmunitization, unitization, approved by the Commis-
	1				CERTIFICATION
		134	1	I hereby	certify that the information con-
	 	Ü	1	1 1	erein is true and complete to the your knowledge and belief.
	1		1	Man	in L. Pere
		2615'	<del></del>	Name Maria I	Perez
/	r, 		ļ ļ	Position Sr. Acc	ctng. Asst.
	ļ i		) 	Company	oloration & Production
	1	第 · · · · · · · · · · · · · · · · · · ·	1	Date	
- Sigs C			<u> </u>		)
DE(	) - 1 1983			1 hernby	certify that the well-location
1 2512	1	ا د ال	CINEFR	1 1	this plat was plotted from field actual surveys made by me or
OIL CONSE	ERVATION DIVISIO	אכ	TATE OF	under my	supervision, and that the same
†					and correct to the best of my early belief.
	· - +		(a) (a) (b) (a) (a) (b) (a) (a) (a) (a) (a) (a) (a) (a) (a) (a		
			MEXICO MEXICO	Date Survey	red IR 25, 1983
			OHN W. WEST	·	Professional Engineer
			1	Ju	In Whit
THE TAX TO SERVE WE WANTED		100	420000000000000000000000000000000000000	Contingio	No. JOHN W. WEST, 676





no. " coppes acceived		.`		,		
" .DISTRIBUTION		NEW MEXICO OIL CO	NSERVATION COMMISS	ION	Form C-101	
\$ANTA FE					Revised 1-1-	65 e Type of Lease
U.S.G.S.	-			•	STATE	
LAND OFFICE					1	& Cas Lease No.
OPERATOR			•		A-983	
ACHOLICATIO	N FOD DEDMI	TO DOUL DEED	THE OD DITTE DACK			
Ta. Type of Work	14 FOR FERMIT	TO DRILL, DEEP	EN, OR PLUG BACK		7. Unit Agre	ement Name
DRILL		DEEPEN [	PLL	G BACK		
b. Type of Well				MULTIPLE	8. Farm or L	
2. Name of Operator	OTHER W	.W	ZONE L.J	ZONE L	State '	'A" A/C-3
Sun Exploration 3. Address of Operator	& Production	Co.			12	
						Mattix"Seven
P. 0. Box 1861,		0.5	Wreet from the Nor	+ h	Rivers	Queen Grayburg
טאוד בפרדים	в В	LOCATED 25	NOT	LINE		
AND 2615 FEET FROM	ना रिलिटी ना		TWP. 23-5 RGE.	36-E NEIPM		
	11/23/2002	CANAL MAN			Lea	
		THE CERTIFIE			11/1/1/	
	115	77777777XXX				
		MOJEWIG POLITAYS	19. Proposed Depth	Seven Rvi		Rotary of C.1:
21. Elevations (Show whether DF;	RT, etc.) 21A.	NAFE	<u> </u>			. Date Work will stari
3465.6' GR	В	Blanket	Unknown		Upon	approval
23.		PROPOSED CASING	AND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CAS				F CEMENT	EST. TOP
12-1/4"	8-5/8"		400'	275		Surf.
7-7/8"	5-1/2"	14#	3850'	850 3	ΣX	Surf.
Blowout prevente	r 10" hydrau	ılic				
Expected Tops -	Savan Divans	- +205! (Subse	.a )			
Expected 10b3 -	Queen Krvers	80' (Subse - +480' (Subse	ea)			
	Yates	- +480' (Subse	a)	•	• •	
					*	
						· ·
			•	•		•
IN ABOVE SPACE DESCRIBE PR TIVE ZONE, GIVE BLOWOUT PREVENTE	OPOSED PROGRAI	MI IF PROPOSAL IS TO DÉER	PEN OR PLUG BACK, GIVE DATA	ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC
I hereby certify that the informatic				····		
Simul Marie I	Par	Till Sn Acc	tng. Asst.		nata 11 a	77/83
This was to	Sura II-II	THE ST. ALL	mia vos		1/40011/	14-99
(This space for S	mate O <del>se</del> )	•				
APPROVED BY		TITLE			DATE	
CONDITIONS OF APPROVAL, IF	ANY:					

### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

3239

RONALD J. EIDSON,

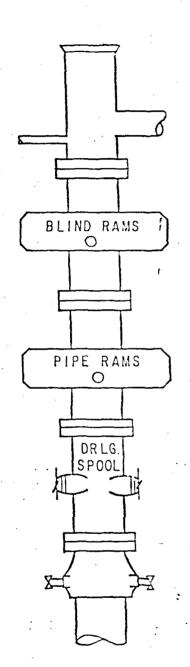
All distances must be from the outer boundaries of the Section Well No. Operator 12 SUN Exploration & Production Co. Unit Letter 10 В 23 SOUTH 36 EAST LEA Actual Footage Location of Well: NORTH 2615 EAST feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 3465.6 Seven Rivers/Queen Langlie Mattix None-WIW 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief OIL CONSERVATION DIVISION SANTA FE Maria L. Perez Sr. Acctng. Asst. Sun Exploration & Production 11/7/83 I heraby certify that the well location shown on this plat was plotted from field is true and correct to the best of my knowledge and belief. Date Surveyed OCTOBER 25, 1983 Registered Professional Engineer and/or Land Surveyor 676

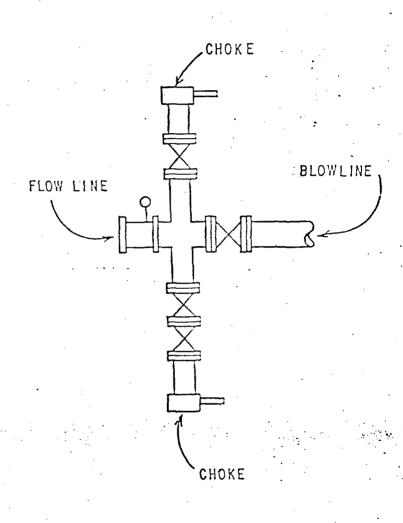
2000

1500

330

1320 1650

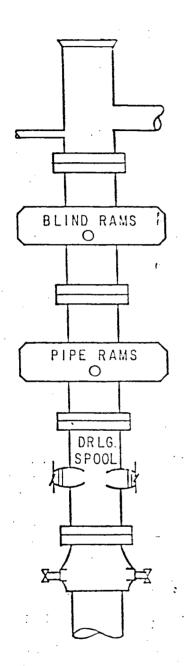


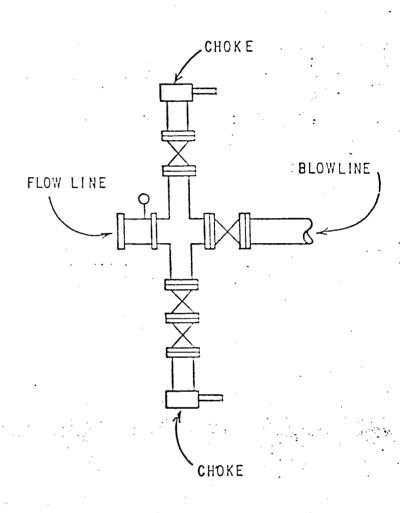


NO. OF COPITS RECEIVED  DISTRIBUTION  SANTA FE	NEW	MEXICO OIL CONS	ERVATION COMMI	SSION	Form C-101 Revised 1-1-6	35
FILE U.S.G.S.					STATE [	Type of Loase  X FEE  S Gas Lease No.
OPERATOR OPERATOR					983-2	TTTTTTTTTT
APPLICATION FO	OR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
ta, Type of Work  DRILL X		DEEPEN	D.	UG BACK	_	ement Name
b. Type of Well		· ·			8. Farm or L	
2. Name of Operator	OTHER WIW	<del></del>	SINGLE ZONE	MULTIPLE ZONE	9. Well No.	'A" A/C - 1
Sun Exploration & Pro	oduction Co.	•			118	of Nockard Wildrest on
P. O. Box 1861, Midla	and, TX 797	02	·····			<sup>i</sup> Mattix <sup>ii</sup> Seven Queen Grayburg
4. Location of Well UNIT LETTER 1	O Loc.	1295	FEE FROM THE SC	outh	NE	
AND 2615 FEET FROM THE	East	THE PERSON NAMED OF THE PE	TWP. 23-5 RGE.	36-E NM		
	1120210				12. County Lea	
		COISING MORAYS	19, Proposed Depth	19A. Form	ution	20. Rotary or C.T.
21. Elevations (show whether DF, RT, e	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	William Color	3900		Rvrs/Qun	Rotary  Date Work will start
3462' GR	Blank	!	EUnknown		Upon A	
23.	P	ROPOSED CASING AN	ID CEMENT PROGRA	.M	•	
	ZE OF CASING	WEIGHT PER FOO				EST, TOP
	8-5/8" 5-1/2"	24#	400' 3900'		75	Surf Surf
7-7/0	J-1/ C	1911	3500		JO JA	34) 1
Blowout Preventer 10	" hydraulic		• •	· ·		'
Expected Tops - Seven Queen Yate	n – –	190' (Subsea) 180' (Subsea) 390' (Subsea)			٠. د د	
, 4, 55	-	(00000000)			•	
						·
	•		•			
IN ABOVE SPACE DESCRIBE PROPOS TIVE ZONE. GIVE BLOWOUT PREVENTER PRO		PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE O	TA ON PRESENT	PRODUCTIVE ZONE	AND PROPOSED NEW PRODUC
I hereby certify that the information abo	ove is true and comp	lete to the best of my	knpwledge and belief			
Signed Marsen F - Per	ج	Title_SrAcctr	ng Asst.		Date	1/7/83
(This space for State	U5)					
APPROVED BY		TITLE			DATE	,
CONDITIONS OF APPROVAL, IF ANY						

All distances must be from the outer boundaries of the Section

)perator							
SUN EXPLOR	ATION & PROD	UCTION CO.	Lease STAT	E "A" A/C	.) <b>1</b>	Well No.	
'nit Letter	Section	Township	Rom		County	1210	
0	3	23 SOUTH	1	EAST	LEA		
Actual Footage Lo	cation of Well:						
1295 Iround Level Elev.		SOUTH line	and 2615	fe	et from the	EAST line	<del></del>
3462.0	į.	Rivers/Queen		lie-Mattix		Dedicated Acreas  None-WIW	le: Acres
1. Outline th				· · · ·		rks on the plat below.	
interest a	nd royalty).					ership thereof (both as	
dated by dated by Yes  If answer	No If a is "no;" list the	unitization, force-po answer is "yes," typ	ooling.etc? be of consol	idation		consolidated. (Use reve	
No allowa						(by communitization, unas been approved by the	
OIL	DEC - 1 19 CONSERVATION ISANTA FE	I DIVISION	STAT STAT	1,00	Mi P	Thereby certify that the information of the following the following the structure and control of the following the	ormation con- mplete to the elief.
			2615		D	I hereby certify that the s shown on this plat was plott notes of actual surveys ma under my supervision, and th is true and correct to the knowledge and belief.	ed from field de by me or hat the same
		12.95		1	1 1	OCTOBER 26, 1983 eqistered Professional Engin	 eer 

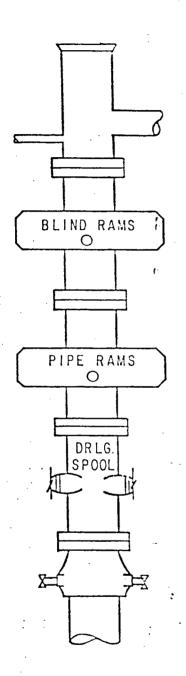


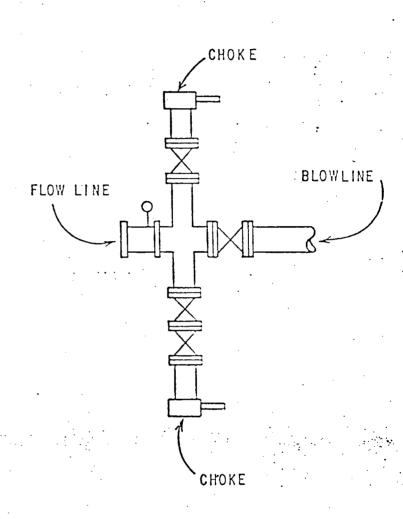


NO. OF COPIES RECEIVED			•	1.2	
. *DISTRIBUTION	NE'	W MEXICO OIL CON	ISERVATION COMMISSI		C-101
SANTA FE					ised 1-1-65 Indicate Type of Lease
U.S.G.S.				37.	STATE X FEE
LAND OFFICE			•	.5. 3	State Oil & Gas Léase No.
OPERATOR					983-2
		*			
	ON FOR PERMIT TO	D DRILL, DEEPE	N, OR PLUG BACK		
1a. Type of Work				7. (	Jnit Agreement Name
DRILL D	<u> </u>	DEEPEN	PLUC	BACK []	Farm or Lease Name
b. Type of Well	1		SINGLE M		
OIL GAS WELL 2. Name of Operator	OTHER WIW		SINGLE M	ZONE C	State "A" A/C - 1
	Dunadication Co				119
Sun Exploration & 3. Address of Operator	Production to.				_a'ngTite⊨Matti/XdSeven
P. O. Box 1861, N	· ** ***	702			Rivers Queen Graybur
4. Location of Well		DCATED 1295	FEET FROM THE SOUT		
ONTI CETT	En	TEATED FEED	_ PER PROMINE	21112	
AND 1295 FEET FROM	THE East	INE OF SEC. 3	TWP. 23-S RGE. 3		
				12.	County
	11/1/1/2010	TEXTINE IN			_ea
		14444	19. Proposed Depth	19A. Formation	20, Rotary or C.T.
	/////XX		3900'	Seven Rvrs,	
21. Elevations (Show whether DI-	RT, etc.) OH CONSE	RVATION DIVISIO d & Status Plug. Bond			Approx. Date Work will start
3461.1' GR	Bla	d & Stetus Plug. Bond ANTA FE NKCT	Unknown		Jpon Approval
23.	•	,	it .		······································
		PROPOSED CASING	AND CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING		OT SETTING DEPT		
12-1/4"	8-5/8"	24#	400'	275 Sx	Surf
7-7/8"	5-1/2"	14#	3900'	850 Sx	Surf
Blowout Preventer	10" hvdraulic		•		
		ů.	4		•
Expected Tops - Se	even Rivers - +	280' (Subsea)			,
	ueen	100' (Subsea)			
Ya	ates -+	460' (Subsea)			
					· · · · · · · · · · · · · · · · · · ·
			,		•
			•		
					,
	•		,'e.'.		
•					•
IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT		PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE DATA	ON PRESENT PRODUCT	IVE ZONE AND PROPOSED NEW PROD
I hereby certify that the informati	· · · · · · · · · · · · · · · · · · ·	onlete to the hart of -	v knowledge and hallof		· · · · · · · · · · · · · · · · · · ·
, hereby certify that the informati	on above is true and con	aprece to the pest of m	y knipwiedge and beller.		
Signed Mary L.	Kire	Title Sr. Ac	ctng. Asst.	Date	11/7/83
(This space for	State Use				
					,
APPROVED BY		TITLE		DAT	E
CONDITIONS OF APPROVAL, IF			· <del></del>		

### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must b	<del></del>	od dandaries of t	ne Section.				
Cperator SUN EXPLOR	ATION & PROD	UCTION CO.	STATE	<u>"A" A/C </u>	L	Well No.			
Unit Letter P	Section 3	County <b>LEA</b>							
Actual Footage Loc 1295	Actual Footage Location of Well:								
Ground Epvel Elev.	The did not the man and the ma								
3461.1		ivers/Queen		-Mattix		None-WIW Acres			
1. Outline th	e acreage dedic	ated to the subject	well by color	ed pencil or	hachure marks o	n the plat below.			
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
		different ownership i unitization, force-poo		the well, b	lave the interests	of all owners been consoli-			
Yes	No If a	answer is "yes;" type	of consolida	tion					
	is ''no'' list the f necessary.)	owners and tract de	scriptions wh	ich have ac	tually been conso	lidated. (Use reverse side of			
No allowat	ole will be assign				•	communitization, unitization, een approved by the Commis-			
	1					CERTIFICATION			
	<b>!</b>		1		1 4 4	by certify that the information con-			
8.7			NGINEE	R&	1 (	herein is true and complete to the			
,	الماسانها اسم		STATE		best	of my knowledge and belief.			
	<u>ទៃ[៤]ទៅ((</u> )		G. P.		Ma	ma & Per			
		<b>           </b>	월 676	5	Maria				
		العالم ١	Zeste ME	XICO TO	Sr. A	cctng. Asst.			
OIL	CONS <mark>ERVATION</mark> SAN <b>TA FE</b>	DIVISION	HAW W.	WEST	Cong an Sun E	, xploration & Production			
	1				Date 11/7/				
		r <u>;</u>	1						
	1.				l her	aby certify that the well-location			
			1		1	on this plat was plotted from field			
			1		1 1	of actual surveys made by me or my supervision, and that the some			
			1		is tru	re and correct to the best of my			
	· 		<u> </u>	1295'	knowl	edge and belief.			
	i 🧓								
			11		Date Sur	DBER 26, 1983			
	<b> </b>		ا ا		Register	red Professional Engineer Land Surveyor			
			129			1/1/1/A			
2 330 660 '90 1320 1680 1980 231C 2640 2000 1500 1000 800 0 RONALD J. EIDSON, 3239									



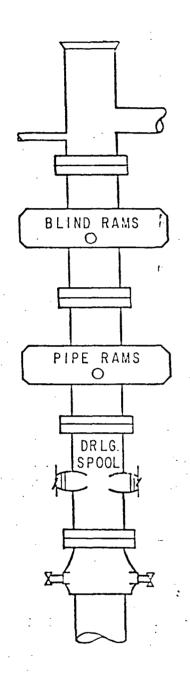


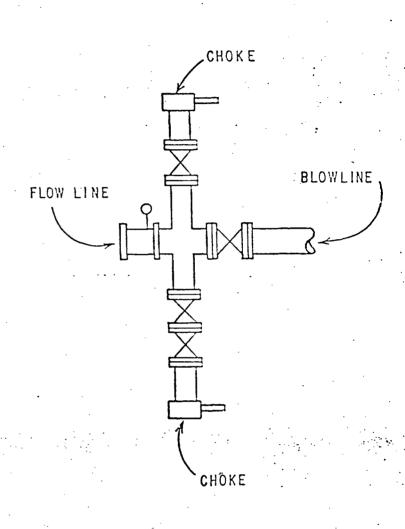
USTRID STION		NEW	MEXICO OIL CONS	ERVATION COM	MISSION		Form C-101 Revised 1-1-	c c	
SANTA FE FILE U.S.G.S.		SA. Indicate Type of Lease STATE X FEE							
LAND OFFICE OPERATOR							.5. State Off 983-2	& Gas Lease No.	
APPLICAT	TON FOR PE	RMIT TO	DRILL, DEEPEN	, OR PLUG BA	\CK		7. Unit Agre	Pement Name	
b. Type of Well DRILL	X		DEEPEN		PLUG B	ACK	8. Farm or L	euse Name	
ont. GAS WELL 2. Name of Operator	О.:н	ER WIW	· · · · · · · · · · · · · · · · · · ·	SINGLE ZONE	MULT	TONE	State 9. Well No.	"A" A/C 1	
Sun Exploration	& Product	ion Co.					121		
P. O. Box 1861,	Midland,	TX 7970	2					e Mattix:Seven Queen Grayburg	
4. Location of Well UNIT LE	ттев0		ATED <u>25</u>	TREET FROM THE	South	LINE			
AND 1460 FEET FR	OM THE EAST		No Second	TWF. 23-5	36-	E NMPM	12. County		
		74. X					Lea		
		BES .	1893 MM						
		111111	UOW DINIZION/	19. Proposed Dej 3850 '		ven Rvr		20. Rotary of C.T.  Rotary	
21. Elevations (Show whether)	DF, RT, etc.)	21A. Kind Blank	A Status Plug. Bond	21B. Drilling Cor	ntractor .			c. Date Work will start Approval	
23.			ROPOSED CASING AI	T,	GRAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING (	DEPTH	SACKS OF	FICEMENT	EST. TOP	
12-1/4"	8 <b>-</b> 5,		24#	400'		275 S		Surf	
7-7/8"	5-1,	/2"	14#	3850'		850 S	X	Surf	
Blowout Prevente	r 10" hydi	raulic		•		ı		1	
Expected Tops -	Queen	<del>-</del> -	80' (Subsea)					•	
	Yates	- +	480' (Subsea)					· · · · · · · · · · · · · · · · · · ·	
								•	
				•			*-		
,			,	•					
IN ABOVE SPACE DESCRIBE TIVE ZONE. GIVE BLOWOUT PREVE	ENTER PROGRAM,	IF ANY.				PRESENT PR	OBUCTIVE ZONE	E AND PROPOSED NEW PRODUC-	
I hereby certify that the inform	ation above is to	ue and comp			lief.			7.400	
Signed / Washing C		3	Title Sr. Acctn	g. Asst.			Date	//83	
(This space f	or State Use)	0							
APPROVED BY	IE ANV.	<del></del>	TITLE	·			DATE		
AAPROVAL,	IL VUII								

### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must	be from the outer bound	aries of the Sect	ion.	•
SUN EXPLO	ים זור דידע קור	RODUCTION CO.	STATE ''A'	' A/C 1		weit No.
That Letter	Section Section	Township	Range	County		161
0	3	23 SOUTH	36 EAST		LEA	
Actual Footage Loc	feet from the	SOUTH line of	nd 1460	teet from th	_ EAST	line
Circuna i evel Elev.	Producing		Pool	teet nom m		Dedicated Acreage:
3452.4	Seven	Rivers/Queen	Langlie-Ma	ttix		None-WIW Acres
2. If more the interest a	nan one lease nd royalty).		vell, outline each a	and identify th	ne ownership tl	nereof (both as to working all owners been consoli-
dated by dated by dated by defined the dated by defined the dated by detection of the dated by defined the dated by detection of the dated by defined the dated by detection of the dated by defined t	communitization	, unitization, force-po	oling: etc?			ated. (Use reverse side of
		č .			•	munitization, unitization, approved by the Commis-
	444	C - 1 1983 DE ERVATION DIVISION SANTA FE	GANEER & CHIGNEER & CAN W. WE	THO SURVEYOR	Maria L Position Sr. Acc	certify that the information con- trein is true and complete to the ty knowledge and belief.  Perez  tng. Asst.
	           				shown on notes: of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
			146	D'		26, 1983 Professional Engineer i Surveyor
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1000 2210 2440	000 1500 100		61	RONALD J. EIDSON, 3239



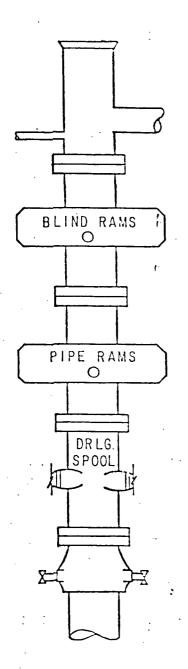


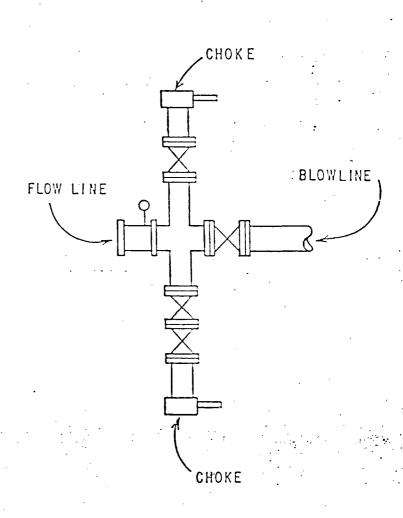
NO. OF COPIES RECEIVED  PISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  APPLICATIO  In, Type of Work	NEW		OR PLUG BACK		3 FATE ( .5, State Oil 983-2	2 Type of Lease
b. Type of Well DRILL X		DEEPEN	PLUG E	заск 🔲	8. Farm or L	ease Name
OIL GAS WELL	OTHER WIW		SINGLE MUL.	ZONE ZONE		"A" A/C - 1
2. Name of Operator	Duaduation Co				9. Well No.	•
Sun Exploration & 3. Address of Operator	production co.				10Langin	e Mattixd Seven
P. O. Box 1861, Mid 4. Location of Well			FEET FROM THE NORT	h	Rivers	Queen Grayburg
UNIT LETTE	ER C Loc	, .	- 10 m			
AND 1345 FEET FROM	THE West	WYXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	TWP. 23-5 RGE. 36-	ENMPM	12. County	777////////////////////////////////////
	The state of the s				Lea	
	Su concep	NOTENIA MOREAN		9A. Formation		20. Rotary of C.T.
21. Elevations (show whether DF,		1111112	3850' S	even Rvr		Rotary  Date Work will start
3482.9' GR	B1an		Unknown		1	Approval
23.	, p	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
12-14/"	8-5/8"	24#	400'	275		Surf
7-7/8"	5-1/2"	14#	3850'	850	_2X	Surf
				1		
Blowout Preventer	10" hydraulic		·			
Expected Tops - Se Qu	een2	38' (Subsea)		ac	•	
Ya	tes - +3	79' (Subsea)				
•				,		
						·
						•
IN ABOVE SPACE DESCRIBE PR	ROPOSED PROGRAM: IF ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN C	OR PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	. AND PROPOSED NEW PRODUC
I hereby certify that the information	on above is true and comp		,			
Signed Mana L. V	Tese	Title Sr. Acct	ng. Asst.		)ate11/	//83
(This space for !	State Usk)					
APPROVED BY		. TITLE		(	DATE	,
CONDITIONS OF APPROVAL, IF						

### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator		<del></del>	1	Lease				Well No.			
•	RATION & PRODI	UCTION CO.	.	STAT	E "A"A/C	1		120			
'Init Letter	Section	Township		Range		County					
С	10	23 SO	UTH	36	EAST	LEA					
Actual Footage Loc	cation of Well:	<u> </u>		<del> </del>		<del></del>		·			
25	feet from the	NORTH	line and	1345	feet	from the	WEST	line			
Ground Level Elev.	. Producing Fo	rmation .		Pool				Dedicated Acreage:			
3482.9	Seven	Rivers/Que	en	langl	ie-Mattix	63		None-WIW Acres			
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
	han one lease is ind'royalty).	dedicated t	o the well	, outline	each and ide	ntify the	ownership t	thereof (both as to working			
	an one lease of communitization,		•		to the well,	have the	interests o	f all owners been consoli			
Yes	No If a	inswer is "ye	s." type of	f consolie	dation		<u>.</u>				
		owners and	tract descr	riptions v	vhich have ac	tually be	en consolid	lated. (Use reverse side o			
	if necessary.)										
No allowa	ble will be assign	ned to the wel	ll until all	interests	s have been c	onsolida	ted (by con	nmunitization, unitization			
· · · · · · · · · · · · · · · · · · ·	oling, or otherwise	or until a no	n-standard	l unit, el	iminating suc	h interes	ts, has beer	n approved by the Commis			
sion.	t					P. M.					
					- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- AF		CERTIFICATION			
1345		Ì	Fair	S P	STOWIST	1111		CERTIFICATION			
	ĵω ! l			اعرارام		HH					
	100		Tiv	ا	= 1 1983		1	certify that the information con			
•	'		i i i	để Ĉi	= 1 1202	ן (טון	1	erein is true and complete to the			
	l	·	المالم الم		511/1	CLON	best of m	ny knowledge and belief.			
	1		Oll	CONSER	VATION DIVI	31014	11	· - P 1).			
	1		0,12	S	anta fe	1	Mas	19 Fise			
	+			}	 		1:ame	<b>\</b>			
	1			i	i		Maria L	. Perez			
	.,			į		1	Position				
	1			1	 	}		tng. Asst.			
	<b>,</b>					1	Company				
	ı J	1		·				<u>loration &amp; Producti</u>			
	,			1		1	Date 17.400				
	1			ì	ſ		11/7/83	<u> </u>			
			<del></del>								
	ı			ĺ							
}	1	1		1	1	1	1	certify that the well-location			
	! .			-			shown or	n this plat was plotted from field			
	1		. 4	NGIN	EER &		notes of	actual surveys made by me o			
	l .			51 A	TE		under my	supervision, and that the same			
	1		//8	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	0 /S	\ 1	is true	and correct to the best of my			
			10	/	SURV	//	knowledg	ge and belief.			
	+		#화	<b>6</b>	76 TA	#					
	i	77	100	آ ہا	15	/[					
	1	, A.	//	M.	,co/~o/	/	Date Surve	yed			
1	1			~	MEX!		1	ER 26, 1983			
	1			OHN V	WEST	1		Professional Engineer			
1	1		ar de la companya de Companya de la companya de la compa		· · · · · · · · · · · · · · · · · · ·		and/or Lan	· ·			
	i		**	į			A /	// // //			
	!		464	1		Ī	Win	n/11/1/1+			
					4.CHRISHAP - BOY		Certificate	No JOHN W. WEST, 67			
	100				1	11	$\Psi$	RONALD J. EIDSON, 323			
9 330 660	190 1320 1650 19	80 2310 2640	2000	1500	1000 80	0 0	. L	NOTALD V. ETDSUN, SES			







December 9, 1983

State of New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

ATTN: Gilbert Quintana



Sun Exploration and Production Company No 24 Smith Road ClayDesta Plaza PO Box 1861 Midland TX 79702 9970 915 688 0300

RE: Sun Exploration & Production Co.

Unorthodox location

State "A" A/C - 1 No. 117

Langlie-Mattix Seven Rivers Queen Grayburg Field

Lea County, New Mexico

Dear Gilbert:

Attached is C-101 and C-102 for previously submitted unorthodox location. This location was moved 100' North due to a power line.

Offset operators have been notified of the change. See letter attached and copy of previously submitted waivers.

Yours truly,

Maria L. Perez

Senior Accounting Assistant

MLP:cc

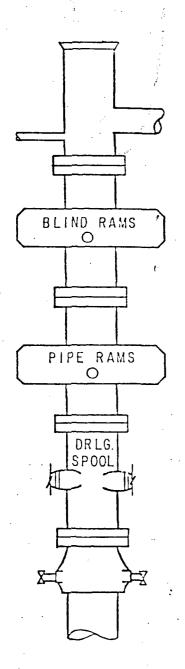
Attachment

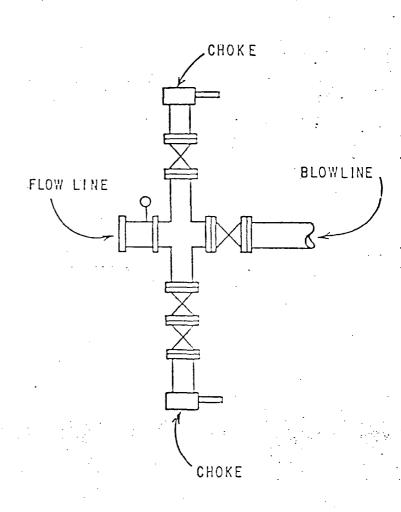
STATE OF NEW MEX. ENERGY AND MINERALS DEP.		OIL CONSERVA	TION DIVIS	SION	Form C-10	1
HO. OF COPIES ACCEIVED		P. O. BOX		J. J	Revised 1	0-1-78
DISTRIBUTION		SANTA FE, NEW	MEXICO 875	50 <b>1</b>	SA. Indica	Type of Luase
FILE U.S.G.S.					i	1 & Gas Leuco No.
LAND OFFICE			•••		983-2	
OPERATOR						
APPLICATION APPLIC	ON FOR PERI	MIT TO DRILL, DEEPE	N, OR PLUG B	ACK	7. Uni: Aq	reement Name
DRILL X	7	DEEPEN [		PLUG BACK		
b. Type of Well			SINGLE	MULTIPLE	8. Farm or	Lease Name
OIL GAS WELL  2. Name of Operator	OTHER		ZONE	2016	9. Well No.	"A" A/C-1
·•	Droduction	(0			117	•
Sun Exploration & 3. Address of Operator	Production					ed Mattrx "Seven
P. O. Box 1861, Mi	dland, TX	79702				e Mattix Seven Oueen Grayburg
4. Location of Well UNIT LETT	TERK	LOCATED 1395	_ FEET FROM THE _	South	LINE	
		_	့် ၁	36 E		
AND 1345 FEET FROM	THE West	LINE OF SEC. 3	7ws. 23-5 4-(11111111	36-E	NAPA 12, County	<i>mittilititi</i>
					Lea	
		A STATE OF THE STA			mmilli	
			3900'		n Rvrs/Qun	Rotary of C.T.
21. Elevations (show whether DI	E.R.T. etc.)	LA: Kind & Status Plug. Bond	ON 3900 21B. Drilling Co	ii		x. Date Work will start
3468' GR	2	Blanket Status Plug. Bond	Unknown	muciai		Approval
23.		PROPOSED CASING A	AND CEMENT PRO	GRAM		
SIZE OF HOLE	SIZE OF C	ASING WEIGHT PER FO	OT SETTING	DEPTH SAC	KS OF CEMENT	EST. TOP
·T 2-1/4"	8-5/8"	24#	400'		75 sx	surf
7-7/8"	5-1/2"	14#	3900'	8	50 sx	Surf
			·			·
	•	·	·	•		
					•	
C-101 previously s	ubmitted 1	1/7/83. Location m	noved 100' n	orth due t	o a power li	ne.
Diagont Descentar	JOH hydnau	lio				
Blowout Preventer	10 flydrau	110				
Expected Tops - Se	ven Rivers	- + 158' (Subsea)				
Qu	een	- + 260' (Subsea) - + 350' (Subsea)			•	
Y a	tes	- + 350' (Subsea)				
		•		À		~
				•		
N ABOVE SPACE DESCRIBE PE	ROPOSED PROGI TER PROGRAM, IF A	RAMI IF PROPOSAL IS TÔ DEEPE NY.	N OR PLUG BACK, GIV	VE DATA ON PRESI	INT PRODUCTIVE ZON	E AND PROPOSED NEW PROD
hereby certify that the informati	on shove is true	and complete to the best of my	knowledge and be	lief.		
11	Dana		Accounting A		12/	/8/83
igned Manua L.	rose	Tule			Date	
(This space for	State Use)					2
	•					
PROAVED BY		W1 W1 #			DATE	

CONDITIONS OF APPROVAL, IF ANYE

All distances must be from the outer boundaries of the Section

<u></u>		All distances must be in		T THE SECTION.	
SUN (Explorat	ion & Produ	,	Lease STATE "A" A/C	. 1	Well No. 117
it Letter Sect		Township 23 SOUTH	Range 36 EAST	County	
K tual Footage Location	of Well:	23 SOUTH	36 EASI	LEA	
1395 fee	Producing Forms		1345 fe	et from the	WEST Hine
3468.0	Seven Rive		Langlie Matt	ix	Dedicated Acreage: None-WIW Acres
1. Outline the ac					marks on the plat below.
interest and ro	yalty).	<i>f</i>			ownership thereof (both as to working
	unitization, un	ferent ownership is d itization, force-poolin wer is "yes," type of	g. etc?	, have the i	interests of all owners been consoli-
If answer is "this form if nec		wners and tract descr	iptions which have a	actually be	en consolidated. (Use reverse side of
	•	to the well until all	interests have been	consolidat	ted (by communitization, unitization,
forced-pooling,					s, has been approved by the Commis-
sion.					1
	1			1	CERTIFICATION
•	-	្រាំ	BEINTONIS		I hereby certify that the information con-
	!				tained herein is true and complete to the
	1		DEC 16 1983	Tu Anna	best of my knowledge and belief.
	i ·	OIL C	ONSERVATION DIVI	SION	Mana Z. Kerg
	+		SANTA FE -	31014	Maria L. Perez
•			1		Position
	1		·		Senior Accounting Assistant
	i		Î	.	Sun Exploration & Production
	i		1		Date 12/9/83
· · · · · · · · · · · · · · · · · · ·	<u> </u>		.		12/ 9/ 03
v	1				
•	1		Time Co.		I hereby certify that the well location shown on this plat was plotted from field
	1		ENGINEER		notes of actual surveys made by me or
	1		STATE OF		under my supervision, and that the same' is true and correct to the best of my
1345			<i>i</i>		knowledge and belief.
	H		H 676	捌十	
		<b>,</b>	1 200 MAY 100	/==	Date Surveyed
•	95		MEAN W. WEST		NOVEMBER 21, 1983
			W. W.		Registered Professional Engineer
			1		and/on Land Surveyor
	14				smyll Whit
30		2810 2640 2000	1500 1000	The state of the s	Cortificate No. JOHN W. WEST, 676 RONALD J. EIDSON, 3239







December 9, 1983

Sun Exploration and Production Company

No 24 Smith Road ClayDesta Plaza PO Box 1861 Midland TX 79702 9970 915 688 0300

TO: Offset Operators (List Attached)

RE: Sun Exploration & Production Co.

State "A" A/C - 1 No. 117

Unorthodox location

Langlie-Mattix Seven Rivers Queen Grayburg Field

Lea County, New Mexico

Location moved 100' north due to power line.

#### Gentlemen:

On November 17, 1983, we submitted copies of C-101's and C-102's for eight unorthodox locations. Waivers were approved and signed by your company. The location for the State "A" A/C -1 No. 117 had to be moved 100' north due to a power line. The location of this well is 1395' FSL and 1345' FWL, Unit Letter K, Section 3, T-23-S, R-36-E, Lea County, New Mexico.

Attached is a revised C-101 and C-102 for your records.

Yours truly,

Maria L. Perez

Senior Accounting Assistant

MLP:cc

Attachments



OFFSET OPERATORS State "A" A/C - 1 and 3

Arco Oil and Gas Company P. O. Box 1610 Midland, TX 79702

Gulf Oil Exploration & Production Co. P. O. Box 1150 Gulf Building Midland, TX 79702

Getty Oil Company P. O. Box 1231 Midland, TX 79702

John H. Hendrix Corporation 525 Midland Tower Midland, TX 79701

Sun Exploration and Production Company

No 24 Smith Road ClayDesta Plaza PO Box 1861 Midland TX 79702 9970 915 688 0300

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501 ATTN: Richard L. Stamets

RE:	Unorthodox locations	New We	11	Name	ar	nd Nu	umber
	State "A" A/C 1 & 3 Coop No. 1 WIW	State	"A"	A/C	1	No.	121
	State "A" A/C 3 Coop No. 1. WIW	State	"A"	A/C	3	No.	12
	State "A" A/C 1 & 3 Coop No. 2 WIW	State	"A"	A/C	3	No.	11
	State "A" A/C 3 No. 10 WIW	State	"A"	A/C	3	No.	10
	State "A" A/C 1 No. 120 WIW	State	"A"	A/C	1	No.	120
	State "A" A/C 1 No. 118 WIW	State	"A"	A/C	1	No.	118
	State "A" A/C 1 No. 119 WIW	State	"A"	A/C	1	No.	119
	State "A" A/C 1 No. 117 WIW	State	"A"	A/C	1	No.	117
	Langlie-Mattix Seven Rivers Queen Graybu	urg					
	Lea County, New Mexico	J					

The undersigned, an offset operator, having been informed of Sun Exploration & Production Company's application for administrative approval for unorthodox locations on the captioned wells, hereby waives objection to their application.

John H. Hendrir Cop.

Romi H. Westhick

Title Manager

11-12-83

Date

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501 ATTN: Richard L. Stamets

RE:	Unorthodox locations	New Well Name and Number
	State "A" A/C 1 & 3 Coop No. 1 WIW	State "A" A/C 1 No. 121
	State "A" A/C 3 Coop No. 1. WIW	State "A" A/C 3 No. 12
	State "A" A/C 1 & 3 Coop No. 2 WIW	State "A" A/C 3 No. 11
	State "A" A/C 3 No. 10 WIW	State "A" A/C 3 No. 10
	State "A" A/C 1 No. 120 WIW	State "A" A/C 1 No. 120
	State "A" A/C 1 No. 118 WIW	State "A" A/C 1 No. 118
	State "A" A/C 1 No. 119 WIW	State "A" A/C 1 No. 119
	State "A" A/C 1 No. 117 WIW	State "A" A/C 1 No. 117
	Langlie-Mattix Seven Rivers Queen Graybo	urg
	Lea County New Mexico	

The undersigned, an offset operator, having been informed of Sun Exploration & Production Company's application for administrative approval for unorthodox locations on the captioned wells, hereby waives objection to their application.

ARCO Oil and Gas Co.

Ciaina

AREA ENGINEER

17 Nov. 1983

New Mexico Oil Conservation Commission

P. O. Box 2088

Santa Fe, New Mexico 87501 ATTN: Richard L. Stamets

RE:	Unorthodox locations	New We	1-11	Name	an	d Nun	ber
	State "A" A/C 1 & 3 Coop No. 1 WIW	State	"A"	A/C	1	No.	121
	State "A" A/C 3 Coop No. 1. WIW	State	"A"	A/C	3	No.	12
	State "A" A/C 1 & 3 Coop No. 2 WIW	State	"A"	A/C	3	No.	11
	State "A" A/C 3 No. 10 WIW	State	"A"	A/C	3	No.	10
	State "A" A/C 1 No. 120 WIW	State	"A"	A/C	1	No.	120
	State "A" A/C 1 No. 118 WIW	State	"A"	A/C	1	No.	118
	State "A" A/C 1 No. 119 WIW	State	"A".	A/C	1	No.	119
	State "A" A/C 1 No. 117 WIW	State	"A"	A/C	1	No.	117
	Langlie-Mattix Seven Rivers Queen Graybo	urg					

Lea County, New Mexico

The undersigned, an offset operator, having been informed of Sun Exploration & Production Company's application for administrative approval for unorthodox locations on the captioned wells, hereby waives objection to their application.

GETY OIL COMPANY

New Mexico Oil Conservation Commission

P. O. Box 2088

Santa Fe, New Mexico 87501 ATTN: Richard L. Stamets

RE:	Unorthodox locations	New Well Name and Number
	State "A" A/C 1 & 3 Coop No. 1 WIW	State "A" A/C 1 No. 121
	State "A" A/C 3 Coop No. 1. WIW	State "A" A/C 3 No. 12
•	State "A" A/C 1 & 3 Coop No. 2 WIW	State "A" A/C 3 No. 11
	State "A" A/C 3 No. 10 WIW	State "A" A/C 3 No. 10
	State "A" A/C 1 No. 120 WIW	State "A" A/C 1 No. 120
•	State "A" A/C 1 No. 118 WIW	State "A" A/C 1 No. 118
	C+a+a "A" A/C 1 No 110 UTU	30000 11 19 0 2 1101 220

State "A" A/C 1 No. 119 WIW
State "A" A/C 1 No. 117 WIW
Langlie-Mattix Seven Rivers Queen Grayburg

Lea County, New Mexico

The undersigned, an offset operator, having been informed of Sun Exploration & Production Company's application for administrative approval for unorthodox locations on the captioned wells, hereby waives objection to their application.

Gulf Oil Corporation Company

By Frank J. R. Frank

Chief Proration Engineer

November 22, 1983
Date