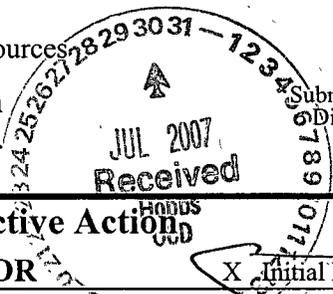


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

Initial Report

Final Report

Name of Company	Chevron Midcontinent LP	Contact	Larry Ridenour
Address	HCR 60 Box 423 Lovington, N.M. 88260	Telephone No.	505-396-4414 X 102
Facility Name	Lovington San Andres Unit #25	Facility Type	Injection Trunkline
Surface Owner	City of Lovington	Mineral Owner	State of NM
		Lease No.	B1505

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	South Line	Feet from the	East Line	County
O	36	16S	36E	660		1980		Lea

Latitude_N 32 deg 52 min 23.45 sec Longitude_W 103 deg 18 min 20.78 sec

03782

NATURE OF RELEASE

API #3002505951

Type of Release	Produced water	Volume of Release	20 BW	Volume Recovered	.5 bbl fluids.
Source of Release	injection trunk line	Date and Hour of Occurrence	07/24/07 ??	Date and Hour of Discovery	07/26/07 9:00 am
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Pat Caperton		
By Whom?	Larry Ridenour	Date and Hour	7/26/2007 4:00 P.M.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Leak occurred on trunk line in field. LSAU #25 given as location because it is the nearest well. Leak was a very small leak and had been leaking for a couple of days probably before it was discovered. Upon discovery line was shut in and the small amount of water that was standing was picked up. 2" high pressure fiberglass line had a small crack in it due to what appears to be improper installation of the pipe. Emergency one call was done and excavation of contaminated soil began 7/26/07 afternoon. Wet soil will be removed and final remediation will be turned over to an environmental company to submit final plan for NMOCD approval.

Chlorides 35,300

Describe Area Affected and Cleanup Action Taken.*
Fluid soaked in ground. 1/2 BBL water was picked up with vacuum truck. Affected area is approximately 50' diameter circle.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Larry Ridenour	Approved by District Supervisor:	
Title: Operations Representative	Approval Date: 7.31.07	Expiration Date: 8.31.07
E-mail Address: LRidenour@chevron.com	Conditions of Approval: SUBMIT Form C-141 w/ DOCUMENTATION	Attached <input type="checkbox"/>
Date: 7/27/2007	Phone: 396-4414 X 102	

RP#1504