e-mail Address

ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		<b>ADMINISTRATIVE</b>	APPLICATION CHECKL	.IST
TH	- ISCHECKLIST IS N		E APPLICATIONS FOR EXCEPTIONS TO DIVISION	N RULES AND REGULATIONS
Applic	[DHC-Dow [PC-Po	is: Indard Location] [NSP-Non-Standard Location] [NSP-Non-Standard Location] [CTB-Lool Commingling] [OLS - Offer [WFX-Waterflood Expansion] [SWD-Salt Water Dispose	andard Proration Unit] [SD-Simultane ease Commingling] [PLC-Pool/Lease -Lease Storage] [OLM-Off-Lease Me [PMX-Pressure Maintenance Exparal] [IPI-Injection Pressure Increase] Certification] [PPR-Positive Produc	se Commingling] easurement] nsion] 
[1]	[A]	PPLICATION - Check Those Location - Spacing Unit - Sir		
	Check [B]	Injection - Disposal - Pressur	easurement PLC PC OLS OL  Te Increase - Enhanced Oil Recovery SWD IPI EOR PP	
	[D]	Other: Specify		
[2]	NOTIFICAT [A]		k Those Which Apply, or Does Not Averriding Royalty Interest Owners	Apply
	[B]	Offset Operators, Leasel	holders or Surface Owner	
	[C]	Application is One Which	ch Requires Published Legal Notice	
	[D]		current Approval by BLM or SLO Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Pro	oof of Notification or Publication is Atta	ached, and/or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE ATION INDICATED ABOVE	E INFORMATION REQUIRED TO E.	PROCESS THE TYPE
	al is <b>accurate</b> a	nd complete to the best of my l	e information submitted with this applic knowledge. I also understand that <b>no a</b> tions are submitted to the Division.	
	Note	: Statement must be completed by a	n individual with managerial and/or superviso	ory capacity.
Print or	· Type Name	Signature	Title	Date

Submit 3 Copies To Appropriate District	State of New Me			Form C-103
Office District I	Energy, Minerals and Natur	ral Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		30-045-34072 5. Indicate Type of Lease	
District III	1220 South St. Fra		· · ·	,
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	STATE FEI  6. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM 87505			NMNM 020501	·
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)		OR PLUG BACK TO A	7. Lease Name or Unit Agree OHIO C GOVT.	ement Name:
1. Type of Well: Oil Well Gas Well X	Othor		8. Well Number	
2. Name of Operator	Other		9. OGRID Number	
XTO Energy Inc.			5380	
3. Address of Operator			10. Pool name or Wildcat	
2700 Farmington Ave., Bldq.	K. Ste 1 Farmington, N	1 87401	BASIN DAKOTA/WC BASIN M	ANCOS
4. Well Location				
Unit Letter K : :	feet from the SOU	Ine and	2170 feet from the	WEST line
Section 26	Township 28N	Range 11w	NMPM NMPM County	SAN JUAN
	11. Elevation (Show whether 1	DR, RKB, RT, GR, et and Elevation	c.)	
Pit or Below-grade Tank Application				8
Pit type Depth to Groundwater _	Distance from nearest fresh	water well Dis	stance from nearest surface water _	ミス
Pit Liner Thickness: mil	Below-Grade Tank: Volume_	bbls; Construction	on Material	
12. Check AJ NOTICE OF INTE PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	·	SUB	SEQUENT REPORT O  ALTERI  ING OPNS.  PLUG A	NG CAPING [
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER: DOWNHOLE COMMINGLE	x	OTHER:		
13. Describe proposed or completed of starting any proposed work). or recompletion.				
XTO Energy proposes to down Mancos (97232) pools upon o Dakota: Gas: 77% Oil Pools are not included in t	completion. Please see att L: 34% Water: 43%	tachments for just Mancos: Gas:	cification of allocations 23% Oil: 66% W	as follows: Water: 57%
NMOPCD has been notified by necessary. Downhole commin	form C107A. Ownership	is common in both	zones and notice to owner	rs was not
reservoir damage, waste of	reserves & violation of o	correlative rights	<b>3.</b>	
	\			
I hereby certify that the information about the stank has been will be constructed or the	sed scording to NMOCD guidelines	best of my knowledge X, a general permit	e and belief. I further certify that a	any pit or below- D-approved plan
SIGNATURE July C. le	TITI	E Regulatory C	ompliance Tech DATE	7/2/2007
Type or print name HOLLY C. PERKI		nail address: hol	ly_perkins@xtoenergy.com Telephone No.	
For State Use Only				
•	TIT	LE	DATE	
Conditions of Approval, if any:				

District I 1625 N. French Drive, Hobbs, NM 88240

# District II

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals and Natural Resources Department

# **Oil Conservation Division**

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Revised June 10, 2003 APPLICATION TYPE

Form C-107A

X Single Well Establish Pre-Approved Pools

# APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE \_\_ Yes <u>X\_\_</u>No

XTO ENERGY INC.	2700 FARMINGTON AVENUE, SUI	TE K-I FARMINGTO	N, NM 88401
Operator OHIO C GOVT 3F	Ad K SEC 26-T28N	dress N-R11W	SAN JUAN
Lease	Well No. Unit Letter-	Section-Township-Range	County
OGRID No. 167067 Property Co	ode API No_30-04.	5-34072 Lease Type:Fed	eral X State Fee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name Basin DK / WC Basin Mancos	WILDCAT BASIN MANCOS		BASIN DAKOTA
Pool Code	97232		71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5293' 5569'		6034' 6213'
Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	NEW DRILL		NEW DRILL
Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of	NEW ZONE		NEW ZONE
Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date:	Date:	Date:
estimates and supporting data.)	Rates:	Rates:	Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or	Oil Gas Water 66% 23% 57%	Oil Gas Water	Oil Gas Water 34% 77% 43%
explanation will be required.)	2370 3770		3470 1770 4370
	-	NAL DATA	V V V
Are all working, royalty and overriding If not, have all working, royalty and ov			Yes No Yes No
Are all produced fluids from all commi		other?	YesX_No
Will commingling decrease the value of	-	Commission of Public Londs	Yes Nos
If this well is on, or communitized with or the United States Bureau of Land M			YesX No
NMOCD Reference Case No. applicab	le to this well:		
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histo Data to support allocation method of Notification list of working, royalty Any additional statements, data or a support support of the production o	at least one year. (If not available, ry, estimated production rates and sor formula.	attach explanation.) supporting data. r uncommon interest cases.	
	PRE-APPRO	OVED POOLS	
If application is	to establish Pre-Approved Pools, th	ne following additional information wi	ill be required:
List of other orders approving downhol List of all operators within the propose Proof that all operators within the propose Bottomhole pressure data.	d Pre-Approved Pools		
I hereby certify hat the information	above is true and complete to	the best of my knowledge and beli	ef.

HOLLY C. PERKINS

TELEPHONE NO. ( 505 ) 326-2777

TYPE OR PRINT NAME

DISTRICT I 1625 H. Fench Dr., Hobbs, N.M. 88240

#### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102

Revised October 12, 2005

instructions on back Submit to Appropriate District Office

DISTRICT III.
1301 W. Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION
1220 South St. Francis by 21
South Fe. NM 87504-2088

State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT IN 1000 Rio Brozos Rd., Aztec, N.M. 87410

MENDED REPORT

DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505

RECEIL IT WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	71599										
*Property Code	1	erly Home C COVT.		* West Humber 3F							
,0040 No.	· ·	*Operator Name  XTO ENERGY INC.									
	10 Surfe	ice Location									
UL or tot no. Section	Township Range Lot like Feet from		t from the East/West								

"Bottom Hole Location If Different From Surface UL or lot no feet from the East/West line County Dedicated Acres Joint or Intill H Consolidation Code \*Order No. 320 2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

16	OR A NON-STANDARD UNIT HAS BEEN APPROVED E	THE DIVISION
SEC. CORNER FD 2 1/2" RC U.S.O.L.O. 1913		17 OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is true and complete to the best of my knooledge on befiet, and that this organization either axis a warning interest in the tand including the proposed bottom hale location or has a right to drift this med of this focation pursuant to a contract with an axis of this focation pursuant to a contract with an axis of the scatter pursuant or a comparation point of the scatter of the scat
( <b>X</b> )		Kula laudhan 10/20/06
5272.56' (		Kyla laughan 10/20/06 Storing Kyla Krughan Printed Rouge
\$2	26	
, E	20	18 SURVEYOR CERTIFICATION  1 hereby curtify that the suff location shows on this plat
90-9		was philited from field notes of actual surveys made by me or ender my separation, and that the same is true and correct to the best of my build;
96-0	LAT: 36.62994" N. (NAD 83) LONG:107.97480" W. (NAD 83)	<b>†</b>
2 2170	LAT: 36'37'47.8" N. (NAD 27)	OCTOBER 12 2006 Date of Survey of A Purpose
		A CONTRACTOR OF THE PARTY OF TH
	1,02	
SEC. COMMER FD 2 1/7 BC	SEE COOMER	Total Man Life
U.S.G.CO. 1913	W 89-57-23 E 5281.32' (M) USGLO. 1915	Certificate Mumber

DISTRICT ( 1625 N. Fench Ov., Mobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

Instructions on back Submit to Appropriate District Office

DISTRICT a 1301 W. Grand Avenue, Artesia, N.M. 68210

DISTRICT W 1000 Rio Brazos Ri	d Arter M	(M. 874)()		OIL C		State Lease - 4 Copies							
DISTRICT IV	o., raile,				220 South St., anta Fe, NM 81	Fee Lease - 3 Copies							
1220 South SI, Fre	inicie Dr., Sc	omio Fe, NM B	7505					Ĺ	J AMEN	DED REPORT			
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*Property Cod	de [			232	Property N		CIC II	MAN		R Humber			
	- {				OHIO C G					3F			
OCRID No.					*Operator h	torne				levelion			
1338	0				XTO ENERG	Y INC.				5625			
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W. or hot no.	Section	Township.	Runge	Lot #dn	feet from the	North/South line	Feet from the	East/Met		County			
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Ut or lot na	T 6 -41	1 32		om Hole	Location If	Different From	n Surface						
OL OF ROLL	Section	Township	Ronge	Lot 100	rees worm the	Horth/South line	Foot Name and	Eost/Ne	of impg	County			
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SEC. CORNER	\ \		1 \	]	3	SEC. COPM	· .			{			

5281.32' (M)

# Ohio C Govt #3F Allocation Percentages

The proposed gas and oil production allocation percentages are based on estimated average ultimate recovery per well of the 18 Dakota wells and 19 Gallup wells in T28N R11W. Water allocation is based on cumulative water production per well. Please see attached Dakota and Gallup E.U.R. analysis.

# Proposed Allocation Percentages:

Pool	Oil	Water	Gas
Mancos	66%	57%	23%
Dakota	34%	43%	77%

Basin Dakota Pool (Per well avg. est. ultimate gas, oil and water recovery prod.)

ВО	BW	MCF
6,254	2,514	992,685

Wildcat Basin Mancos Pool (Per well avg. est. ultimate gas, oil and water recovery prod.)

ВО	BW	, MCF
12,369	549	297,504

# Dakota and Gallup wells in NE of T28N R11W

EUR WATER	151	6.572	13.073	14,734	791	5.661	2,807	2,391	4,248	2,057	323	2,883	2,833	9,520	962	53	8,914	4,952		42	21	132	1,103	1,027	27	129	100	129	က	670	139	1,339	1,110	884	148	87	170	115,250	6,448
EURGAS E	1 084 259	. 891.518	1.444.521	1,089,442	569,604	1,052,604	1,129,230	1,942,025	1,944,539	492,324	1,182,494	449,742	451,611	429,956	296,563	586,563	535,256	992,683	EUR GAS	53.540	308,745	484,796	345,392	413,689	209,605	283,755	69,314	127,609	258,296	671,125	316,785	552,696	315,614	375,952	216,184	102,575	210,224	336,686	297,504
EUR OIL	3.255	6.003	14.227	11,686	5,146	4.767	9,495	11,553	11,611	4,625	3,697	4,138	3,790	2,239	1,738	2.075	2,044	6,254	EUR OIL	4.395	7,642	3,010	3,633	38,466	29,518	42,744	191	1,097	8,347	23,416	13,937	15,651	3,034	19,432	812	1,114	8,561	10,008	12,369
REM Water E	5	3,586	8,966	4,483	0	0	897	0	1,793	897	0	1,793	1,793	8,069	897	0	5,379		ш	0	0	0	897	897	0	0	0	0	0	0	0	897	897	0	0	0	0	108,486	
WATER REN	1.151	2.986	4,107	10,251	791	5,661	1,910	2,391	2,455	1,160	323	1,090	1,040	1,451	92	53	3,535	2,512	WATER	42	21	132	206	130	27	129	100	129	ო	670	139	442	213	884	148	87	170	6,764	549
CUM GAS REM GAS CUM WATER	129 110	175,005	285,958	119,023	0	0	238,047	506,353	536,613	146,762	360'098	120,536	120,032	133,145	70,103	119,528	191,648	205,209	CUM GAS REM GAS CUM WATER	0	73,129	83,720	76,155	120,536	0	36,312	0	25,721	0	233,507	72,624	147,266	98,850	77,163	54,468	0	36,817	150,292	67,714
SUM GAS R	955 149	716,513	1,158,563	970,419	569,604	,052,604	891,183	.435,672	,407,926	345,562	822,398	329,206	331,579	296,811	226,460	467,035	343,608	787,474	UM GAS R	53,540	235,616.	401,076	269,237	293,153	209,605	247,443	69,314	101,888	258,296	437,618	244,161	405,430	216,764	298,789	161,716	102,575	173,407	186,394	229,791
REMOIL C	- - -	347			0	0		_	~	0	347	695	347	969	347	347	347	618	REM OIL C	0	0	347	347	4,863	0	0	0	0	0	1,737	1,390	1,042	347	0	0	0	0	4,169	750
	3.255	5,656	11,795	11,339	5,146	4.767	8,453	9,816	9,874	4,625	3,350	3,443	3,443	1,544	1,391	1,728	1,697	5,637	UM OIL . RE	4,395	7,642	2,663	3,286	33,603	29,518	42,744	191	1,097	8,347	21,679	12,547	14,609	2,687	19,432	812	1.114	8,561	5,839	11,619
LAST PRC CUM OIL	20061101	20070201	20061101	20061101	20040101	20030701	20061101	20061101	20070201	20061101	20061101	20061101	20070101	20070201	20061101	20061101	20070201	Post 1980 Average	LAST PRC CUM OIL.	19900701	20061101	20061101	20061101	20061101	20030901	20061101	19870701	20061101	19981101	20061101	20061101	20061101	20061101	20061101	20061101	19960701	20061101	20070201	980 wells)
<b>st PROD</b>	19800601	9800831	19810401	19810401	19810501	9810630	9810701	19810701	19810731	19811101	19811201	9811201	19811231	9820258	19830501	9830601	9830731	Post 198(	st PROD	19820801	19830401	9830401	9830401	19830401	9830401	19830501	9830601	19830601	9830701	19830701	19830801	19830801	19830901	19830901	19830901	9830901	19831101	19921031	ire post 19
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FIELD	BASIN	BASIN	BASIN	BASIN	BASIN	BASIN	BASIN	BASIN	BASIN	BASIN	BASIN	BASIN	BASIN	BASIN	BASIN	BASIN	BASIN		FIELD	ARMENTA	ARMENT	ARMENT	ARMENT	ARMENT	ARMENT	ARMENT	ARMENT	ARMENT	ARMENT	ARMENT	ARMENT	ARMENT	ARMENT	ARMENTA	ARMENT	ARMENTA	ARMENT	ARMENTA	
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DB_ID LEASE NAME 523819 PIPKIN, EH	AZTEC	524376 PIPKIN, EH	OHIO	PHILLIPS	ANGEL PEAK B	516091 OHIO C GOVT	AZTEC	HUGHES	516575 HUGHES	ANGEL PEAK B	ANGEL PEAK	EATON FEDERAL	516445 EATON FEDERAL	516089 OHIO C GOVT	ANGEL PEAK B	ANGEL PEAK B	516079 OHIO A GOVT		DB_ID LEASE NAME	ANGEL PEAK B	ANGEL PEAK	ANGEL PEAK B	ANGEL PEAK B	ANGEL PEAK B	ANGEL PEAK B	EATON FEDERAL	ANGEL PEAK B	ANGEL PEAK B	ANGEL PEAK	ANGEL PEAK	ANGEL PEAK	ANGEL PEAK B	ANGEL PEAK B	ANGEL PEAK B	ANGEL PEAK B	ANGEL PEAK B	MANGUM	516113 OHIO GOVT	
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The allocation based on EUR is considered more representative of expected production than allocation based on the daily rate.

EUR OIL EUR GAS EUR Water % Gallup % Gallup

Form-3160-5 (April 2004)

Approved by

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

### SUMPRY NOTICES AND DEPORTS ON WELLS

		Expires maion 51; 2007	
5.	Lease	Serial No.	

SUNDKT NOTIC	LO AND REPO	KIS ON V	'LLLO		STATE							
Do not use this form abandoned well. Use I					6. If Indian, A	Allottee or Tribe Name						
SUBMIT IN TRIPLICAT	F - Other instru	ctions on r	everse side			CA/Agreement, Name and/or N						
		0110113 011 1			N/A							
1. Type of Well Oil Well X Gas Well Other	,			8. Well Name and No.								
2. Name of Operator					OHIO C GC	WT #3F						
XTO Energy Inc.					9. API Well I	٧o.						
3a. Address		3b. P	hone No. (include ar	ea code)	30-045-34	.072						
2700 Farmington, Bldg. K-1, Farm		101	505-324-1	090		Pool, or Exploratory Area						
4. Location of Well (Footage, Sec., T., R., M., or Sur	•				BASIN DAK							
1420' FSL & 2170' FWL NESW S	EC 26-T28N-R11	LW				ASIN MANCOS or Parish, State						
					1							
40 01/50/ 4555555					SAN JUAN	NM_						
12. CHECK APPROPRIA	TE BOX(ES) TO	O INDICAT	E NATURE OF N	NOTICE, REP	ORT, OR OT	HER DATA						
TYPE OF SUBMISSION			TYF	PE OF ACTION								
X Notice of Intent	Acidize		Deepen	Productio	n (Start/Resume)	Water Shut-Off						
	Alter Cas	sing	Fracture Treat	Reclamati	on	Well Integrity						
Subsequent Report	Casing Re	epair	New Construction	Recomple	te	X Other DOWNHOLE						
Final Abandanment Nation	Change PI	lans	Plug and Abandon	· Temporar	ily Abandon	COMMINGLE						
Final Abandonment Notice	Convert to	Injection	Plug Back	Water Dis	nocal	COMMINGENS						
	Convention	o injection	1 lug Dack	- Water Dis	розаг							
13. Describe Proposed or Completed Operation (cl If the proposal is to deepen directionally or rec Attach the Bond under which the work will be following completion of the involved operation testing has been completed. Final Abandonne determined that the final site is ready for final in XIO Energy Inc. request approve.	omplete horizontally, performed or provides. If the operation result Notices shall be a spection.)	, give subsurfacted the Bond Nesults in a multified only after	ce locations and meas of on file with BLM/ ciple completion or re- all requirements, inc	sured and true ver BIA. Required s completion in a luding reclamation	rtical depths of a subsequent repo new interval, a l on, have been co	all pertinent markers and zones rts shall be filed within 30 days Form 3160-4 shall be filed once ompleted, and the operator has						
from the Basin Dakota (71599)					_	of this well.						
Please see attachments for exp.	laquation of a	allocation	s that are cal	culated as	follows:							
Dakota: Gas: 77% Oi.	l: 34% Wa	ter: 43%										
Mancos: Gas: 7/8 Oi.		iter: 43% iter: 57%										
Pools are not included in the I therefore, the NMOCD has been notification of owners was not production while protecting agarights.	notified by Fo necessary. D	orm C107A. Oownhole c	Ownership is ojmingling wil	s common in l offer an	booth pool economical	s and method of						
14 The Landicate Control of the Cont		l	21.									
14. I hereby certify that the foregoing strue and corn Name (Pri/ted/Typed)	CL	l I	itle	PODUL COMPLET	*******							

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Title

Office

7/2/2007

Date

Submit 3 Copies To Appropriate District	State of New				rm C-103	
Office District 1	Energy, Minerals and N	latural Resources	IWELL ADIX		ay 27, 2004	
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSEDMATION DIVISION				WELL API NO. 30-045-34072		
District II 1301 W. Grand Ave., Artesia, NM 88210 District III  OIL CONSERVATION DIVISION 1220 South St. Francis Dr.				5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATI	STATE  FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil &	& Gas Lease No.		
SUNDRY NOTIC	ES AND REPORTS ON V	WELLS		ne or Unit Agreemer	nt Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			OHIO C GOV	OHIO C GOVI.		
1. Type of Well: Oil Well  Gas Well  Other			8. Well Num	8. Well Number  3F		
2. Name of Operator			9. OGRID Ni			
XTO Energy Inc.			10 P 1	5380		
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401				10. Pool name or Wildcat  BASIN DAKOTA/WC BASIN MANCOS		
4. Well Location	. K. Sce I Farmington,	, NM 8/401	BASIN DAKU	IA/WC BASHI MAINCO	,5	
Unit Letter K:	1420 feet from the	SOUTH line and	fee	et from the WES	Tline	
Section 26		Range 11W		MPM County s	MAUL MAS	
	11. Elevation (Show wheth	her DR, RKB, RT, G Fround Elevation	R, etc.)			
Pit or Below-grade Tank Application						
Pit type Depth to Groundwater _					-	
Pit Liner Thickness: mil	Below-Grade Tank: Volu	mebbls; Const	ruction Material			
NOTICE OF INTE	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WO	RILLING OPNS.	REPORT OF:  ALTERING	. 🗀	
PULL OR ALTER CASING	MULTIPLE L COMPLETION	CEMENT JOB	AIND L	J		
OTHER: DOWNHOLE COMMUNICLE	X	OTHER:				
13. Describe proposed or completed of starting any proposed work). or recompletion.						
XTO Energy proposes to down Mancos (97232) pools upon of Dakota: Gas: 77% Oi. Pools are not included in the NMOPCD has been notified by necessary. Downhole commit reservoir damage, waste of	completion. Please see 1: 34% Water: 43% the NMOCD pre-approved y form C107A. Ownershingling will offer an ec	Mancos:  pool combination  ip is common in be	justification of Gas: 23% Oi s for DHC in SJ: oth zones and no of production wh	allocations as: 1: 66% Wate Basin; therefore tice to owners w	follows: r: 57% , the as not	
reservoir damage, waste or	l cocryco a violación c		gc			
I hereby certify that the information abgrade tank has been will be constructed or the	sed secording to NMOCD guide	lines 🗶 , a general pe	rmitor an (attached	d) alternative OCD-appr	oved plan 🔲	
SIGNATURE TO LY C. LE	tuo 1	TITLE Regulator	y Compliance Tec	<u>h</u> DATE7/	2/2007	
Type or print name HOLLY C. PERKI		E-mail address:	holly_perkins@xi	<b>toenergy.com</b> Telephone No. <b>505</b> -	324-1090	
For State Use Only						
APPROVED BY		TITLE		DATE		
Conditions of Approval, if any:						
		•				