

05 July 07 DATE IN	SUSPENSE	W. Jones ENGINEER	10 July 07 LOGGED IN	DHC TYPE 3933	PCLP0719129601 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34072
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMM 020501
7. Lease Name or Unit Agreement Name: OHIO C GOVT.
8. Well Number 3F
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA/WC BASIN MANCOS

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter **K** : **1420** feet from the **SOUTH** line and **2170** feet from the **WEST** line

Section **26** Township **28N** Range **11W** NMPM **NMPM** County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5625' Ground Elevation

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **DOWNHOLE COMMINGLE** ☒

SUBSEQUENT REPORT OF

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy proposes to downhole commingle production from the Basin Dakota (71599) and Wildcat Basin Mancos (97232) pools upon completion. Please see attachments for justification of allocations as follows:
Dakota: Gas: 77% Oil: 34% Water: 43% Mancos: Gas: 23% Oil: 66% Water: 57%
Pools are not included in the NMOCD pre-approved pool combinations for DHC in SJ Basin; therefore, the NMOCD has been notified by form C107A. Ownership is common in both zones and notice to owners was not necessary. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE Regulatory Compliance Tech DATE 7/2/2007

Type or print name **HOLLY C. PERKINS**

E-mail address: **holly_perkins@xtoenergy.com**
Telephone No. **505-324-1090**

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

Form C-107A
Revised June 10, 2003

APPLICATION TYPE
 X Single Well
 _____ Polish Pre-Approved Pools
 EXISTING WELLBORE
 Yes X No _____

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

FARMINGTON, NM 87401

SAN JUAN

Lease	Well No.	Unit Letter-Section-Township-Range	County
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OGRID No. 167067 Property Code API No 30-045-34072 Lease Type: Federal X State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name Basin DK / WC Basin Mancos	WILDCAT BASIN MANCOS		BASIN DAKOTA
Pool Code	97232		71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5293' 5569'		6034' 6213'
Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	NEW DRILL		NEW DRILL
Producing, Shut-In or New Zone	NEW ZONE		NEW ZONE
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Water 66% 23% 57%	Oil Gas Water	Oil Gas Water 34% 77% 43%

ADDITIONAL DATA

Yes X No
Yes No

Yes___ X ___ No

Yes Nos X

Yes X No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH DATE 7/2/
TYPE OR PRINT NAME HOLLY C. PERKINS TELEPHONE NO. (505) 326-2777

E-MAIL ADDRESS holly_perkins@xtoenergy.com

DISTRICT I
1625 N. Fench Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Altec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. 21 PR 2 32
Santa Fe, NM 87504-2088

Form C-102

Revised October 12, 2005

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 71599	³ Pool Name BASIN DAKOTA
⁴ Property Code	⁵ Property Name OHIO C GOVT.	⁶ Well Number 3F
⁷ GRID No. 5380	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 5625

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
K	26	28-N	11-W		1420	SOUTH	2170	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 8 1/2 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SEC. CORNER FD 2 1/2" BC U.S.G.L.O. 1913	5272.58' (M)	N 0-06-06 E	2170'	1420'	26	LAT: 36.62994° N. (NAD 83) LONG: 107.97480° W. (NAD 83) LAT: 36.37478° N. (NAD 27) LONG: 107.58270° W. (NAD 27)	5281.32' (M)	N 89-57-23 E	SEC. CORNER FD 2 1/2" BC U.S.G.L.O. 1913
<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Kyla Vaughan</i> 10/20/06 Signature Date <i>Kyla Vaughan</i> Printed Name</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>OCTOBER 12, 2006 Date of Survey Signature of Surveyor <i>ROY A. RUSSELL</i> Surveyor NEW MEXICO REGISTERED PROFESSIONAL LAND SURVEYOR 1984 Certificate Number</p>									

Ohio C Govt #3F
Allocation Percentages

The proposed gas and oil production allocation percentages are based on estimated average ultimate recovery per well of the 18 Dakota wells and 19 Gallup wells in T28N R11W. Water allocation is based on cumulative water production per well. Please see attached Dakota and Gallup E.U.R. analysis.

Proposed Allocation Percentages:

Pool	Oil	Water	Gas
Mancos	66%	57%	23%
Dakota	34%	43%	77%

Basin Dakota Pool (Per well avg. est. ultimate gas, oil and water recovery prod.)

BO	BW	MCF
6,254	2,514	992,685

Wildcat Basin Mancos Pool (Per well avg. est. ultimate gas, oil and water recovery prod.)

BO	BW	MCF
12,369	549	297,504

Dakota and Gallup wells in NE of T28N R11W

API	DB ID	LEASE NAME	NO.	RESERVOIR	SEC	LOCATION	FIELD	OPERATOR	1st PROD	LAST PRC	CUM OIL	REM OIL	CUM GAS	REM GAS	CUM WATER	REM WATER	EUR OIL	EUR GAS	EUR WATER
300452381900000	523819	PIPKIN, EH	6E	DAKOTA	36	28 N 11 W	BASIN	XTO ENERGY	19800131	20070201	10,137	347	1,854,239	441,798	4,791	5,379	10,484	2,296,037	10,170
300452375100000	523751	AZTEC	8E	DAKOTA	14	28 N 11 W	BASIN	BURLINGTON RESO	19800601	20061101	3,255	0	955,149	129,110	1,151	0	3,255	1,084,259	1,151
300452437600000	524376	PIPKIN, EH	5E	DAKOTA	36	28 N 11 W	BASIN	XTO ENERGY	19800831	20070201	5,656	347	716,513	175,005	2,986	3,586	6,003	891,518	6,572
300452440600000		OHIO	1E	DAKOTA	22	28 N 11 W	BASIN	CONOCOPHILLIPS C	19810401	20061101	11,795	2,432	1,158,563	285,958	4,107	8,966	14,227	1,444,521	13,073
300452440700000		PHILLIPS	2E	DAKOTA	22	28 N 11 W	BASIN	CONOCOPHILLIPS C	19810401	20061101	11,339	347	970,419	119,023	10,251	4,483	11,686	1,089,442	14,734
300452436000000		ANGEL PEAK B	26E	DAKOTA	25	28 N 11 W	BASIN	BURLINGTON RESO	19810501	20040101	5,146	0	569,604	0	791	0	5,146	569,604	791
300452433500000	516091	OHIO C GOVT	3E	DAKOTA	26	28 N 11 W	BASIN	XTO ENERGY	19810530	20030701	4,767	0	1,052,804	0	5,661	0	4,767	1,052,804	5,661
300452440400000		AZTEC	7E	DAKOTA	14	28 N 11 W	BASIN	BURLINGTON RESO	19810701	20061101	8,453	1,042	891,183	238,047	1,910	897	9,495	1,129,230	2,807
300452444200000		HUGHES	2E	DAKOTA	23	28 N 11 W	BASIN	BURLINGTON RESO	19810701	20061101	9,816	1,737	1,435,672	506,353	2,391	0	11,553	1,942,025	2,391
300452435900000		ANGEL PEAK B	25E	DAKOTA	23	28 N 11 W	BASIN	BURLINGTON RESO	19810731	20070201	9,874	1,737	1,407,926	536,613	2,455	1,793	11,611	1,944,539	4,248
300452451600000		ANGEL PEAK	23E	DAKOTA	24	28 N 11 W	BASIN	ENERGEN RESOUR	19811001	20061101	4,625	0	345,562	146,762	1,160	897	4,625	492,324	2,057
300452483000000		EATON FEDERAL	1E	DAKOTA	15	28 N 11 W	BASIN	ENERGEN RESOUR	19811201	20061101	3,350	347	822,398	360,096	323	0	3,697	1,182,494	323
300452483000000		EATON FEDERAL	1E	DAKOTA	15	28 N 11 W	BASIN	ENERGEN RESOUR	19811201	20061101	3,443	695	329,206	120,536	1,090	1,793	4,138	449,742	2,863
300452483000000		EATON FEDERAL	1E	DAKOTA	15	28 N 11 W	BASIN	ENERGEN RES	19811231	20070101	3,443	695	329,206	120,536	1,090	1,793	4,138	449,742	2,863
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300452483000000		EATON FEDERAL	1E	DAKOTA	15	28 N 11 W	BASIN	ENERGEN RES	19811231	20070101	3,443	695	329,206	120,536	1,090	1,793	4,138	449,742	2,863
300452483000000		EATON FEDERAL	1E	DAKOTA	15	28 N 11 W	BASIN	ENERGEN RES	19811231	20070101	3,443	695	329,206	120,536	1,090	1,793	4,138	449,742	2,863
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300452483000000		EATON FEDERAL	1E	DAKOTA	15	28 N 11 W	BASIN	ENERGEN RES	19811231	20070101	3,443	695	329,206	120,536	1,090	1,793	4,138	449,742	2,863
300452483000000		EATON FEDERAL	1E	DAKOTA	15	28 N 11 W	BASIN	ENERGEN RES	19811231	20070101	3,443	695	329,206	120,536	1,090	1,793	4,138	449,742	2,863
300452483000000		EATON FEDERAL	1E	DAKOTA	15	28 N 11 W	BASIN	ENERGEN RES	19811231	2									

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address
2700 Farmington, Bldg. K-1, Farmington, NM 87401

3b. Phone No. (include area code)
505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1420' FSL & 2170' FWL NESW SEC 26-T28N-R11W

5. Lease Serial No.

STATE

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

OHIO C GOVT #3F

9. API Well No.

30-045-34072

10. Field and Pool, or Exploratory Area

**BASIN DAKOTA
WILDCAT BASIN MANCOS**

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DOWNHOLE
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMINGLING
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. request approval for exception to Rule 303-C to permit downhole comingling of production from the Basin Dakota (71599) and the Wildcat Basin Mancos (97232) pools upon completion of this well. Please see attachments for explagnation of allocations that are calculated as follows:

Dakota:	Gas: 77%	Oil: 34%	Water: 43%
Mancos:	Gas: 23%	Oil: 66%	Water: 57%

Pools are not included in the NMOCD pre-approved pool combinations for DHC in the San Juan Basin; therefore, the NMOCD has been notified by Form C107A. Ownership is common in booth pools and notification of owners was not necessary. Downhole cojmingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date **7/2/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34072
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMM 020501
7. Lease Name or Unit Agreement Name: OHIO C GOVT.
8. Well Number 3F
9. OGRID Number 5380
10. Pool name or Wildcat Basin Dakota/WC Basin Mancos

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: OHIO C GOVT.
2. Name of Operator XTO Energy Inc.	8. Well Number 3F
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401	9. OGRID Number 5380
4. Well Location Unit Letter K ; 1420 feet from the SOUTH line and 2170 feet from the WEST line Section 26 Township 28N Range 11W NMPM NMPM County SAN JUAN	10. Pool name or Wildcat Basin Dakota/WC Basin Mancos
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5625' Ground Elevation	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DOWNHOLE COMMINGLE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy proposes to downhole commingle production from the Basin Dakota (71599) and Wildcat Basin Mancos (97232) pools upon completion. Please see attachments for justification of allocations as follows:
Dakota: Gas: 77% Oil: 34% Water: 43% Mancos: Gas: 23% Oil: 66% Water: 57%
Pools are not included in the NMOCD pre-approved pool combinations for DHC in SJ Basin; therefore, the NMOCD has been notified by form C107A. Ownership is common in both zones and notice to owners was not necessary. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE Regulatory Compliance Tech DATE 7/2/2007
E-mail address: holly_perkins@xtoenergy.com
Type or print name HOLLY C. PERKINS Telephone No. 505-324-1090

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____
Conditions of Approval, if any: