

23. July.07 DATE IN	SUSPENSE	W. Sonas ENGINEER	25. July.07 LOGGED IN	DHC TYPE	PCLP0720626844 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

RECEIVED

2007 JUL 23 10 30

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☒ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Stephanie A. Ysasaga
Print or Type Name

Signature

Sr. Staff Engineering Technician
Title

07/20/07
Date

Stephanie.Ysasaga@dvn.com
e-mail Address



Devon Energy Production Company
Operations Engineering
20 North Broadway – CT 3.056
Oklahoma City, Oklahoma 73102-8260
Phone: (405)-552-7802
Fax (405)-552-8113
Stephanie.Ysasaga@devon.com

July 20th, 2007

Mr. William Jones
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Downhole Commingling
Delta M Fee 12 #2
Unit Letter M, SWSW Sec 12-T22S-R27E
API # 30-015-33947
Otis; Atoka (G) Pool Code: 96891 and Otis; Morrow (Gas) Pool Code: 82360
Eddy County, New Mexico**

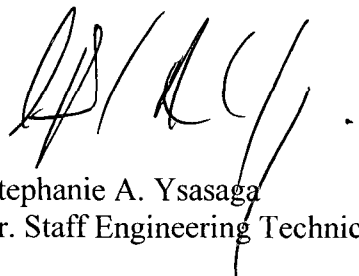
Dear Mr. Jones:

Please find attached the OCD Form C-103 Sundry Notice of Intent to Downhole Commingle, OCD form C-107A, wellbore diagrams and production data and graphs for the proposed zones. The working interest, royalty interest and overriding royalty interest owners in both formations are uniform.

Should you require any additional information or assistance, please do not hesitate to contact me at (405)-552-7802.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Stephanie A. Ysasaga
Sr. Staff Engineering Technician ☺

Enclosures

**APPLICATION FOR DOWHOLE COMMINGLING
DEVON SUMMARY & INTENTIONS
DELTA M 12 FEE 2**

State of New Mexico – Santa Fe
Oil Conservation Division
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Well is currently a dually producing well; Atoka & Morrow zones. Well was spud 05/27/05; the Atoka producing initially for about 11 months and then dying off. Devon then started producing the Morrow. The Morrow still makes about 130 mcf/d, but the Atoka has not made anything since the well was converted to dual production. Surface commingle was approved 08/04/05.

Devon would like to swab test all the Morrow intervals along with the Atoka; and possible acid frac the Atoka (it was never stimulated), it was “abandoned with a rate of 230-700 mcf/d with a FTP of 550 psig. The current downhole configuration does not allow swabbing the Atoka down. The well is now on central compression with a wellhead pressure of only 50 psig.

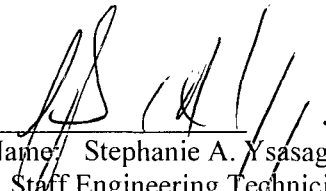
Current perforations are as follows:

- Otis; Atoka (G): 10,886' - 10,897'
- Otis; Morrow (Gas): 11,672' – 11,840'

Devon would like to project what we believe our allocation would be, versus fix an allocation based on past production. Production from the Morrow is currently around 130 mcf/d, the expectation is the Atoka to be about the same volume; allocation would be 50% to each zone. We are anticipating this will be acceptable. In the alternative, we could test the Atoka by itself and provide the data to the state. However, to test the Atoka by itself we would have to shut-in the Morrow.

Attached for your full review:

- Administrative Application Checklist
- Form C-103: NOI – Downhole Commingle
- Form C-107A: Application for Downhole Commingling
- Gas BTU's: Atoka & Morrow Zones
- Letter verifying uniform interests in Atoka & Morrow zones
- C-102's: Atoka & Morrow
- Current Schematic
- Proposed Downhole Commingling Atoka & Morrow Zones Schematic
- Monthly Average Production
- Monthly Average Production Graphs
- Daily Production for Atoka & Morrow Zones

Signed: 
Printed Name: Stephanie A. Ysasaga
Title: Sr. Staff Engineering Technician
Date: July 20th, 2007

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33947
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802		7. Lease Name or Unit Agreement Name Delta M 12 Fee
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>west</u> line Section <u>12</u> Township <u>22S</u> Range <u>27E</u> NMPM Eddy County New Mexico		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3070'		9. OGRID Number 6137
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Downhole Commingle



OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L.P. is applying with the New Mexico Oil Conservation Division to downhole commingle the Otis; Atoka (G): Pool code # 96891 (10,886' - 10,897') with the Otis; Morrow (Gas): Pool code #82360 (11,672'-11,840'). The commingling will not reduce the value of the total production. Ownership in the zones is uniform. The proposed allocations are as follows:

Otis; Atoka (G): Pool code # 96891 Gas 50%
Otis; Morrow (Gas): Pool code #82360 Gas 50%

Current and proposed wellbore schematics are attached along with the allocation methods and supporting data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Stephanie A. Ysasaga TITLE Sr. Staff Engineering Technician DATE 07/20/2007

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dmn.com Telephone No. (405) 552-7802
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
____ Single Well
____ Establish Pre-Approved Pools
EXISTING WELLBORE
____ Yes ____ No

APPLICATION FOR DOWNHOLE COMMINGLING

DEVON ENERGY PRODUCTION CO., LP 20 NORTH BROADWAY OKC, OK 73102-8260
Operator Address

Delta M 12 Fee 2 Unit M Sec 12-T22S- R27E Eddy
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 6137 Property Code API No. 30-015-33947 Lease Type: Federal X State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	✓ Otis; Atoka (G)		✓ Otis; Morrow (Gas)
Pool Code	96891 ✓		82360 ✓
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	10,886' – 10,897'		11,672' – 11,840'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1062		1008
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 07/15/07 Rates: 0 oil/1 mcf/0 wtr	Date: Rates:	Date: 07/15/07 Rates: 0 oil/126 mcf/0 wtr
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % 50%	Oil Gas % %	Oil Gas % 50%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes X No

Will commingling decrease the value of production? Yes No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No X

NMOCD Reference Case No. applicable to this well:

- Attachments:
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 - Production curve for each zone for at least one year. (If not available, attach explanation.)
 - For zones with no production history, estimated production rates and supporting data.
 - Data to support allocation method or formula.
 - Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
 - Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Sr. Staff Engineering Technician DATE 07/20/2007

TYPE OR PRINT NAME Stephanie A. Ysasaga TELEPHONE NO. (405)-552-7802

E-MAIL ADDRESS Stephanie.Ysasaga@dvn.com

Varian Star Chromatography Workstation

Natural Gas Analysis Report

Run File	C:\STAR\DATA\DEVON02_8;44;05 AM_1-21-06_.RUN		
Method	C:\Star\BTUC6+.mth		
Operator	JD	Analysis Date	1/21/06
Station #	885-33-059	Company	DEVON ENERGY
Lease	DELTA 12M FEE #2 ATOKA	Pulled Data	01/10/06 PRESS 471.7 TEMP 67.4
Producer	DEVON ENERGY	Water (lbs)	

<u>Component</u>	<u>Mole %</u>	<u>GPM</u>
H2S	0.000	0.0000
nitrogen	0.799	0.0000
methane	92.546	0.0000
propane	1.134	0.3126
i-butane	0.308	0.1006
n-butane	0.309	0.0975
carbon dioxide	0.402	0.0000
i-pentane	0.150	0.0550
n-pentane	0.082	0.0298
ethane	4.060	1.0858
hexane+	0.210	0.0903
Totals	100.0000	1.7715

Relative Density from Composition 0.6134

Lab Density Test Value

BTUs @ 14.73 Saturated 1,062

BTUs @ 14.73 Dry 1,080

Compressibility 0.99759

EFM

1/21/06

Varian Star Chromatography Workstation

Natural Gas Analysis Report

Run File C:\STAR\DATA\DEVON07_11:56:18 AM_4-7-07_.RUN
Method C:\Star\BTUC6+.mth
Operator Precision Gas Meas Analysis Date 4/7/07
Station # 88533080 Company DEVON ENERGY
Lease DELTA 12 M #2 MORROW Pulled Data 04/5/07 PRESS 587 TEMP 74
Producer DEVON ENERGY Water (lbs)

<u>Component</u>	<u>Mole %</u>	<u>GPM</u>
H2S	0.000	0.0000
nitrogen	0.248	0.0000
methane	96.127	0.0000
propane	0.329	0.0907
i-butane	0.047	0.0155
n-butane	0.059	0.0186
carbon dioxide	1.169	0.0000
i-pentane	0.021	0.0077
n-pentane	0.013	0.0046
ethane	1.915	0.5120
hexane+	0.072	0.0310
Totals	100.0000	0.6801

Relative Density from Composition 0.5851

Lab Density Test Value

BTUs @ 14.73 Saturated 1,008

BTUs @ 14.73 Dry 1,026

Compressibility 0.99786

4/7/07



Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Fax 405-552-8113

July 17, 2007

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Downhole Commingling
Delta M 12 Fee #2
Section 12-T22S-R27E
Eddy County, New Mexico

Gentlemen:

I have reviewed the files of Devon Energy Production Company, L.P. regarding the ownership of the referenced well and find that the ownership of the working interest, royalty and overriding royalty interest are uniform with respect to the Otis Atoka Gas Pool and the Otis Morrow Gas Pool.

If there are any questions or if additional information is required feel free to call me at (405) 552-4633.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in cursive script, appearing to read "Ken Gray".

Ken Gray
Senior Land Advisor

Kg/
Enclosure

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-33947	Pool Code 96891	Pool Name OTIS; ATOKA (G)
Property Code	Property Name DELTA M 12 FEE	Well Number 2
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY LP	Elevation 3070'

Surface Location

UL or lot No. M	Section 12	Township 22 S	Range 27 E	Lot Idn	Feet from the 660	North/South line SOUTH	Feet from the 660	East/West line WEST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Norvella Adams Printed Name Sr. Eng. Tech Title 2/8/05 Date	
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. December 02, 2004 Date Surveyed Signature Professional Surveyor 	
	Certificate JLP BASIN	

DISTRICT I

1623 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised March 17, 1999

Submit to Appropriate District Office

State Leases - 4 Copies

Fee Leases - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-33947	Pool Code 82360	Pool Name OTIS; MORROW (GAS)
Property Code	Property Name DELTA M 12 FEE	Well Number 2
OCRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY LP	Elevation 3070'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	22 S	27 E		660	SOUTH	660	WEST	EDDY

Bottom Hole Location if Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Lot.: N32°24'07.0" Long.: W104°08'58.2" 660'	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Norvella Adams Printed Name Sr. Eng. Tech Title 2/8/05 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. December 02, 2004 Date Surveyed Signature Gary L. Jones Professional Surveyor
	Certification JLP BASIN
	7977

Well Name: Delta M 12 Fee #2		Field: Indian Draw	
Location: 660' FSL & 660' FWL; Sec 12-T22S-R27E		County: Eddy	State: NM
Elevation: 3070' GL; 3087' KB/RT		Spud Date: 5/28/2005	Compl Date:
API#: 30-015-33947	Prepared by: Ronnie Slack	Date: 08/07/06	Rev:

17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 320'
 Cmt'd w/500 sxs. Circ 158 sxs.

12-1/4" Hole
9-5/8", 36#, J55, ST&C, @ 2100'
 Cmt'd w/900 sxs. Circ 115 sxs.

ATOKA 6 spf, 60° phase (9-21-05)
10886' - 10888'
10892' - 10897'

364 JTS 2-7/8" TUBING (7/27/06)

On/Off Tool, 2.31 profile
Arrow Set Packer @ 11,588' (7/27/06)
 2-7/8" sub, 2.31 F Nipple, 2-7/8" sub, 2.25 R Nipple
 EOT @ 11602'

11672' - 11678'	(8/5/05)
11680' - 11687'	(8/5/05)
11694' - 11699'	(8/5/05)
11704' - 11706'	(8/5/05)
11768' - 11770'	(8/5/05)
11812' - 11815'	(8/2/05)
11835' - 11840'	(8/2/05)
6 spf, 60° phase	

8-3/4" Hole
5-1/2", 17#, P110EC, LT&C, @ 12,183'
 Cmt'd w/2980 sxs

8/3/05: Acidized 11812-11840 w/1000 gals 15%
8/7/05: Acidized 11672'-11840' w/4000 gals 7.5% HCl
8/13/05: Fraced w/67K# ultraprop 18/40
8/17/05: 1.6 Mmcf, 1% CO₂, 0 BO, 11 BLW, 2000 psi,
12/64" Chk

8/16/05: W/L tagged sand @ 11987'

PBTD @ 12,100'

TD @ 12,183'

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Delta M 12 Fee #2		Field: Indian Draw	
Location: 660' FSL & 660' FWL; Sec 12-T22S-R27E		County: Eddy	State: NM
Elevation: 3070' GL; 3087' KB/RT		Spud Date: 5/28/2005	Compl Date:
API#: 30-015-33947	Prepared by: Stephanie A. Ysasaga	Date: 08/07/06	Rev: 07/17/07

PROPOSED DOWNHOLE COMMINGLING ATOKA & MORROW ZONES

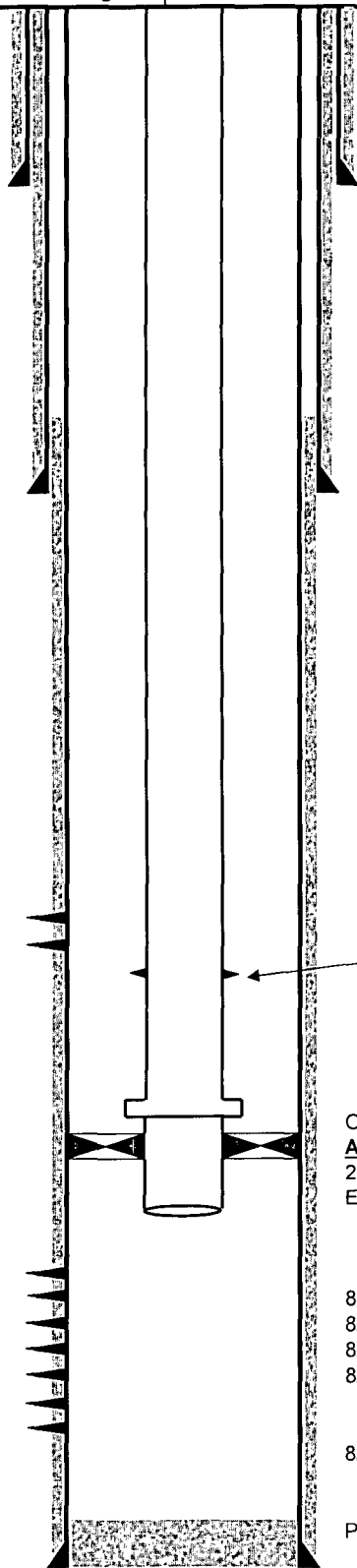
17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 320'
 Cmt'd w/500 sxs. Circ 158 sxs.

TOC @ 2000' (CBL-7/27/05)
 12-1/4" Hole
9-5/8", 36#, J55, ST&C, @ 2100'
 Cmt'd w/900 sxs. Circ 115 sxs.

ATOKA 6 spf, 60° phase (9-21-05)
 10886' - 10888'
 10892' - 10897'

MORROW
 11672' - 11678' (8/5/05)
 11680' - 11687' (8/5/05)
 11694' - 11699' (8/5/05)
 11704' - 11706' (8/5/05)
 11768' - 11770' (8/5/05)
 11812' - 11815' (8/2/05)
 11835' - 11840' (8/2/05)
 6 spf, 60° phase

8-3/4" Hole
5-1/2", 17#, P110EC, LT&C, @ 12,183'
 Cmt'd w/2980 sxs



364 JTS 2-7/8" TUBING (7/27/06)

PROPOSED:
 1. Perf 2-7/8" Tubing w/4 holes @ +/-10,900'.
 2. Commingle Atoka & Morrow up tubing

On/Off Tool, 2.31 profile
Arrow Set Packer @ 11,588' (7/27/06)
 2-7/8" sub, 2.31 F Nipple, 2-7/8" sub, 2.25 R Nipple
 EOT @ 11602'

8/3/05: Acidized 11812-11840 w/1000 gals 15%
 8/7/05: Acidized 11672'-11840' w/4000 gals 7.5% HCl
 8/13/05: Fraced w/67K# ultraprop 18/40
 8/17/05: 1.6 Mmcf, 1% CO2, 0 BO, 11 BLW, 2000 psi,
 12/64" Chk

8/16/05: W/L tagged sand @ 11987'

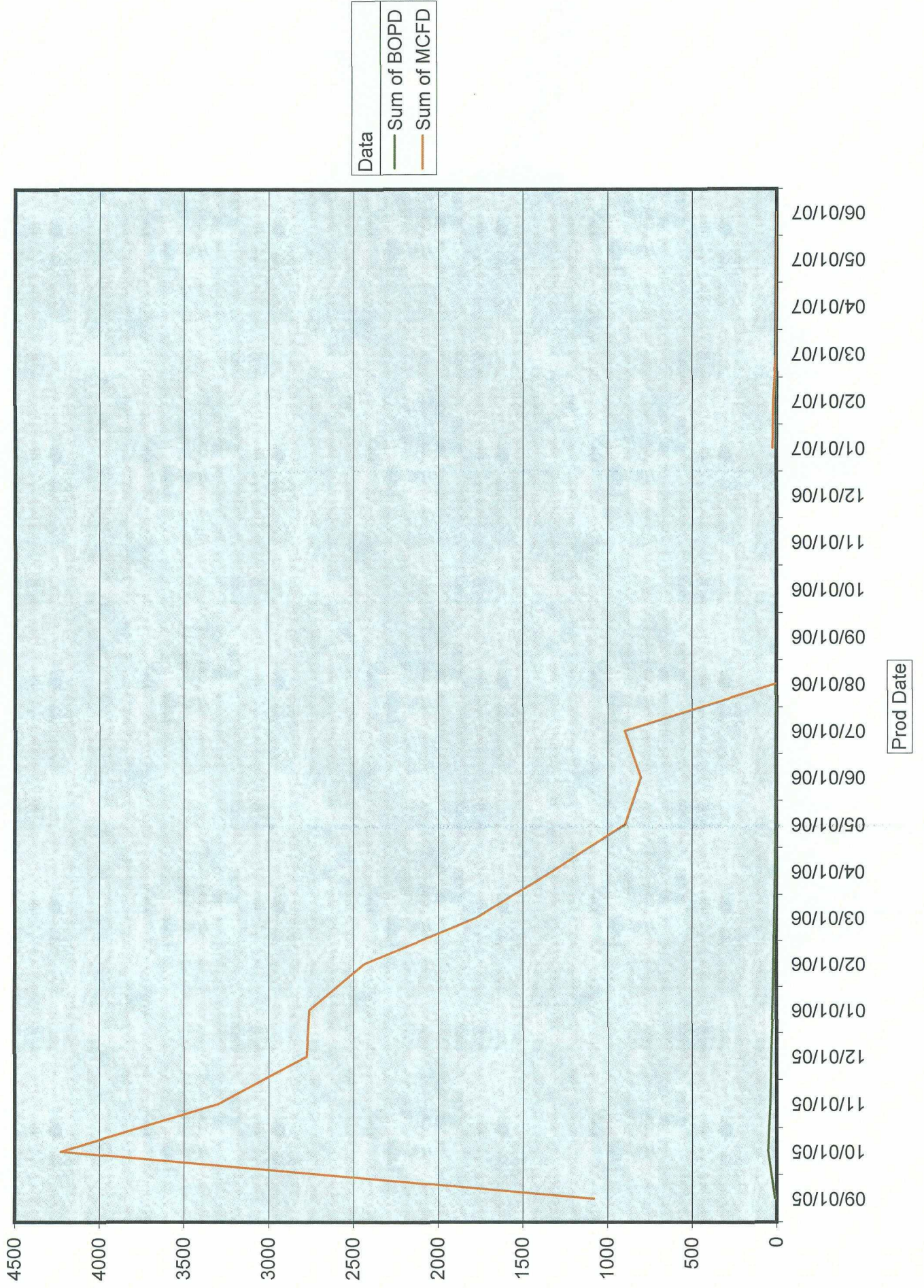
PBTD @ 12,100'

TD @ 12,183'

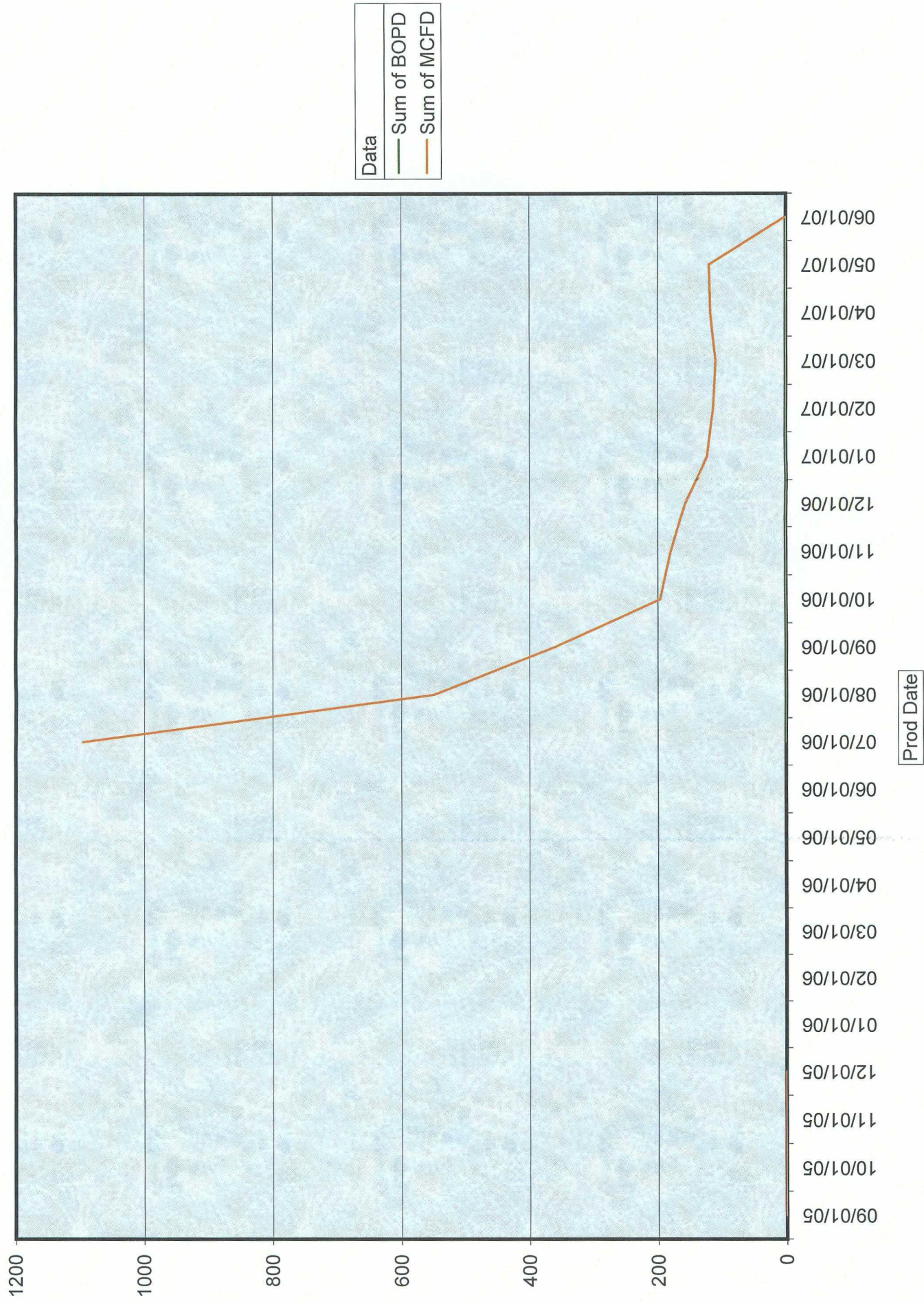
DELTA M 12 FEE 2
MONTHLY ZONE PRODUCTION
EDDY COUNTY, NEW MEXICO

DATE	OTIS; ATOKA (G)			OTIS; MORROW (GAS)		
	BOPD	MCFD	BWPD	BOPD	MCFD	BWPD
09/01/05	10	1078	0			
10/01/05	49	4226	0			
11/01/05	36	3296	0			
12/01/05	30	2775	1			
01/01/06	21	2759	2			
02/01/06	15	2434	1			
03/01/06	11	1774	1			
04/01/06	6	1328	1			
05/01/06	3	894	1			
06/01/06	0	802	1			
07/01/06	0	897	0	0	1095	58
08/01/06	3	0	0	0	548	9
09/01/06	0	0	0	0	360	2
10/01/06	0	103	0	0	196	0
11/01/06	0	0	0	0	179	2
12/01/06	0	0	0	0	157	2
01/01/07	0	20	0	0	122	4
02/01/07	0	17	0	0	112	2
03/01/07	0	1	0	0	109	2
04/01/07	0	1	0	0	117	2
05/01/07	0	1	0	0	119	3
06/01/07	0	0	0	0	0	2

Wellname Artesia DELTA M 12 FEE 2 Reservoir Name Atoka



Wellname Artesia DELTA M 12 FEE 2 Reservoir Name Morrow



DELTA M FEE 12 #2: DAILY ATOKA PRODUCTION

Completion Name	Field	Date	Actual Oil Production	Actual Gas Production	Actual Water Production	Choke
DELTA M 12 FEE 2 ATOKA	OTIS	9/26/2005	47.124	5053	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	9/27/2005	66.529	5143.29	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	9/28/2005	69.3	5103.47	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	9/29/2005	38.809	5021.55	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	9/30/2005	63.756	4872.37	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/1/2005	52.669	4812.37	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/2/2005	52.668	4799.63	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/3/2005	44.545	4705.61	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/4/2005	47.124	4635.61	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/5/2005	52.668	4458.18	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/6/2005	55.441	4337	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/7/2005	55.44	4968.13	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/8/2005	55.371	4953.13	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/9/2005	60.985	4892.14	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/10/2005	33.264	4812.09	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/11/2005	68.898	4795.28	14	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/12/2005	58.212	4638.57	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/13/2005	49.897	4497.06	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/14/2005	49.896	4446.04	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/15/2005	54.351	4403.05	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/16/2005	60.985	4342.03	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/17/2005	36.036	4301.02	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/18/2005	49.896	4239	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/19/2005	60.788	4179	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/20/2005	13.86	4178.18	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/21/2005	38.809	4130.2	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/22/2005	44.352	4076.26	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/23/2005	60.788	3962.95	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/24/2005	47.124	3920.91	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/25/2005	38.809	3852.92	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/26/2005	49.896	3819.92	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/27/2005	66.529	3771.94	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/28/2005	44.352	3726.95	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/29/2005	24.948	3687.91	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/30/2005	43.242	3657.89	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	10/31/2005	36.036	3624.87	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	11/1/2005	38.808	3625.29	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	11/2/2005	44.352	3578.3	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	11/3/2005	47.125	3541.29	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	11/4/2005	31.003	3508.29	8	20
DELTA M 12 FEE 2 ATOKA	OTIS	11/5/2005	38.808	3472.27	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	11/6/2005	33.264	3555.29	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	11/7/2005	22.176	3709.34	5	20
DELTA M 12 FEE 2 ATOKA	OTIS	11/8/2005	36.037	3681.33	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	11/9/2005	38.845	3480.27	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	11/10/2005	41.581	3447.25	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	11/11/2005	33.264	3800.36	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	11/12/2005	55.44	3761.33	0	20
DELTA M 12 FEE 2 ATOKA	OTIS	11/13/2005	60.985	3710.34	0	24
DELTA M 12 FEE 2 ATOKA	OTIS	11/14/2005	33.264	3749.53	0	24
DELTA M 12 FEE 2 ATOKA	OTIS	11/15/2005	33.264	3736.29	0	24
DELTA M 12 FEE 2 ATOKA	OTIS	11/16/2005	4.992	258.53	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	11/17/2005	52.669	3590.55	0	22

DELTA M FEE 12 #2: DAILY ATOKA PRODUCTION

Completion Name	Field	Date	Actual Oil Production	Actual Gas Production	Actual Water Production	Choke
DELTA M 12 FEE 2 ATOKA	OTIS	11/18/2005	31.878	3486.31	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	11/19/2005	41.58	3432.22	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	11/20/2005	38.808	3365.25	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	11/21/2005	36.037	3330.21	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	11/22/2005	24.948	3308.23	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	11/23/2005	16.632	3374.27	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	11/24/2005	26.15	3303.23	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	11/25/2005	27.72	3281.24	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	11/26/2005	41.58	3250.25	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	11/27/2005	44.353	3263.27	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	11/28/2005	36.036	3237.23	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	11/29/2005	32.67	3231.26	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	11/30/2005	33.264	3195.21	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/1/2005	38.808	3156.54	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/2/2005	27.147	3126.15	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/3/2005	30.492	3094.18	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/4/2005	36.037	3081.16	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/5/2005	33.264	3040.33	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/6/2005	24.948	3030.07	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/7/2005	22.176	3013.1	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/8/2005	0	3003.1	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/9/2005	38.316	2982.16	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/10/2005	44.352	2943.13	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/11/2005	41.581	2928.1	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/12/2005	8.316	2895.07	25	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/13/2005	24.948	2860.06	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/14/2005	24.948	2850.04	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/15/2005	22.176	2831	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/16/2005	81.468	2815.02	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/17/2005	58.212	2801.02	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/18/2005	24.948	2783.24	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/19/2005	24.948	2769.32	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/20/2005	27.641	2748.21	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/21/2005	33.264	2726.21	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/22/2005	24.949	2702.18	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/23/2005	22.176	2678.16	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/24/2005	28.012	2670.15	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/25/2005	24.948	2649.37	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/26/2005	27.72	2622.35	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/27/2005	24.948	2609.33	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/28/2005	22.176	2600.33	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/29/2005	22.176	2584.34	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/30/2005	27.721	2569.34	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	12/31/2005	22.176	2539.55	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	1/1/2006	22.176	2465.42	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	1/2/2006	16.425	2523.89	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	1/3/2006	19.404	2517.4	0	22
DELTA M 12 FEE 2 ATOKA	OTIS	1/4/2006	27.72	2509.04	6	22
DELTA M 12 FEE 2 ATOKA	OTIS	1/5/2006	27.72	3061.27	0	32
DELTA M 12 FEE 2 ATOKA	OTIS	1/6/2006	22.176	3062.2	0	32
DELTA M 12 FEE 2 ATOKA	OTIS	1/7/2006	19.405	3026	6	32
DELTA M 12 FEE 2 ATOKA	OTIS	1/8/2006	19.404	3002.8	6	32
DELTA M 12 FEE 2 ATOKA	OTIS	1/9/2006	19.404	2989.8	0	32

DELTA M FEE 12 #2: DAILY ATOKA PRODUCTION

Completion Name	Field	Date	Actual Oil Production	Actual Gas Production	Actual Water Production	Choke
DELTA M 12 FEE 2 ATOKA	OTIS	1/10/2006	19.404	2958.25	0	32
DELTA M 12 FEE 2 ATOKA	OTIS	1/11/2006	16.632	3096.71	0	32
DELTA M 12 FEE 2 ATOKA	OTIS	1/12/2006	27.72	2950.57	0	32
DELTA M 12 FEE 2 ATOKA	OTIS	1/13/2006	27.759	2935	0	32
DELTA M 12 FEE 2 ATOKA	OTIS	1/14/2006	16.632	2919.33	0	32
DELTA M 12 FEE 2 ATOKA	OTIS	1/15/2006	27.721	2849.08	6	32
DELTA M 12 FEE 2 ATOKA	OTIS	1/16/2006	33.264	2848.98	8	32
DELTA M 12 FEE 2 ATOKA	OTIS	1/17/2006	27.72	2830.87	3	32
DELTA M 12 FEE 2 ATOKA	OTIS	1/18/2006	22.176	2811.51	0	32
DELTA M 12 FEE 2 ATOKA	OTIS	1/19/2006	28.617	2796.37	0	32
DELTA M 12 FEE 2 ATOKA	OTIS	1/20/2006	19.404	2781.33	0	32
DELTA M 12 FEE 2 ATOKA	OTIS	1/21/2006	24.948	2755	0	32
DELTA M 12 FEE 2 ATOKA	OTIS	1/22/2006	22.176	2775.69	0	32
DELTA M 12 FEE 2 ATOKA	OTIS	1/23/2006	0	2725.94	22	32
DELTA M 12 FEE 2 ATOKA	OTIS	1/24/2006	22.177	2714.89	0	32
DELTA M 12 FEE 2 ATOKA	OTIS	1/25/2006	11.088	2694.24	0	32
DELTA M 12 FEE 2 ATOKA	OTIS	1/26/2006	24.948	2727.74	3	36
DELTA M 12 FEE 2 ATOKA	OTIS	1/27/2006	22.176	2715.4	0	36
DELTA M 12 FEE 2 ATOKA	OTIS	1/28/2006	13.86	2670.96	0	36
DELTA M 12 FEE 2 ATOKA	OTIS	1/29/2006	19.404	2679.93	0	36
DELTA M 12 FEE 2 ATOKA	OTIS	1/30/2006	20.127	2773.84	0	36
DELTA M 12 FEE 2 ATOKA	OTIS	1/31/2006	19.404	2733.05	0	36
DELTA M 12 FEE 2 ATOKA	OTIS	2/1/2006	22.176	2629.56	0	36
DELTA M 12 FEE 2 ATOKA	OTIS	2/2/2006	11.088	2681.92	0	36
DELTA M 12 FEE 2 ATOKA	OTIS	2/3/2006	16.633	2720.88	0	36
DELTA M 12 FEE 2 ATOKA	OTIS	2/4/2006	19.404	2219.87	0	36
DELTA M 12 FEE 2 ATOKA	OTIS	2/5/2006	16.632	2490.77	8	36
DELTA M 12 FEE 2 ATOKA	OTIS	2/6/2006	17.709	2317.27	0	36
DELTA M 12 FEE 2 ATOKA	OTIS	2/7/2006	19.404	2326.41	0	36
DELTA M 12 FEE 2 ATOKA	OTIS	2/8/2006	16.632	2731.83	0	36
DELTA M 12 FEE 2 ATOKA	OTIS	2/9/2006	16.632	2834.71	0	36
DELTA M 12 FEE 2 ATOKA	OTIS	2/10/2006	16.632	2536.42	0	36
DELTA M 12 FEE 2 ATOKA	OTIS	2/11/2006	13.86	2789.67	0	36
DELTA M 12 FEE 2 ATOKA	OTIS	2/12/2006	16.632	2833.5	0	36
DELTA M 12 FEE 2 ATOKA	OTIS	2/13/2006	13.86	2922.37	0	36
DELTA M 12 FEE 2 ATOKA	OTIS	2/14/2006	16.633	2856.63	3	36
DELTA M 12 FEE 2 ATOKA	OTIS	2/15/2006	16.632	2817.67	0	36
DELTA M 12 FEE 2 ATOKA	OTIS	2/16/2006	19.404	2819.62	8	36
DELTA M 12 FEE 2 ATOKA	OTIS	2/17/2006	11.088	2779.32	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/18/2006	11.088	2758.62	3	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/19/2006	11.088	2207.23	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/20/2006	11.088	2180.69	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/21/2006	18.328	2176.76	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/22/2006	13.86	2152.19	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/23/2006	13.86	2128.11	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/24/2006	13.86	2109.44	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/25/2006	22.176	2104.52	11	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/26/2006	13.86	2086.34	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/27/2006	11.089	2061.79	3	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/28/2006	11.088	2120.03	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/1/2006	11.088	2104.7	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/2/2006	16.632	2099.08	3	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/3/2006	11.088	2083.25	0	64

DELTA M FEE 12 #2: DAILY ATOKA PRODUCTION

Completion Name	Field	Date	Actual Oil Production	Actual Gas Production	Actual Water Production	Choke
DELTA M 12 FEE 2 ATOKA	OTIS	3/4/2006	11.088	2059.74	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/5/2006	11.088	2052.59	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/6/2006	11.088	2026.02	3	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/7/2006	11.088	2014.78	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/8/2006	15.986	1973.91	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/9/2006	11.088	1952.97	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/10/2006	11.088	1969.31	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/11/2006	11.088	1925.89	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/12/2006	13.86	1779.17	6	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/13/2006	8.316	1729.1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/14/2006	8.316	1725.82	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/15/2006	8.317	1720.2	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/16/2006	8.316	1736.58	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/17/2006	19.404	1763.73	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/18/2006	8.316	1735.18	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/19/2006	11.088	1749.31	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/20/2006	8.316	1688.38	6	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/21/2006	8.316	1699.61	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/22/2006	16.632	1681.36	6	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/23/2006	14.118	1675.74	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/24/2006	11.088	1686.98	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/25/2006	11.088	1672.94	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/26/2006	8.316	1660.3	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/27/2006	8.316	1662.17	6	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/28/2006	11.088	1630.35	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/29/2006	8.316	1601.8	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/30/2006	8.316	1603.2	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/31/2006	5.544	1585.42	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/1/2006	11.088	1609.94	5	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/2/2006	8.316	1565.48	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/3/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/4/2006	6.78	1289.59	6	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/5/2006	2.786	1777.02	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/6/2006	0	1697.46	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/7/2006	2.786	1600.11	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/8/2006	2.786	1572.03	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/9/2006	2.785	1559.4	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/10/2006	25.072	1533.66	8	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/11/2006	2.786	1511.66	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/12/2006	2.786	1506.2	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/13/2006	13.928	1509.94	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/14/2006	5.572	1393.28	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/15/2006	5.571	1366.8	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/16/2006	5.572	1347.79	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/17/2006	5.572	1330.95	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/18/2006	5.571	1287.77	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/19/2006	5.572	1310.22	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/20/2006	13.55	1320.16	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/21/2006	3.482	1262.29	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/22/2006	5.571	1180.24	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/23/2006	2.786	1016.14	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/24/2006	5.572	1225.58	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/25/2006	2.785	1118.92	0	64

DELTA M FEE 12 #2: DAILY ATOKA PRODUCTION

Completion Name	Field	Date	Actual Oil Production	Actual Gas Production	Actual Water Production	Choke
DELTA M 12 FEE 2 ATOKA	OTIS	4/26/2006	2.786	1000.59	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/27/2006	0	877.08	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/28/2006	5.572	928.04	8	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/29/2006	8.357	1384.5	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/30/2006	5.571	1231.2	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/1/2006	5.572	1211.76	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/2/2006	2.786	1200.97	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/3/2006	2.785	1179.81	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/4/2006	13.929	1183.26	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/5/2006	2.786	1132.73	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/6/2006	0	908.45	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/7/2006	13.929	983.5	3	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/8/2006	2.786	963.78	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/9/2006	2.785	959.72	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/10/2006	5.572	942.34	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/11/2006	0	844	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/12/2006	11.143	841.05	10	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/13/2006	5.571	949.73	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/14/2006	2.786	903.52	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/15/2006	2.786	1338.4	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/16/2006	2.786	1409.01	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/17/2006	2.785	763.48	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/18/2006	0	731.13	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/19/2006	-3.233	858.98	3	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/20/2006	0	827.51	3	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/21/2006	0	813.31	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/22/2006	2.791	733.53	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/23/2006	2.792	748.61	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/24/2006	0	761.73	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/25/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/26/2006	0	824.01	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/27/2006	2.792	846.09	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/28/2006	0	793.2	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/29/2006	0	745.55	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/30/2006	0	795.6	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/31/2006	0	768.94	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/1/2006	0	731.13	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/2/2006	0	800.19	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/3/2006	0	781.62	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/4/2006	0	774.91	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/5/2006	0	827.15	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/6/2006	0	816.66	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/7/2006	0	801.14	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/8/2006	0	805.51	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/9/2006	0	763.55	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/10/2006	0	787.3	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/11/2006	0	770.89	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/12/2006	0	759.87	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/13/2006	0	751.24	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/14/2006	0	796.58	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/15/2006	0	778.44	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/16/2006	0	870.42	8	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/17/2006	0	840.41	3	64

DELTA M FEE 12 #2: DAILY ATOKA PRODUCTION

Completion Name	Field	Date	Actual Oil Production	Actual Gas Production	Actual Water Production	Choke
DELTA M 12 FEE 2 ATOKA	OTIS	6/18/2006	0	805.22	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/19/2006	0	774.34	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/20/2006	0	761.6	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/21/2006	0	780.39	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/22/2006	0	902.16	11	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/23/2006	0	920.08	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/24/2006	0	925.48	3	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/25/2006	0	910.8	3	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/26/2006	2.792	893.52	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/27/2006	0	827.02	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/28/2006	2.792	790.1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/29/2006	0	907.13	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/30/2006	0	876.47	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/1/2006	0	860.92	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/2/2006	0	828.32	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/3/2006	0	765.49	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/4/2006	0	766.14	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/5/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/6/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/7/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/8/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/9/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/10/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/11/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/12/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/13/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/14/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/15/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/16/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/17/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/18/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/19/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/20/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/21/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/22/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/23/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/24/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/25/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/26/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/27/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/28/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/29/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/30/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/31/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/1/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/2/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/3/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/4/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/5/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/6/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/7/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/8/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/9/2006	0	0	0	64

DELTA M FEE 12 #2: DAILY ATOKA PRODUCTION

Completion Name	Field	Date	Actual Oil Production	Actual Gas Production	Actual Water Production	Choke
DELTA M 12 FEE 2 ATOKA	OTIS	8/10/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/11/2006	8.375	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/12/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/13/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/14/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/15/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/16/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/17/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/18/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/19/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/20/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/21/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/22/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/23/2006	8.375	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/24/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/25/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/26/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/27/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/28/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/29/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/30/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	8/31/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/1/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/2/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/3/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/4/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/5/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/6/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/7/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/8/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/9/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/10/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/11/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/12/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/13/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/14/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/15/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/16/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/17/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/18/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/19/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/20/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/21/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/22/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/23/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/24/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/25/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/26/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/27/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/28/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/29/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	9/30/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/1/2006	0	0	0	64

DELTA M FEE 12 #2: DAILY ATOKA PRODUCTION

Completion Name	Field	Date	Actual Oil Production	Actual Gas Production	Actual Water Production	Choke
DELTA M 12 FEE 2 ATOKA	OTIS	10/2/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/3/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/4/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/5/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/6/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/7/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/8/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/9/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/10/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/11/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/12/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/13/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/14/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/15/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/16/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/17/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/18/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/19/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/20/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/21/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/22/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/23/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/24/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/25/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/26/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/27/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/28/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/29/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/30/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	10/31/2006	0	105.6	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/1/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/2/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/3/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/4/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/5/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/6/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/7/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/8/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/9/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/10/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/11/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/12/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/13/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/14/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/15/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/16/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/17/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/18/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/19/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/20/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/21/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/22/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/23/2006	0	0	0	64

DELTA M FEE 12 #2: DAILY ATOKA PRODUCTION

Completion Name	Field	Date	Actual Oil Production	Actual Gas Production	Actual Water Production	Choke
DELTA M 12 FEE 2 ATOKA	OTIS	11/24/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/25/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/26/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/27/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/28/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/29/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	11/30/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/1/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/2/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/3/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/4/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/5/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/6/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/7/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/8/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/9/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/10/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/11/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/12/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/13/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/14/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/15/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/16/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/17/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/18/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/19/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/20/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/21/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/22/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/23/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/24/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/25/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/26/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/27/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/28/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/29/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/30/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	12/31/2006	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/1/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/2/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/3/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/4/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/5/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/6/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/7/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/8/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/9/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/10/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/11/2007	0	20.31	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/12/2007	0	22.32	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/13/2007	0	27.44	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/14/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/15/2007	0	0	0	64

DELTA M FEE 12 #2: DAILY ATOKA PRODUCTION

Completion Name	Field	Date	Actual Oil Production	Actual Gas Production	Actual Water Production	Choke
DELTA M 12 FEE 2 ATOKA	OTIS	1/16/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/17/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/18/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/19/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/20/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/21/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/22/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/23/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/24/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/25/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/26/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/27/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/28/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/29/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/30/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	1/31/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/1/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/2/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/3/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/4/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/5/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/6/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/7/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/8/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/9/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/10/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/11/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/12/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/13/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/14/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/15/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/16/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/17/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/18/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/19/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/20/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/21/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/22/2007	0	51.17	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/23/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/24/2007	0	25.13	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/25/2007	0	10.05	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/26/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/27/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	2/28/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/1/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/2/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/3/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/4/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/5/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/6/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/7/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/8/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/9/2007	0	0	0	64

DELTA M FEE 12 #2: DAILY ATOKA PRODUCTION

Completion Name	Field	Date	Actual Oil Production	Actual Gas Production	Actual Water Production	Choke
DELTA M 12 FEE 2 ATOKA	OTIS	3/10/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/11/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/12/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/13/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/14/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/15/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/16/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/17/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/18/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/19/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/20/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/21/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/22/2007	0	0	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/23/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/24/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/25/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/26/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/27/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/28/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/29/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/30/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	3/31/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/1/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/2/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/3/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/4/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/5/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/6/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/7/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/8/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/9/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/10/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/11/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/12/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/13/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/14/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/15/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/16/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/17/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/18/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/19/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/20/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/21/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/22/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/23/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/24/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/25/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/26/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/27/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/28/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/29/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	4/30/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/1/2007	0	1	0	64

DELTA M FEE 12 #2: DAILY ATOKA PRODUCTION

Completion Name	Field	Date	Actual Oil Production	Actual Gas Production	Actual Water Production	Choke
DELTA M 12 FEE 2 ATOKA	OTIS	5/2/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/3/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/4/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/5/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/6/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/7/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/8/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/9/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/10/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/11/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/12/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/13/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/14/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/15/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/16/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/17/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/18/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/19/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/20/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/21/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/22/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/23/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/24/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/25/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/26/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/27/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/28/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/29/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/30/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	5/31/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/1/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/2/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/3/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/4/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/5/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/6/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/7/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/8/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/9/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/10/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/11/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/12/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/13/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/14/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/15/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/16/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/17/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/18/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/19/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/20/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/21/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/22/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/23/2007	0	1	0	64

DELTA M FEE 12 #2: DAILY ATOKA PRODUCTION

Completion Name	Field	Date	Actual Oil Production	Actual Gas Production	Actual Water Production	Choke
DELTA M 12 FEE 2 ATOKA	OTIS	6/24/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/25/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/26/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/27/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/28/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/29/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	6/30/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/1/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/2/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/3/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/4/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/5/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/6/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/7/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/8/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/9/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/10/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/11/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/12/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/13/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/14/2007	0	1	0	64
DELTA M 12 FEE 2 ATOKA	OTIS	7/15/2007	0	1	0	64

DELTA M FEE 12 #2: DAILY MORROW PRODUCTION

Completion Name	Field	Date	Actual Oil Production	Actual Gas Production	Actual Water Production	Choke
DELTA M 12 FEE 2 MORROW	OTIS	7/27/2006	0	1171.65	125	16
DELTA M 12 FEE 2 MORROW	OTIS	7/28/2006	0	1221.39	52	16
DELTA M 12 FEE 2 MORROW	OTIS	7/29/2006	0	1251.27	40	16
DELTA M 12 FEE 2 MORROW	OTIS	7/30/2006	0	1124.57	35	16
DELTA M 12 FEE 2 MORROW	OTIS	7/31/2006	0	1015.22	38	16
DELTA M 12 FEE 2 MORROW	OTIS	8/1/2006	0	927.96	24	16
DELTA M 12 FEE 2 MORROW	OTIS	8/2/2006	0	840.74	19	16
DELTA M 12 FEE 2 MORROW	OTIS	8/3/2006	0	774.8	18	16
DELTA M 12 FEE 2 MORROW	OTIS	8/4/2006	0	726.17	18	16
DELTA M 12 FEE 2 MORROW	OTIS	8/5/2006	0	708.88	18	16
DELTA M 12 FEE 2 MORROW	OTIS	8/6/2006	0	669.28	16	16
DELTA M 12 FEE 2 MORROW	OTIS	8/7/2006	0	628.04	6	16
DELTA M 12 FEE 2 MORROW	OTIS	8/8/2006	0	597.56	3	16
DELTA M 12 FEE 2 MORROW	OTIS	8/9/2006	0	593.36	3	16
DELTA M 12 FEE 2 MORROW	OTIS	8/10/2006	0	593.84	3	16
DELTA M 12 FEE 2 MORROW	OTIS	8/11/2006	0	581.41	22	16
DELTA M 12 FEE 2 MORROW	OTIS	8/12/2006	0	584.8	3	16
DELTA M 12 FEE 2 MORROW	OTIS	8/13/2006	0	447.85	3	16
DELTA M 12 FEE 2 MORROW	OTIS	8/14/2006	0	511.83	0	16
DELTA M 12 FEE 2 MORROW	OTIS	8/15/2006	0	540.34	3	16
DELTA M 12 FEE 2 MORROW	OTIS	8/16/2006	0	522.25	10	64
DELTA M 12 FEE 2 MORROW	OTIS	8/17/2006	0	524.11	3	64
DELTA M 12 FEE 2 MORROW	OTIS	8/18/2006	0	494.57	3	64
DELTA M 12 FEE 2 MORROW	OTIS	8/19/2006	0	475.84	33	64
DELTA M 12 FEE 2 MORROW	OTIS	8/20/2006	0	488.43	3	64
DELTA M 12 FEE 2 MORROW	OTIS	8/21/2006	0	466.46	39	64
DELTA M 12 FEE 2 MORROW	OTIS	8/22/2006	0	467.42	0	64
DELTA M 12 FEE 2 MORROW	OTIS	8/23/2006	0	459.44	8	64
DELTA M 12 FEE 2 MORROW	OTIS	8/24/2006	0	470.86	3	64
DELTA M 12 FEE 2 MORROW	OTIS	8/25/2006	0	478.02	3	64
DELTA M 12 FEE 2 MORROW	OTIS	8/26/2006	0	469.9	8	64
DELTA M 12 FEE 2 MORROW	OTIS	8/27/2006	0	454.9	3	64
DELTA M 12 FEE 2 MORROW	OTIS	8/28/2006	0	445.96	3	64
DELTA M 12 FEE 2 MORROW	OTIS	8/29/2006	0	455.04	6	64
DELTA M 12 FEE 2 MORROW	OTIS	8/30/2006	0	462.06	0	64
DELTA M 12 FEE 2 MORROW	OTIS	8/31/2006	0	462.03	0	64
DELTA M 12 FEE 2 MORROW	OTIS	9/1/2006	0	455.66	0	64
DELTA M 12 FEE 2 MORROW	OTIS	9/2/2006	0	451.82	0	64
DELTA M 12 FEE 2 MORROW	OTIS	9/3/2006	0	446.19	0	64
DELTA M 12 FEE 2 MORROW	OTIS	9/4/2006	0	446.95	0	64
DELTA M 12 FEE 2 MORROW	OTIS	9/5/2006	0	456.69	3	64
DELTA M 12 FEE 2 MORROW	OTIS	9/6/2006	0	458.53	6	64
DELTA M 12 FEE 2 MORROW	OTIS	9/7/2006	0	442.82	6	64
DELTA M 12 FEE 2 MORROW	OTIS	9/8/2006	0	437.84	6	64
DELTA M 12 FEE 2 MORROW	OTIS	9/9/2006	0	436.2	3	64
DELTA M 12 FEE 2 MORROW	OTIS	9/10/2006	0	441.83	3	64
DELTA M 12 FEE 2 MORROW	OTIS	9/11/2006	0	435.94	12	64
DELTA M 12 FEE 2 MORROW	OTIS	9/12/2006	0	428.26	6	64
DELTA M 12 FEE 2 MORROW	OTIS	9/13/2006	0	427.49	3	64
DELTA M 12 FEE 2 MORROW	OTIS	9/14/2006	0	423.78	3	64
DELTA M 12 FEE 2 MORROW	OTIS	9/15/2006	0	416.1	3	64
DELTA M 12 FEE 2 MORROW	OTIS	9/16/2006	0	414.56	3	64
DELTA M 12 FEE 2 MORROW	OTIS	9/17/2006	0	426.98	0	64

DELTA M 12 FEE 2 MORROW	OTIS	9/18/2006	0	277.31	0	64
DELTA M 12 FEE 2 MORROW	OTIS	9/19/2006	0	271.62	0	64
DELTA M 12 FEE 2 MORROW	OTIS	9/20/2006	0	274.31	0	64
DELTA M 12 FEE 2 MORROW	OTIS	9/21/2006	0	267.1	0	64
DELTA M 12 FEE 2 MORROW	OTIS	9/22/2006	0	268.44	0	64
DELTA M 12 FEE 2 MORROW	OTIS	9/23/2006	0	267.43	0	64
DELTA M 12 FEE 2 MORROW	OTIS	9/24/2006	0	264.08	0	64
DELTA M 12 FEE 2 MORROW	OTIS	9/25/2006	0	269.11	0	64
DELTA M 12 FEE 2 MORROW	OTIS	9/26/2006	0	259.39	0	64
DELTA M 12 FEE 2 MORROW	OTIS	9/27/2006	0	263.66	0	64
DELTA M 12 FEE 2 MORROW	OTIS	9/28/2006	0	259.39	0	64
DELTA M 12 FEE 2 MORROW	OTIS	9/29/2006	0	258.31	0	64
DELTA M 12 FEE 2 MORROW	OTIS	9/30/2006	0	259.65	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/1/2006	0	189.11	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/2/2006	0	216.41	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/3/2006	0	247.69	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/4/2006	0	0	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/5/2006	0	297.68	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/6/2006	0	249.36	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/7/2006	0	218.87	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/8/2006	0	198.87	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/9/2006	0	212.13	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/10/2006	0	206.78	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/11/2006	0	206.6	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/12/2006	0	164.25	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/13/2006	0	135.19	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/14/2006	0	205.81	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/15/2006	0	150.53	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/16/2006	0	197.88	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/17/2006	0	188.84	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/18/2006	0	184.06	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/19/2006	0	179.99	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/20/2006	0	184.01	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/21/2006	0	179.99	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/22/2006	0	175.23	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/23/2006	0	183.02	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/24/2006	0	207.58	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/25/2006	0	215.26	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/26/2006	0	207.51	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/27/2006	0	210.94	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/28/2006	0	208.28	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/29/2006	0	201.26	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/30/2006	0	187.59	0	64
DELTA M 12 FEE 2 MORROW	OTIS	10/31/2006	0	183.53	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/1/2006	0	207.61	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/2/2006	0	185.46	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/3/2006	0	188.86	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/4/2006	0	153.27	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/5/2006	0	182.75	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/6/2006	0	192.76	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/7/2006	0	192.4	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/8/2006	0	153.74	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/9/2006	0	177.9	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/10/2006	0	195.67	3	64
DELTA M 12 FEE 2 MORROW	OTIS	11/11/2006	0	195.59	3	64
DELTA M 12 FEE 2 MORROW	OTIS	11/12/2006	0	186.5	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/13/2006	0	182.81	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/14/2006	0	183.26	0	64

DELTA M 12 FEE 2 MORROW	OTIS	11/15/2006	0	196.05	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/16/2006	0	188.92	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/17/2006	0	183.97	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/18/2006	0	189.98	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/19/2006	0	155	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/20/2006	0	169.95	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/21/2006	0	176.22	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/22/2006	0	172.8	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/23/2006	0	173.3	3	64
DELTA M 12 FEE 2 MORROW	OTIS	11/24/2006	0	174.57	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/25/2006	0	168.74	15	64
DELTA M 12 FEE 2 MORROW	OTIS	11/26/2006	0	162.91	15	64
DELTA M 12 FEE 2 MORROW	OTIS	11/27/2006	0	185.01	15	64
DELTA M 12 FEE 2 MORROW	OTIS	11/28/2006	0	0	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/29/2006	0	0	0	64
DELTA M 12 FEE 2 MORROW	OTIS	11/30/2006	0	247.21	0	64
DELTA M 12 FEE 2 MORROW	OTIS	12/1/2006	0	191.09	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/2/2006	0	203.23	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/3/2006	0	231.51	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/4/2006	0	194.1	0	64
DELTA M 12 FEE 2 MORROW	OTIS	12/5/2006	0	180.99	0	64
DELTA M 12 FEE 2 MORROW	OTIS	12/6/2006	0	180.21	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/7/2006	0	176.08	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/8/2006	0	176.23	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/9/2006	0	185.02	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/10/2006	0	154.5	0	64
DELTA M 12 FEE 2 MORROW	OTIS	12/11/2006	0	145.62	0	64
DELTA M 12 FEE 2 MORROW	OTIS	12/12/2006	0	149.2	0	64
DELTA M 12 FEE 2 MORROW	OTIS	12/13/2006	0	151.09	0	64
DELTA M 12 FEE 2 MORROW	OTIS	12/14/2006	0	136.75	0	64
DELTA M 12 FEE 2 MORROW	OTIS	12/15/2006	0	126.53	0	64
DELTA M 12 FEE 2 MORROW	OTIS	12/16/2006	0	120.42	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/17/2006	0	131.96	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/18/2006	0	138.24	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/19/2006	0	147.45	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/20/2006	0	130.82	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/21/2006	0	139.36	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/22/2006	0	153.46	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/23/2006	0	162.58	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/24/2006	0	167.83	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/25/2006	0	161.04	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/26/2006	0	163.54	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/27/2006	0	136.81	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/28/2006	0	153.31	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/29/2006	0	153.07	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/30/2006	0	145.53	3	64
DELTA M 12 FEE 2 MORROW	OTIS	12/31/2006	0	159.91	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/1/2007	0	163.34	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/2/2007	0	164.25	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/3/2007	0	154.26	18	64
DELTA M 12 FEE 2 MORROW	OTIS	1/4/2007	0	151.22	18	64
DELTA M 12 FEE 2 MORROW	OTIS	1/5/2007	0	139.68	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/6/2007	0	142.58	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/7/2007	0	158.53	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/8/2007	0	145.04	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/9/2007	0	145.34	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/10/2007	0	147.01	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/11/2007	0	144.32	3	64

DELTA M 12 FEE 2 MORROW	OTIS	1/12/2007	0	153.3	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/13/2007	0	160.63	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/14/2007	0	157.74	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/15/2007	0	155.37	0	64
DELTA M 12 FEE 2 MORROW	OTIS	1/16/2007	0	160.7	0	64
DELTA M 12 FEE 2 MORROW	OTIS	1/17/2007	0	164.54	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/18/2007	0	151.79	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/19/2007	0	145.36	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/20/2007	0	149.45	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/21/2007	0	155.45	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/22/2007	0	151.8	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/23/2007	0	131.52	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/24/2007	0	123.35	0	64
DELTA M 12 FEE 2 MORROW	OTIS	1/25/2007	0	17.06	0	64
DELTA M 12 FEE 2 MORROW	OTIS	1/26/2007	0	161.2	0	64
DELTA M 12 FEE 2 MORROW	OTIS	1/27/2007	0	109.89	21	64
DELTA M 12 FEE 2 MORROW	OTIS	1/28/2007	0	136.27	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/29/2007	0	133.35	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/30/2007	0	127.34	3	64
DELTA M 12 FEE 2 MORROW	OTIS	1/31/2007	0	124.41	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/1/2007	0	126.05	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/2/2007	0	126.69	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/3/2007	0	119.85	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/4/2007	0	116.99	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/5/2007	0	117.8	0	64
DELTA M 12 FEE 2 MORROW	OTIS	2/6/2007	0	105.66	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/7/2007	0	94.07	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/8/2007	0	106.37	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/9/2007	0	100.72	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/10/2007	0	113.63	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/11/2007	0	121.81	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/12/2007	0	126.66	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/13/2007	0	135.33	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/14/2007	0	141.94	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/15/2007	0	139.33	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/16/2007	0	122.55	0	64
DELTA M 12 FEE 2 MORROW	OTIS	2/17/2007	0	110.22	0	64
DELTA M 12 FEE 2 MORROW	OTIS	2/18/2007	0	106.93	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/19/2007	0	103.2	0	64
DELTA M 12 FEE 2 MORROW	OTIS	2/20/2007	0	111.43	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/21/2007	0	104.82	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/22/2007	0	104.41	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/23/2007	0	102.81	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/24/2007	0	89.46	0	64
DELTA M 12 FEE 2 MORROW	OTIS	2/25/2007	0	95.49	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/26/2007	0	120.26	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/27/2007	0	117.21	3	64
DELTA M 12 FEE 2 MORROW	OTIS	2/28/2007	0	112.97	3	64
DELTA M 12 FEE 2 MORROW	OTIS	3/1/2007	0	105.68	3	64
DELTA M 12 FEE 2 MORROW	OTIS	3/2/2007	0	104.09	3	64
DELTA M 12 FEE 2 MORROW	OTIS	3/3/2007	0	109.8	3	64
DELTA M 12 FEE 2 MORROW	OTIS	3/4/2007	0	115.58	3	64
DELTA M 12 FEE 2 MORROW	OTIS	3/5/2007	0	99.78	3	64
DELTA M 12 FEE 2 MORROW	OTIS	3/6/2007	0	108.31	3	64
DELTA M 12 FEE 2 MORROW	OTIS	3/7/2007	0	107.84	3	64
DELTA M 12 FEE 2 MORROW	OTIS	3/8/2007	0	107.15	3	64
DELTA M 12 FEE 2 MORROW	OTIS	3/9/2007	0	105.9	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/10/2007	0	111.05	0	64

DELTA M 12 FEE 2 MORROW	OTIS	3/11/2007	0	114.54	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/12/2007	0	100.45	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/13/2007	0	75	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/14/2007	0	95.07	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/15/2007	0	99.57	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/16/2007	0	92.91	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/17/2007	0	109.42	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/18/2007	0	91.34	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/19/2007	0	102.11	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/20/2007	0	100.67	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/21/2007	0	101.92	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/22/2007	0	104	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/23/2007	0	179.12	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/24/2007	0	111.06	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/25/2007	0	122.24	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/26/2007	0	126.64	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/27/2007	0	120.86	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/28/2007	0	130.67	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/29/2007	0	132.8	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/30/2007	0	126.36	0	64
DELTA M 12 FEE 2 MORROW	OTIS	3/31/2007	0	123.59	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/1/2007	0	122.94	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/2/2007	0	107.31	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/3/2007	0	120.07	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/4/2007	0	115.96	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/5/2007	0	98.7	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/6/2007	0	116.51	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/7/2007	0	97.25	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/8/2007	0	4.01	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/9/2007	0	130.54	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/10/2007	0	99.35	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/11/2007	0	126.43	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/12/2007	0	127.19	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/13/2007	0	65.31	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/14/2007	0	168.89	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/15/2007	0	102.8	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/16/2007	0	117.34	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/17/2007	0	117.37	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/18/2007	0	142.7	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/19/2007	0	129.94	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/20/2007	0	108.56	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/21/2007	0	144.35	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/22/2007	0	141.33	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/23/2007	0	126.63	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/24/2007	0	154.12	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/25/2007	0	130.63	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/26/2007	0	129.1	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/27/2007	0	120.07	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/28/2007	0	116.03	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/29/2007	0	133.98	0	64
DELTA M 12 FEE 2 MORROW	OTIS	4/30/2007	0	152.05	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/1/2007	0	128.86	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/2/2007	0	126.67	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/3/2007	0	133.77	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/4/2007	0	124.9	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/5/2007	0	128.86	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/6/2007	0	113.1	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/7/2007	0	134.66	3	64

DELTA M 12 FEE 2 MORROW	OTIS	5/8/2007	0	128.68	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/9/2007	0	144.37	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/10/2007	0	130.1	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/11/2007	0	133.32	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/12/2007	0	116.6	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/13/2007	0	122.92	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/14/2007	0	133.66	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/15/2007	0	120.92	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/16/2007	0	113.32	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/17/2007	0	123.9	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/18/2007	0	116.7	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/19/2007	0	116.55	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/20/2007	0	121.91	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/21/2007	0	103.26	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/22/2007	0	127.12	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/23/2007	0	99.71	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/24/2007	0	116.77	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/25/2007	0	113.66	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/26/2007	0	117.5	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/27/2007	0	120.17	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/28/2007	0	121.58	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/29/2007	0	117.74	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/30/2007	0	104.05	0	64
DELTA M 12 FEE 2 MORROW	OTIS	5/31/2007	0	97.51	0	64
DELTA M 12 FEE 2 MORROW	OTIS	6/1/2007	0	143.47	3	64
DELTA M 12 FEE 2 MORROW	OTIS	6/2/2007	0	54.17	3	64
DELTA M 12 FEE 2 MORROW	OTIS	6/3/2007	0	181.61	3	64
DELTA M 12 FEE 2 MORROW	OTIS	6/4/2007	0	124.16	0	64
DELTA M 12 FEE 2 MORROW	OTIS	6/5/2007	0	167.77	16	64
DELTA M 12 FEE 2 MORROW	OTIS	6/6/2007	0	182.38	3	64
DELTA M 12 FEE 2 MORROW	OTIS	6/7/2007	0	179.97	3	64
DELTA M 12 FEE 2 MORROW	OTIS	6/8/2007	0	124.42	0	64
DELTA M 12 FEE 2 MORROW	OTIS	6/9/2007	0	160.24	0	64
DELTA M 12 FEE 2 MORROW	OTIS	6/10/2007	0	141.2	15	64
DELTA M 12 FEE 2 MORROW	OTIS	6/11/2007	0	154.64	3	64
DELTA M 12 FEE 2 MORROW	OTIS	6/12/2007	0	152.08	3	64
DELTA M 12 FEE 2 MORROW	OTIS	6/13/2007	0	152.92	0	64
DELTA M 12 FEE 2 MORROW	OTIS	6/14/2007	0	57.92	0	64
DELTA M 12 FEE 2 MORROW	OTIS	6/15/2007	0	151.78	3	64
DELTA M 12 FEE 2 MORROW	OTIS	6/16/2007	0	84.22	0	64
DELTA M 12 FEE 2 MORROW	OTIS	6/17/2007	0	33.82	0	64
DELTA M 12 FEE 2 MORROW	OTIS	6/18/2007	0	146.64	0	64
DELTA M 12 FEE 2 MORROW	OTIS	6/19/2007	0	54.88	0	64
DELTA M 12 FEE 2 MORROW	OTIS	6/20/2007	0	151.39	0	64
DELTA M 12 FEE 2 MORROW	OTIS	6/21/2007	0	144.39	0	64
DELTA M 12 FEE 2 MORROW	OTIS	6/22/2007	0	144.28	3	64
DELTA M 12 FEE 2 MORROW	OTIS	6/23/2007	0	145.53	0	64
DELTA M 12 FEE 2 MORROW	OTIS	6/24/2007	0	146.14	0	64
DELTA M 12 FEE 2 MORROW	OTIS	6/25/2007	0	117.57	0	64
DELTA M 12 FEE 2 MORROW	OTIS	6/26/2007	0	135.28	0	64
DELTA M 12 FEE 2 MORROW	OTIS	6/27/2007	0	148.39	3	64
DELTA M 12 FEE 2 MORROW	OTIS	6/28/2007	0	140.83	0	64
DELTA M 12 FEE 2 MORROW	OTIS	6/29/2007	0	144.54	0	64
DELTA M 12 FEE 2 MORROW	OTIS	6/30/2007	0	142.55	0	64
DELTA M 12 FEE 2 MORROW	OTIS	7/1/2007	0	118.64	0	64
DELTA M 12 FEE 2 MORROW	OTIS	7/2/2007	0	138.71	33	64
DELTA M 12 FEE 2 MORROW	OTIS	7/3/2007	0	137.93	3	64
DELTA M 12 FEE 2 MORROW	OTIS	7/4/2007	0	139.68	0	64

DELTA M 12 FEE 2 MORROW	OTIS	7/5/2007	0	133.32	0	64
DELTA M 12 FEE 2 MORROW	OTIS	7/6/2007	0	116.04	0	64
DELTA M 12 FEE 2 MORROW	OTIS	7/7/2007	0	138.67	3	64
DELTA M 12 FEE 2 MORROW	OTIS	7/8/2007	0	132.56	0	64
DELTA M 12 FEE 2 MORROW	OTIS	7/9/2007	0	133.66	0	64
DELTA M 12 FEE 2 MORROW	OTIS	7/10/2007	0	113.45	0	64
DELTA M 12 FEE 2 MORROW	OTIS	7/11/2007	0	91.47	0	64
DELTA M 12 FEE 2 MORROW	OTIS	7/12/2007	0	116.52	3	64
DELTA M 12 FEE 2 MORROW	OTIS	7/13/2007	0	147.91	0	64
DELTA M 12 FEE 2 MORROW	OTIS	7/14/2007	0	133.96	0	64
DELTA M 12 FEE 2 MORROW	OTIS	7/15/2007	0	126.71	0	64