SUSPENSE



20.5-14.07



PLLP0720134556 APPNO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

TH	HISCHECKLIST IS I		: APPLICATIONS FOR EXCEPTIONS TO DIN SING AT THE DIVISION LEVEL IN SANTA FI	
Applic	[DHC-Dow [PC-P	ns: Indard Location] [NSP-Non-Sta Inhole Commingling] [CTB-Le Indicated in the comming in the co	indard Proration Unit] [SD-Simulease Commingling] [PLC-Pool/I Lease Storage] [OLM-Off-Lease	taneous Dedication] _ease Commingling] e Measurement] kpansion] ase]
[1]	TYPE OF A	PPLICATION - Check Those V Location - Spacing Unit - Sim NSL NSP		
	Checl [B]	k One Only for [B] or [C] Commingling - Storage - Mea DHC CTB	surement PLC PC OLS	OLM
	[C]	Injection - Disposal - Pressure WFX PMX	e Increase - Enhanced Oil Recover SWD	y PPR
	[D]	Other: Specify		
[2]	NOTIFICAT [A]		Those Which Apply, or Does Nerriding Royalty Interest Owners	Not Apply
	[B]	Offset Operators, Leaseh	olders or Surface Owner	
	[C]	Application is One Whic	h Requires Published Legal Notice	e
	[D]	Notification and/or Conc U.S. Bureau of Land Management - Co	urrent Approval by BLM or SLO mmissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proc	of of Notification or Publication is	Attached, and/or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE ATION INDICATED ABOVE	INFORMATION REQUIRED '	TO PROCESS THE TYPE
	al is <mark>accurate</mark> a	and complete to the best of my ki	information submitted with this ap nowledge. I also understand that I ions are submitted to the Division.	no action will be taken on this
	Note	: Statement must be completed by an	individual with managerial and/or supe	rvisory capacity.
Print or	Type Name	Signature	Title	Date
			·	
			e-mail Address	



Cimarex Energy Co. of Colorado

5215 North O'Connor Blvd. ♦ Suite 1500 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6486 Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907 Cimarex Energy Co. • A NYSE Listed Company • "XEC"

July 18, 2007

Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, New Mexico 87505 Attn: Mr. Will Jones

Re: Mallon 30 Federal No. 43 Section 30-19S-34E 30-025-34448 Lea County, NM

Dear Mr. Jones:

Enclosed is an original form C-107A (Application for Downhole Commingling) for the referenced well.

The Mallon 30 Federal No. 43 has stopped flowing from the Gem; Strawn (Oil) formation (12217'-12256') and needs a rod pump. There are also Apache Ridge; Bone Spring perfs (9218'-9550') that are isolated above a packer @ 12162.' The Bone Spring perfs were swab tested on 02-13-04 and showed incremental production capability.

Cimarex requests permission to remove the packer @ 12162,' commingle the existing Bone Spring and Strawn perfs, and install a rod pump to maximize production from both zones. The Bone Spring rates will come from the 02-13-04 swab test and the Strawn rates will come from averaging daily production from 02-13-07 to 05-07-07.

The reservoir pressure from these two zones will be compatible and the resulting volumes would not warrant a tubing-casing dual completion.

All royalty, overriding royalty, and working interest owners are identical in the two zones, and will not be harmed by a Bone Spring/Strawn commingling.

If anything further is needed regarding this issue, or if you have any questions, please feel free to contact me at 972-443-6489.

Yours truly,

Zeno Farris

Manager, Operations Administration

Long Fami

RECEIVED PRIZE

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

TYPE OR PRINT NAME Zeno Farris

E-MAIL ADDRESS zfarris@cimarex.com

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE X Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

Cimarex Energy Co. of Colorado Operator		nor Blvd., Suite 1500; Irving, TX		·
Mallon 30 Federal		30-19S-34E	Lea	
Lease		-Section-Township-Range	County	
OGRID No. 162683 Property Co	de API No	30-025-34448 Lease Type:	X Federal State	Fee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE	
Pool Name	Apache Ridge; Bone Spring, South		Gem; Strawn, East	
Pool Code	2260 🗸		96244	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	9218'-9550'		12217'-12256'	
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Within 150% of bottom perfs			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	46.2		45.8	
Producing, Shut-In or New Zone Date and Oil/Gas/Water Rates of	Shut-in above packer		Producing	
Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: 02-13-04 Swab test	Date:	Date: 02-13-07 to 05-07-07	
estimates and supporting data.)	Rates: 8/8/32	Rates:	Rates: 40/18/6	
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas	
than current or past production, supporting data or explanation will be required.)	17% 31%		83% 69%	
	ADDIT	TIONAL DATA		
Are all working, royalty and overriding f not, have all working, royalty and over	royalty interests identical in all coerriding royalty interest owners be	mmingled zones? en notified by certified mail?	YesXNo YesNo	
Are all produced fluids from all commit	ngled zones compatible with each	other?	Yes <u>X</u> No	
Vill commingling decrease the value of	production?		Yes No X	· · · · · · · · · · · · · · · · · · ·
f this well is on, or communitized with, or the United States Bureau of Land Ma			YesXNo	
NMOCD Reference Case No. applicable	e to this well:			
Attachments: C-102 for each zone to be comming Production curve for each zone for a For zones with no production histor Data to support allocation method o Notification list of working, royalty Any additional statements, data or defined to the comments of the comments.	at least one year. (If not available, y, estimated production rates and s r formula. and overriding royalty interests for	attach explanation.) supporting data. or uncommon interest cases.		
	PRE-API	PROVED POOLS		
If application	n is to establish Pre-Approved Poo	ls, the following additional information	on will be required:	
ist of other orders approving downhole ist of all operators within the proposed roof that all operators within the propo tottomhole pressure data.	Pre-Approved Pools	vided notice of this application.		
hereby certify that the information	above is true and complete to	the best of my knowledge and beli	ef.	
IGNATURE Zeno				

TELEPHONE NO. (972)443-6489

DISTRICT I P.O. Best 1830, Hobbs, NM 88341-1980

State of New Mexico

Rnergy, Minerale and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

East/West line

County

DISTRICT II P.O. Drawer DD, Artonia, WM 88211-0719

P.O. Drawer DD, Artesia, WM 88211-0719
DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2068

UL or lot No.

Dedicated Acres

40

Section

Township

Joint or Infill

Range

Consolidation Code

Lot Idn

Order No.

DHC Pending

1000 Rio Brazos Rd., Axteo, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number			Pool Code		-	Pool Name		
30-0	25-3444	18		96244		G	em; Strawn, I	East	
Property (<u></u>	Property Nam	16		Well Nur	nber
				N	Mallon 30 Fed	deral		43	•
OGRID N	o.				Operator Nam	16		Elevati	οū
16268	83			Cimarex	Energy Co.	of Colorado		3666	;
					Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South lin:	Feet from the	East/West line	County
1	30	19 S	34 E		1980	SOUTH	860	EAST	LEA
1	30	19 5	 ;	Hole Loc	L	erent From Sur			EAST

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Feet from the North/South lin:

Peet from the

	OR A NON-STANDARD UNIT	HAS BEEN APPROVED BY T	HE DIVISION
LOT 1 40.19 AC.			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
LOT 2 40.36 AC.			Zeno Farris
		 	Printed Name Mgr Operations Admin Title 07/18/07
107.7 40.51.40		!	SURVEYOR CERTIFICATION
LOT 3 40.54 AC.	:	3662.7' 3663.1'	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
LOT 4 40.71 AC.		3663.4' 3670.8'	Professional Surveyor
		1980	Certificate No. 1200N. 1201 Certificate No. 100N. 1200N. 1201 Certificate No. 100N. 1201 Certificate No. 1200N. 1201 Main Main Main McDonald. 12105

DISTRICT I P.O. Dest 1830, Hobba, NM 86341-1960

State of New Mexico

Rnergy, Minerale and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drover IID, Artesia, NE 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Best 2088, Senta Fc, NM 87504-2068

Dedicated Acres

40

Joint or Infill

Consolidation Code

WELL LOCATION AND ACREAGE DEDICATION PLAT

	Number 25-3444	I Q		Pool Code 2260		Apach	Pool Name e Ridge; Bon	e Spring	
Property					Property Name	.e	<u> </u>	Well Nur	
ogrid n 1626				Cimarex	Operator Name Energy Co.			Rievation 3666	
					Surface Loca	ation			
UL or lot No.	Section 30	Township 19 S	Range 34 E	Lot Idn	Peet from the	North/South lin:	Peet from the 860	East/West line EAST	County
			Bottom	Hole Loc	eation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South lin:	Peet from the	East/West line	County
									ļ

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Order No.

DHC Pending

	OR A NON-STANDARD UNIT HAS	BEEN APPROVED BY T	HE DIVISION
LOT 1 40.19 AC.			OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
			Z em Farry Signature
LOT 2 40.36 AC.		 	Zeno Farris Printed Name Mgr Operations Admin Title 07/18/07 Date
LOT 3 40.54 AC.	:	3662.7' 3663.1'	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisors and that the same is true and correct to the best of my belief.
LOT 4 40.71 AC.		3663.4' 3670.8'	FEBRUARY 2. 1998 Date Surveyed 5 Signature a Seal of Professional Surveyor 7. Colors 2-03-98
			Certificate No. RONALD & EDSON. 3239

State of New Mexico

Energy, Minerals Natural Resources Department

Santa Fe, NM. 87504 OPERATOR'S MONTHLY REPORT 1220 S. St. Francis Dr.

2040 South Pacheco, Santa Fe, NM 87505

District IV

811 South First, Artesia, NM 88210 District III

District II

District I
1625 North French Drive, Hobbs, NM 88240

1000 Rio Brazos, Azteć, NM 84710

OIL CONSERVATION DIVISION

Amended Report

Revised May, 1997 Form C-115

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.		30-025-27705	300553 SMITH 001 -25-19S-33E	The second secon	30-025-33813	30-025-36040	29032 MESCALERO 30 FEDERAL	30-19S-34E 1-34448	East 29026 MALLÓN 30 FEDERAL	96244 Gem;Strawn,	POOL NO. AND NAME Prop. No. and Name Well No. and U-L-S-T-R API No.	1	5 Address: PO BOX 140907	2 Operator: Gruy Petroleum Mgmt Co
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nplete to t		518			1,284	3,580		3 3 1			12 Barrels of oil/ condens- ate produced	פ		
he best of r		0			55	0		130			13 Barrels of water produced	PRODUCTION		
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lge.		28			28	26		7			15 Days Produced			OGRID:
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ĺ	42.8		·	29.8 1282				<u> </u>			18 Gas BTU or Oil API Gravity	OSITION	75014-0907	
				362							19 Oil on hand at beginning of month	DISPOSITION OF OIL, GAS, AND WATER	6	4 Mo
	189			4,880 3,987 55			130) <u>,</u>			20 Volume (bbls/ mcf)	BAS, AND	ge 191 of	Month/Year 02/2007
	15676	-	·	017643 036785			0-7040				21 Transporter OGRID	WATER	of 204	02/2007
											2000m4			
				346			=	Ì			23 Oil on hand at the end of month			

24

Signature

Printed Name and Title Maria Calderon

Prod. Admin Supervisor

07/18/2007 Date

972-443-6459 Phone Number

1625 North French Drive, Hobbs, NM 88240 District I District II

District III

District IV

1000 Rio Brazos, Aztec, NM 84710

811 South First, Artesia, NM 88210

Energy, Minerals Natural Resources Department

State of New Mexico

OIL CONSERVATION DIVISION

1220 S. St. Francis Dr.

Amended Report

Revised May, 1997

Form C-115

OPERATOR'S MONTHLY REPORT Santa Fe, NM. 87504

2040 South Pacheco, Santa Fe, NM 87505

Ŋ 96188 29042 04S -30-19S-34E 30-025-36040 30-025-34448 043 -30-19S-34E 003 -16-16S-37E 30-025-33813 002 -30-19S-34E 29032 29026 30-025-29796 Operator: Address: POOL NO. AND NAME
Prop. No. and Name Well
No. and U-L-S-T-R
API No. MESCALERO 30 FEDERAL STATE 16 MALLON 30 FEDERAL Gruy Petroleum Mgmt Co PO BOX 140907 Gem;Strawn, Swd;Strawn D П П -m D O C ∞ Volume 3,007 INJECTION Pressure 6 200017 12 Barrels of oil/ condens-ate produced 3,021 1,886 1,044 0 PRODUCTION produced Barrels of water 175 49 202 0 **IRVING** MCF Gas produced 3,133 5,818 1,443 Days C Point of Days C Disposition L S 0 OGRID: $\frac{\omega}{2}$ 29 ω ယ O 12345 G 2053830 162683 W 12345 G 2053830 0 12345 X DISPOSITION OF OIL, GAS, AND WATER 75014-0907 BTU or Oil API Gravity 18 Gas 37.5 1349 1338 45.7 beginning of month Oil on hand at 3 6 Page 190 346 4 Month/Year 03/2007 17 Volume (bbls/ mcf) 8,951 3,809 1,443 1,759 of 203 Transporter OGRID 017643 017643 036785 036785 7 3000m4 of month 23 Oil on hand at the end 602 144

I hereby certify that the information contained in this report is true and complete to the best of my knowledge

Phone Number	Date		Printed Name and Title	Signature
972-443-6459	r 07/18/2007	Prod. Admin Supervisor	Maria Calderon	

District I

1625 North French Drive, Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210 District III

District IV 1000 Rio Brazos, Aztec, NM 84710

2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals Natural Resources Department State of New Mexico

OIL CONSERVATION DIVISION

OPERATOR'S MONTHLY REPORT Santa Fe, NM. 87504

1220 S. St. Francis Dr.

Amended Report

Revised May, 1997

Form C-115

I hereby certify that the information contained in this report is true and complete to the best of my knowledge		30-025-33813	04S -30-19S-34E	30-025-36040	002 -30-19S-34E	29032 MESCALERO 30 FEDERAL				30-025-34448	043 -30-19S-34E	29026 MALLON 30 FEDERAL		96244 Gem;Strawn,	30-025-29796	003 -16-16S-37E	29042 STATE 16	96188 Swd;Strawn	Ž I	No. and U-L-S-T-R	Prop. No. and Name Well	POOL NO. AND NAME	7		5 Address: PO BOX 140907	2 Operator: Gruy Petroleum Mgmt Co
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	017643 036785	_						036785	017643	_						:					OGRID	Transporter	21	WATER	of 202	04/2007
-		-											-	 							0 0	ဂါ	23			
	481								54											of month	hand at	Oil on	23			

24

Signature

Printed Name and Title Maria Calderon

Prod. Admin Supervisor

07/18/2007

972-443-6459 Phone Number

Monthly
Production Allocation
_

	0.00	130.00		0.00	0.00	18.89	16.00	16.00	203.67	0.00	3,797.44	3,910.43	90.68	Į	
	0.00	130.00		0.00	0.00	18.89	16.00	16.00	203.67	0.00	3,797.44	3,910.43	90.68		
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0.00	0.00	130.00	0.00	0.00	0.00	0.00	0.00	0.00	16.89	1WN) 0.00	MALLON FEDERAL 30-43 (STRA 331.36 314.47	MALLON FED	4.01 0.00	Completion: 309617-134.07 7/2007	02/28/2007
	0.00	0.00		0.00	0.00	18.89	16.00	16.00	186.78	0.00	3,482.97	3,579.07	90.68	1	
0.00	0.00	0.00	0.00	0.00	0.00	18.89	16.00	16.00	186.78	30 FED 43 0.00	BT-MESCALERO 30#2/MALLON 30 FED 43 MESCALERO 30 FEDERAL 2 3,579.07 3,482.97 0.00	BT-MESCALER MESCALERO 3 3,579.07	2 7,01 90.68	Delivery System: DS_NM452 Completion: 309617-087.01 2/28/2007 26	Delivery Sys Comple 02/28/2007
Press	<u>J</u>	Prod	Press	<u>5</u> .	Disp	Mmbtu	Prod	Sales	Inv	Uses	Sales	Prod	lnv	ç	Date
J Vtr	Wtr	Water	Gas	Gas	Gas Other	Gas	Gas	Gas	Oil	Oii	Oil	Oil	Beg Oil	Days	Prod
															これでは あばり

Delivery System = DS_NM452 BT-MESCALERO 30#2/MALLON 30 FED 43 Prod Date Between '02/01/2007 12:00:00AM' AND '02/28/2007 11:59:00PM'

			52 LON 30 FED 43 007 12:00:00AM' M'	Delivery System = DS_NM452 BT-MESCALERO 30#2/MALLON 30 FED 43 Prod Date Between '03/01/2007 12:00:00AM' AND '03/31/2007 11-59-00PM'
0.00	4,724.37	4,908.51	203.67	
0.00	4,724.37	4,908.51	203.67	
0.00	1,759.18	1,886.88	16.89	
0.00	1,759.18	1,886.88	16.89	03/31/2007 31
TRAWN)	MALLON FEDERAL 30-43 (STRAWN)	MALLON F	517-134.01	Completion: 309617-134.01
0.00	2,965.19	3,021.63	186.78	
0.00	2,965.19	3,021.63	186.78	03/31/2007 29
LON 30 FED 43	BT-MESCALERO 30#2/MALLON 30 FED 43 MESCALERO 30 FEDERAL 2	BT-MESCA MESCALEI	NM452 317-087.01	Delivery System: DS_NM452 Completion: 309617-087.01
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Monthly Production Allocation

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AND '03/31/2007 11:59:00PM

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Monthly Production Allocation

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Days Up Oil Oil Inv Oil Prod Oil Sales Oil Oil Uses Oil Oil Inv Gas Inv Gas Inv Sales System: DS_NM452	283.85 368.92 0.00 0.00 9.15 0.1	368.92 0.00 0.00	368.92 0.00	368.92 0.00	368.92		3.85	28	283.85	54.02	0.00	515.50	424.93	144.59		
Beg Up Oil Oil Prod Oil Sales Oil	0.00 9.15	368.92 0.00 0.00 0.00	368.92 0.00 0.00	368.92 0.00	368.92		3.85	28	283.85	54.02	0.00	515.50	424.93	144.59	30	04/30/2007
Days Oil Up Oil Inv Oil Prod Sales Oil Up Oil Inv Gas Sales Oil Oil Uses Oil	こうしょう かいこう かいこう おおか アンドラ しょう ひきかん アンストをなって アー・ディー・ディー・ディー・ディー・ディー・ディー・ディー・ディー・ディー・ディ										X)	RAL 30-43 (STRAV	MALLON FEDE		n: 309617-134.01	Completio
Beg Up Oil Oil Inv Oil	0.00 0.00 0.00 0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00		
Days Up Oil	0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00	0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0	04/30/2007
Days Beg Oil											SPRINGS)	DERAL 43 (BONE	MALLON 30 FE		n: 309617-095.01	Completio
Days Oil	5,604.15 7,283.71 0.00 0.00 26.85 0.1	7,283.71 0.00 0.00	7,283.71 0.00	7,283.71 0.00	7,283.71		04.15	5,6	5,604.15	263.34	0.00	2,511.13	2,531.25	243.22		
Beg Oil Oil Oil Oil Oil Inv Prod Sales Uses Inv BT-MESCALERO 30#2/MALLON 30 FED 43 MESCALERO 30 FEDERAL 2	5,604.15 7,283.71 0.00 0.00 0.00 26.85 0.1	7,283.71 0.00 0.00 0.00	7,283.71 0.00 0.00	7,283.71 0.00	7,283.71		304.15	5,6	5,604.15	263.34	0.00	2,511.13	2,531.25	243.22	29	04/30/2007
Beg Oil Oil Oil Oil Oil Inv Prod Sales Uses Inv BT-MESCALERO 30#2/MALLON 30 FED 43						\$						0 FEDERAL 2	MESCALERO		n: 309617-087.01	Completio
Beg Days Oil Oil Oil Oil Up Inv Prod Sales Uses Inv									*		0 FED 43	RO 30#2/MALLON 3	BT-MESCALER		m: DS_NM452	Delivery Syste
Beg Days Oil Oil Oil Oil Gas	Mmbtu Disp Inj	Mmbtu Disp Inj Press	Mmbtu Disp Inj	Mmbtu Disp	Mmbtu		Prod		Sales	lην	Uses	Sales	Prod	lnv	Б	Date
	Gas Gas Other Gas Inj Water	Gas Gas Inj	Gas Other Gas	Gas Gas Other	Gas		Gas		Gas	일	Oil	<u>Q:</u>	<u>으</u>	Beg Oil	Days	Prod

Delivery System = DS_NM452 BT-MESCALERO 30#2/MALLON 30 FED 43 Prod Date Between '04/01/2007 12:00:00AM' AND '04/30/2007 11:59:00PM'

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