

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1000 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report

Final Report

Name of Company: Targa Midstream Services L P	Contact: Tim Jordan or Cal Wrangham
Address: PO Box 1689 Lovington, NM 88260	Telephone No. (505) 396-3221
Facility Name: Saunders Plant	Facility Type: Gas Processing Plant

Surface Owner: Targa King Booster	Mineral Owner:	Lease No.:
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	35	13S	37E					Lea

Latitude N33 14.125 Longitude W103 16.654

NATURE OF RELEASE

Type of Release: Compressor Station liquids tank ran over.	Volume of Release: approximately 3 barrels of liquid. Condensate and produced water.	Volume Recovered: 0
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Source of Release: Compressor Station liquids tank ran over.	Date and Hour of Occurrence: Not sure	Date and Hour of Discovery: Began digging out 2/12/07
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Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?
--	------------------

By Whom?	Date and Hour
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Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.
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If a Watercourse was Impacted, Describe Fully.*

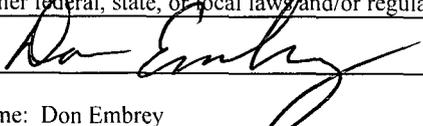
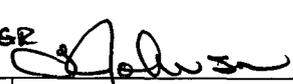
Describe Cause of Problem and Remedial Action Taken. *

Tank ran over. There was a berm wall around tank to retain spill inside walls. Upon notification Field Operators immediately blocked in line and called vac truck to suck up freestanding liquids. Tank was sucked out and removed. Soil was removed and transported to Gandy Marley Land farm.

Describe Area Affected and Cleanup Action Taken.*

Contaminated Soil was removed and transported to Gandy Marley Land farm. The area has been cleaned and tested per OCD Guidelines. The area will be filled with clean soil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Don Embrey	Approved by District Supervisor: 	
Title: Region Advisor	Approval Date: 8-10-07	Expiration Date: -
Email Address: dembrey@targaresources.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7/30/07	Phone: (432) 688-0546	

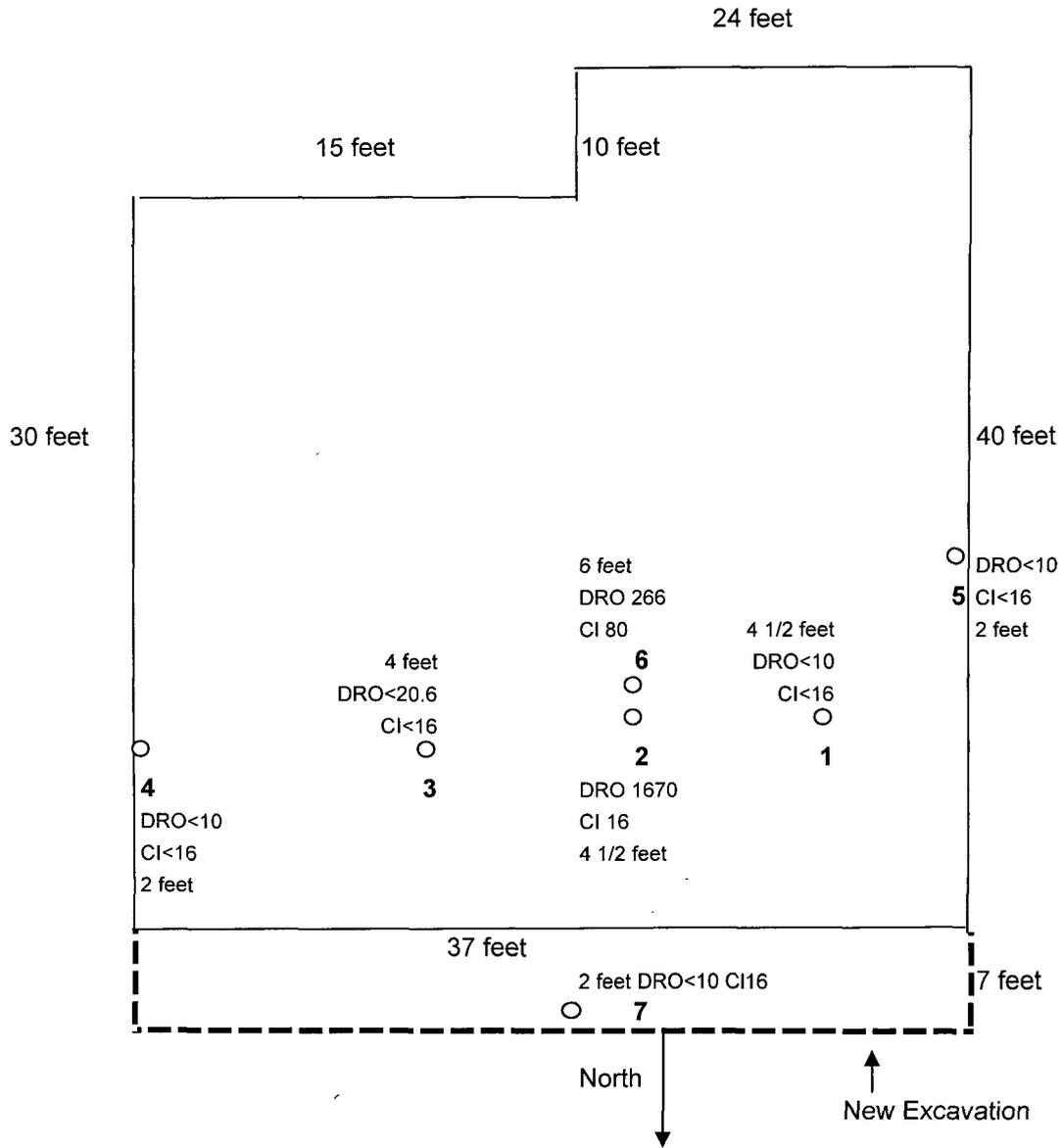
*-Attach Additional Sheets If Necessary

RP# 1528

KING BOOSTER STATION

SAMPLE #	SAMPLE DATE	SAMPLE I.D.	SOIL STATUS	TPH GRO	TPH DRO	CHLORIDE
0	2/20/2007	King (Composite)	Excavated	15.6	1630	144
1	4/4/2007	King 4 1/2' W. Floor 10'W12'N	In Situ	<10	<10	<16
2	4/4/2007	King 4 1/2' M.Floor 21W12N	Excavated	481	1670	16
3	4/4/2007	King 4' E Floor 30W11N	In Situ	<10	20.6	<16
4	4/4/2007	King E. Wall	In Situ	<10	<10	<16
5	4/4/2007	King W. Wall	In Situ	<10	<10	<16
6	7/20/2007	King 6'M.Floor 21W 12N	In Situ	<10	266	80
7	7/20/2007	King North Wall 2'	In Situ	<10	<10	16

July 30, 2007



KING BOOSTER STATION



ARDINAL
LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E MARLAND • HOBBS NM 88240

JUL 26 2007

ANALYTICAL RESULTS FOR
TARGA
DON EMBREY
6 DESTA DRIVE, SUITE 3300
MIDLAND, TX 79705
FAX TO: (432) 688-0542

Receiving Date: 07/20/07
Reporting Date: 07/24/07
Project Number: NOT GIVEN
Project Name: NOT GIVEN
Project Location: KING BOOSTER

Sampling Date: 07/20/07
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: NF
Analyzed By: BC/HM

LAB NUMBER	SAMPLE ID	GRO	DRO	CI*
		(C ₆ -C ₁₀) (mg/Kg)	(>C ₁₀ -C ₂₈) (mg/Kg)	(mg/Kg)
ANALYSIS DATE		07/20/07	07/20/07	07/20/07
H12941-1	KING N WALL 2'	<10.0	<10.0	16
H12941-2	KING BOTTOM 21W12N	<10.0	266	80
Quality Control		745	762	490
True Value QC		800	800	500
% Recovery		93.1	95.3	98.0
Relative Percent Difference		3.2	3.6	2.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI'B

*Analyses performed on 1:4 w:v aqueous extracts.

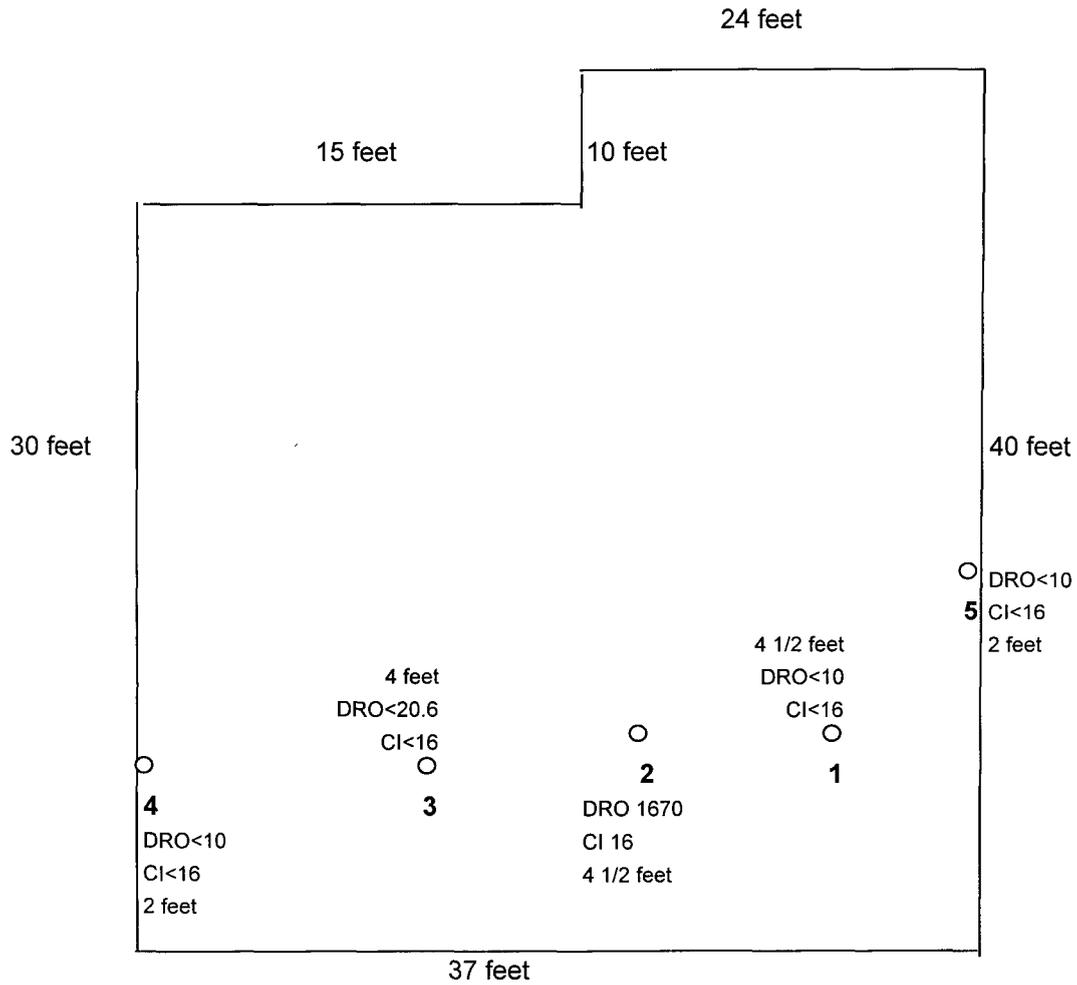
Chemist

7/24/07
Date

H12941 TARGA

PLEASE NOTE Liability and Damages Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

April 4, 2007



North
↓

KING BOOSTER STATION



**ARDINAL
LABORATORIES**

PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR

TARGA

ATTN: DON EMBREY

1000 DESTA DRIVE, SUITE 3300

MIDLAND, TX 79705

FAX TO: (432) 688-0552

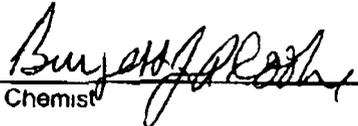
Receiving Date: 04/04/07
Reporting Date: 04/05/07
Project Number: NOT GIVEN
Project Name: KING
Project Location: NOT GIVEN

Sampling Date: 04/04/07
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: LB
Analyzed By: BC/AB

LAB NUMBER	SAMPLE ID	GRO (C ₈ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	Cl [*] (mg/Kg)
ANALYSIS DATE		04/05/07	04/05/07	04/05/07
H12425-1	KING W. FLOOR 10W12N	<10.0	<10.0	<16
H12425-2	KING M. FLOOR 21W12N	481	1670	16
H12425-3	KING E. FLOOR 30W11N	<10.0	20.6	<16
H12425-4	KING E. WALL	<10.0	<10.0	<16
H12425-5	KING W. WALL	<10.0	<10.0	<16
Quality Control		770	794	490
True Value QC		800	800	500
% Recovery		96.3	99.2	98.0
Relative Percent Difference		0.8	4.5	0.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl: Std. Methods 4500-Cl^B

*Analyses performed on 1.4 w/v aqueous extracts.


Chemist

4/5/07
Date

H12425

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for an analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

**New Mexico Office of the State Engineer
POD Reports and Downloads**

Township: 13S Range: 37E Sections: 35

NAD27 X: Y: Zone: Search Radius:

County: LE Basin: L(Lea County) Number: Suffix:

Owner Name: (First) (Last) Non-Domestic Domestic
 All

AVERAGE DEPTH OF WATER REPORT 02/26/2007

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	13S	37E	35				20	50	106	67

Record Count: 20



ARDINAL
LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603
PHONE (505) 393-2326 • 101 E MARLAND • HOBBS NM 88240

ANALYTICAL RESULTS FOR
TARGA
ATTN: DON EMBREY
6 DESTA DR., SUITE 3300
MIDLAND, TX 79705
FAX TO: (432) 688-0552

Receiving Date: 02/20/07
Reporting Date: 02/22/07
Project Number: NOT GIVEN
Project Name: ~~LEAHMAN~~
Project Location: ~~LEAHMAN~~

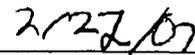
Sampling Date: 02/20/07
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: NF
Analyzed By: BC/HM

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	Cl* (mg/Kg)
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ANALYSIS DATE		02/21/07	02/21/07	02/20/07
H12219-1	KING	15.6	1630	144
Quality Control		798	794	500
True Value QC		800	800	500
% Recovery		99.8	99.2	100
Relative Percent Difference		0.1	3.1	1.0

METHODS TPH GRO & DRO EPA SW-846 8015 M, Cl: Std Methods 4500-ClB
*Analysis performed on a 1.4 w v aqueous extract.


Chemist


Date

H12219

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



CARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603
(505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325) 673-7020

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: <u>TARGA</u>			BILL TO				ANALYSIS REQUEST																					
Project Manager: <u>Dan Embrey</u>			P.O. #:				<div style="display: flex; align-items: center; justify-content: center;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: 2em; margin-right: 10px;">TPH SOILS</div> <div style="font-size: 2em;">CO</div> </div>																					
Address: <u>6 Deste Drive Suite 3300</u>			Company: <u>TARGA SANDERS PVT</u>																									
City: <u>MIDLAND</u> State: <u>TX</u> Zip: <u>79705</u>			Attn: <u>Tim Jordan</u>																									
Phone #: <u>432-688-0546</u> Fax #: <u>432-688-0552</u>			Address: <u>P.O. Box 1689</u>																									
Project #: _____ Project Owner: _____			City: <u>Lovington</u>																									
Project Name: <u>LEATHMAN</u>			State: <u>NM</u> Zip: _____																									
Project Location: <u>LEATHMAN</u>			Phone #: _____																									
Sampler Name: _____			Fax #: _____																									
-OR LAB USE ONLY																												
Lab I.D.		Sample I.D.		# CONTAINERS	MATRIX					PRESERV		SAMPLING																
					GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER	DATE	TIME													
A13219-1		King		5			X						2-20	11AM	X	X												
				5			X																					

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates, or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated remedies or otherwise.

Relinquished By: <u>Dan Embrey</u>	Date: <u>2/20/07</u> Time: <u>3:20PM</u>	Received By: <u>Stef Fullek</u>	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Phone #:
Relinquished By: _____	Date: _____ Time: _____	Received By: _____	Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Fax #:
Delivered By: (Circle One) Sampler - UPS - Bus - Other		Sample Condition Cool Intact <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> No <input type="checkbox"/> No	CHECKED BY: (Initials) <u>MF</u>
REMARKS: <u>email dembrey@targaresources.com</u> <u>-sample rec'd in plastic bag</u>			

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476

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Energy Minerals and Natural Resources

Form C-141
Revised October 10, 2003

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1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Targa Midstream Services L P	Contact: Tim Jordan or Cal Wrangham
Address: PO Box 1689 Lovington, NM 88260	Telephone No. (505) 396-3221
Facility Name: Saunders Plant	Facility Type: Gas Processing Plant

Surface Owner: Targa King Booster	Mineral Owner:	Lease No.:
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	35	13S	37E					Lea

Latitude N33 14.125 Longitude W103 16.654

NATURE OF RELEASE

Type of Release: Compressor Station liquids tank ran over.	Volume of Release: approximately 1 barrel of liquid. Condensate and produced water.	Volume Recovered: 0
Source of Release: Compressor Station liquids tank ran over.	Date and Hour of Occurrence: Not sure	Date and Hour of Discovery Began digging out 2/12/07
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

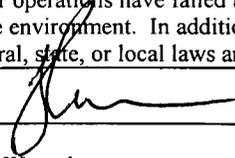
Describe Cause of Problem and Remedial Action Taken. *

Tank ran over. There was a berm wall around tank to retain spill inside walls. Upon notification Field Operators immediately blocked in line and called vac truck to suck up freestanding liquids. Tank was sucked out and removed. Soil is being removed and transported to Gandy Marley Land farm.

Describe Area Affected and Cleanup Action Taken.*

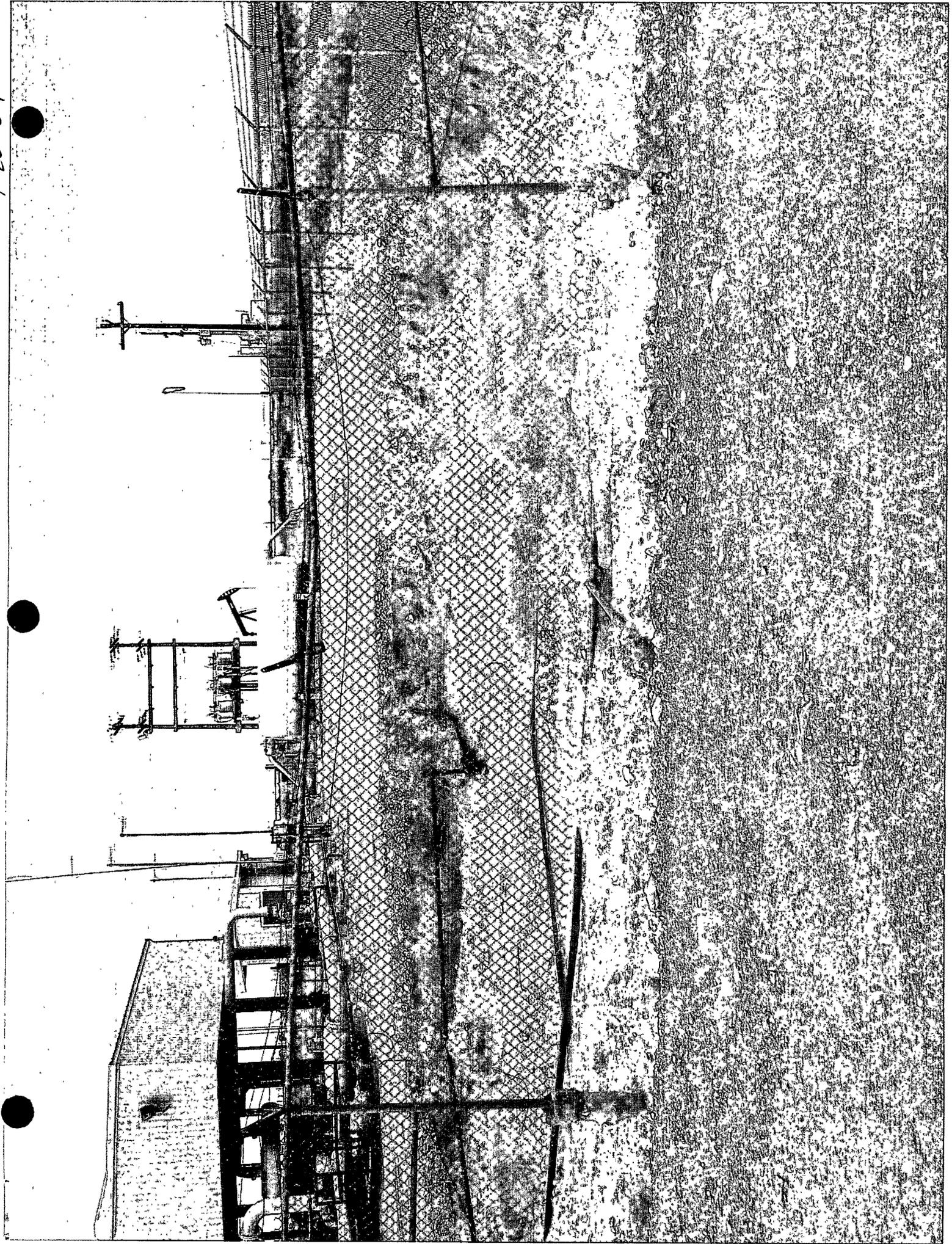
Soil is being removed and transported to Gandy Marley Land farm. The area will be cleaned and tested per OCD Guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Cal Wrangham	Approved by District Supervisor:		
Title: ES&H Specialist	Approval Date:	Expiration Date:	
E-mail Address: cwrangham@targaresources.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 2/22/07	Phone: (432) 688-0542		

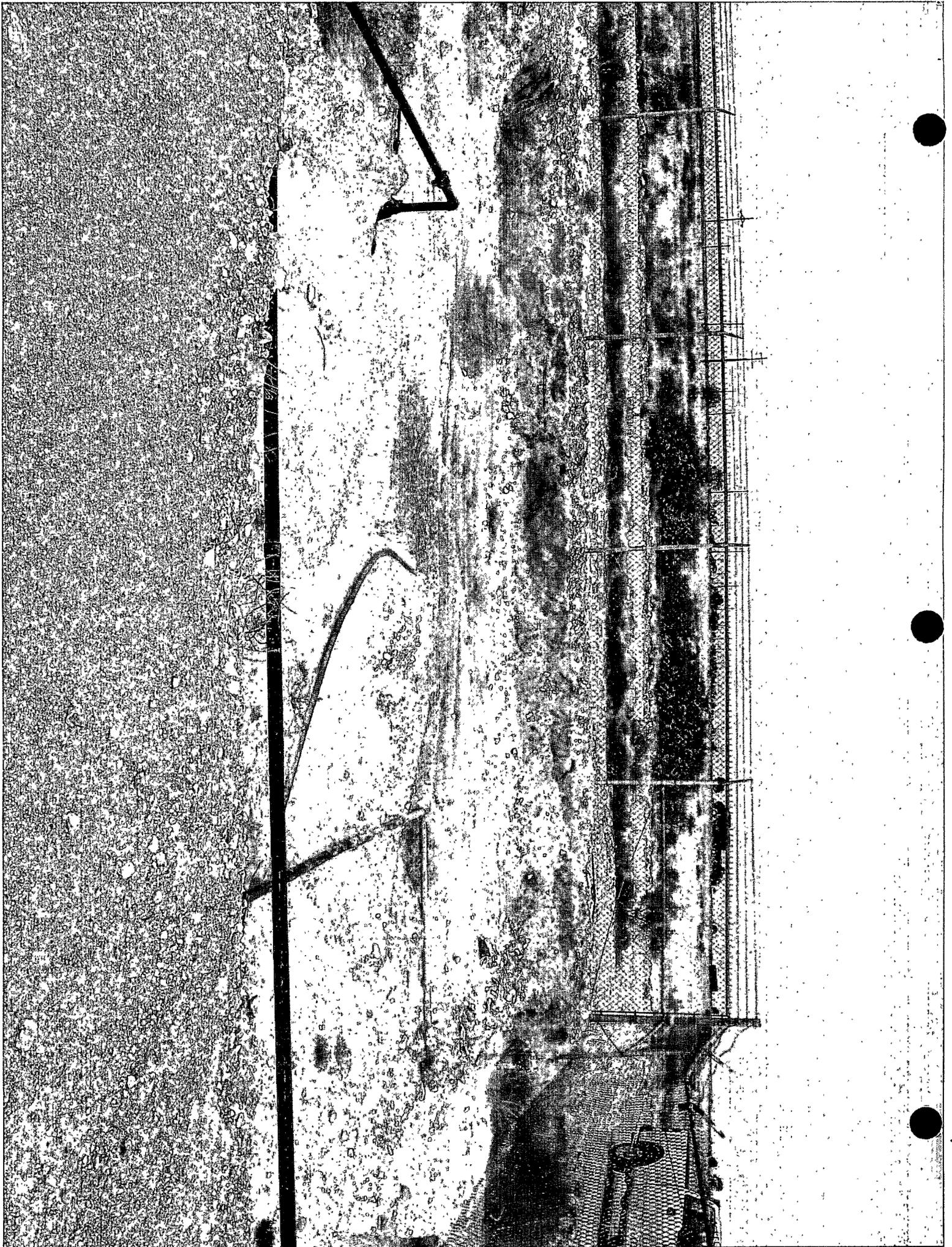
Attach Additional Sheets If Necessary

7-20-07



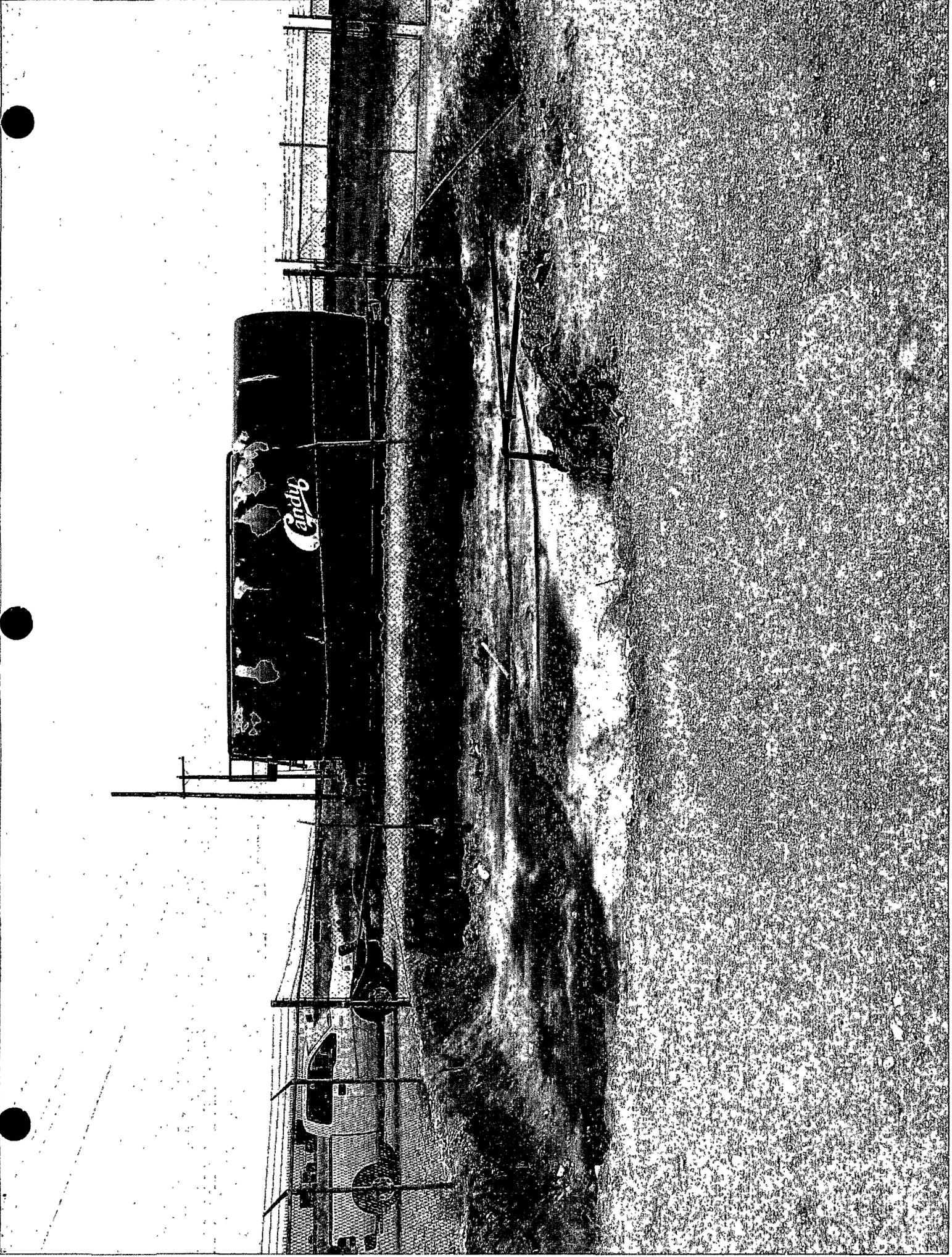
72007





7-20-07

7-20-07



7-20-07

