

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or;
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name	Signature	Title	Date

e-mail Address			



PARTNERS
 CARLTON BEAL, JR.
 BARRY BEAL
 SPENCER BEAL
 KELLY BEAL
 BARRY BEAL, JR.
 STUART BEAL
 ROBERT DAVENPORT, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS
 MIDLAND, TEXAS 79701

432-682-3753
 FAX: 432-683-0311

GULF COAST DISTRICT
 FOUR GREENSPPOINT PLAZA
 16945 NORTHCHASE DRIVE, STE. 1600
 HOUSTON, TEXAS 77060
 PH. 281-872-5022 FAX 281-872-5054

ROCKY MOUNTAIN DISTRICT
 600 17TH STREET, STE. 2230 SOUTH
 DENVER, CO 80202
 PH. 303-534-4404 FAX 303-534-4661

June 28, 2007

Re: Application for Authorization for Injection
 Owl, 20504 JV-P, #5
 2310' FSL & 2130' FEL
 Section 18, T26S, R27E
 Eddy County, NM

NEW MEXICO OIL CONSERVATION COMMISSION
 OIL CONSERVATION DIVISION
 2040 S. Pacheco Street
 Santa Fe, NM 87505

Attention: Mr. Ben Stone, Engineer

Dear Mr. Stone,

BTA Oil Producers hereby seeks approval for Authorization to Inject at the above referenced location.

Enclosed herewith is our Application Packet.

BTA permitted and drilled this well as an oil well. During final drilling and completion operations, it was determined that this well would not be a commercial producer. Completion paperwork is being processed and will be submitted as soon as possible.

BTA has notified all Offset Operators and the Surface Owner of our intentions by certified mail. We will forward copies of the signed "green card" PS Form 3811 certifications as soon as all are received back.

Should further information be required to approve this application, please advise.

Respectfully,

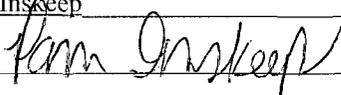
PAMELIA D. INSKEEP
 For BTA Oil Producers

2007 JUL 5 9 44 AM
 RECEIVED

/pdi

Enclosures

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance _____ Disposal _____ Storage
Application qualifies for administrative approval? Yes _____ No
- II. OPERATOR: BTA Oil Producers
ADDRESS: 104 S. Pecos, Midland, TX 79701
CONTACT PARTY: Pam Inskip, Regulatory Administrator PHONE: (432) 682-3753
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Pam Inskip TITLE: Regulatory Administrator
SIGNATURE:  DATE: 06/25/2007
E-MAIL ADDRESS: pinskeep@btaoil.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: BTA Oil Producers

WELL NAME & NUMBER: 20504 JV-P Owl #5

WELL LOCATION: 2310' FSL & 2130' FEL UNIT LETTER J SECTION 18 TOWNSHIP 26S RANGE 27E
FOOTAGE LOCATION

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA
Surface Casing

Hole Size: 17-1/2" Casing Size: 13-3/8"
Cemented with: 450 sx. or ft³
Top of Cement: Surface Method Determined:

Intermediate Casing

Hole Size: 12-1/4" Casing Size: 9-5/8"
Cemented with: 750 sx. or ft³
Top of Cement: Surface Method Determined:

Production Casing

Hole Size: 8-3/4" Casing Size: 7"
Cemented with: 500 sx. or ft³
Top of Cement: Surface Method Determined:

Total Depth: 3800' TD 3701' PBTD

Injection Interval

2934 feet to 3282

(Perforated or Open-Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 4-1/2" Lining Material: None
Type of Packer: 7" Baker Loc-Set (nickel-plated, internal plastic-coated)
Packer Setting Depth: 2906'
Other Type of Tubing/Casing Seal (if applicable): N/A

Additional Data

1. Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled? This well was permitted to drill as an oil well. During drilling completion operations, it was determined that this well would not be a commercial producer.
2. Name of the Injection Formation: Cherry Canyon
3. Name of Field or Pool (if applicable): Wildcat
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No. Other Cherry Canyon intervals are: 3612-3728' – composite BP @ 3570'; 3332-3356' – composite BP @ 3320' - cap w/20' cmt:
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: oil productive – 3332 – 3728' – Cherry Canyon; potentially oil productive – Delaware Ramsey Sand top 2070 – 2105'

Application for Authorization for Injection

Owl, 20504 JV-P, #5

2310' FSL & 2130' FEL

Section 18, T26S, R27E

Eddy County, NM

Item VI

Wells within the AOR

API Number	Operator Name	Lease Name	Well #	State	County	Footage	N/S	Footage	E/W	Twp	Rge	Sec	TD	Well Status	Formation at TD	Producing Formation	Spud	Completion	P&A	Lat	Long	LL Source
30-015-10730-0000	HAMON JAKE L	OWL DRAW UNIT	1	NM	EDDY	1980	FSL	1980	FWL	S	E	18	13510	D&A	DEVONIAN		11/14/1965	2/16/1966	2/1966	32.0404746	-104.2309973	IH
30-015-10730-0001	BTA OIL PRODUCERS	OWL DRAW UNIT 20504 JV-P	1 SW	NM	EDDY	1981	FSL	1981	FWL	S	E	18	13510	P&A			12/13/2006	5/10/2007	5/10/2007	32.0404746	-104.2309973	IH
30-015-34749-0000	BTA OIL PRODUCERS	OWL 20504 JV-P	1	NM	EDDY	1980	FSL	2080	FWL	S	E	18	5900	SI	BONE SPRING	BRUSHY CANYON	5/11/2006	7/16/2006		32.0404782	-104.2306714	IH

Some well

20504 JV-P OWL #5

18



Operator : JAKE HAMON
Well Name : OWL DRAW UNIT
Well Number : 1
TD : 13,510

Operator : BTA OIL PRODUCERS
Well Name : 20504 JV-P OWL
Well Number : 5
TD : 3,800

Operator : BTA OIL PRODUCERS
Well Name : 20504 JV-P OWL
Well Number : 1
TD : 5,900

1/2 MILE RADIUS AROUND LOCATION

NO
FORD
ONS
MEAT
JP S
er : 1
2.2
Na
rate
8E
m
m
pe
OWM
T

Tubing Detail

KB = 3333
 GL = 3316
 Diff = 17

X-Mas Tree Top Conn.

@ 659' - 13 3/8" 48# Surf. Cmtd w/ 490 sx

12 1/4" OH

TOC 1775' By Temp Survey

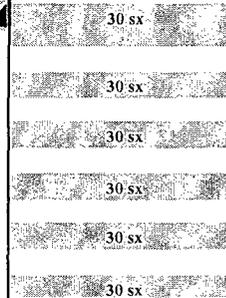
9 5/8" csg shot & pulled @ 1783'

Dv Tool @ 2272' w/ 600 sx



@ 5743' - 9 5/8" 40 & 43.5# Prod. Csg. Cmtd w/ 500 sx

30 sx cmt plugs @:
 13,510 - 13,400'
 11,900 - 11,790'
 10,100 - 9,990'
 8,400 - 8,290'
 7,100 - 6,990'
 5,800 - 5,690'



8 3/4" OH

Revised	P&A		Drawn	SM
	LEASE:	20504 JV-P Owl Draw Unit #1	5/1/2007	
	FIELD:	Wilcat	Approved	
	LOCATION:	1980' FSL 1980' FWL Sec. 18 T26S R27E	Date	
	COUNTY:	Eddy STATE: New Mexico		
	PRODUCING FORMATION:			
	 BTA Oil Producers			

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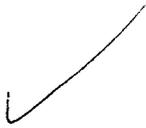
Tubing Detail

KB = 3339 X-Mas Tree Top Conn.
 GL = 3321
 Diff = 18

@ 358' - 13-3/8" 54.5# J-55 Surf. Csg. Cmtd w/ 425 Sx Cmt Circ

TOC 1,200' By Temp Survey

@ 1899' - 8-5/8" 24# J-55 Interm Csg. Cmtd w/ 1040 Sx Cmt Circ



Packer @ 4000'

Perfs: Brushy Canyon 4062 - 72' w/ 2 JSPF

RBP @ 4500'

Perfs: Brushy Canyon 4765 - 84' w/ 2 JSPF

TOP 5396'

Perfs: Lwr Brushy Canyon 5520 - 27'; 5531 - 40'; 5546 - 57';
 5581 - 87'; 5600 - 04' w/ 2 JSPF

5807'

5900'

@ 5900' - 5-1/2" 17# J-55 Prod. Csg. Cmtd w/ 996 Sx

Fish @ 5396' - 1-1/2 jts tbg, Arrowset 1,
 On/off tool, Baker Loc-set pkr w/ BP

Revised	Producing Well		Drawn	TJW
	LEASE:	20504 JV-P Owl # 1	9/11/2006	
	FIELD:	Wildcat	Approved	
	LOCATION:	1980' FSL 2080' FWL Sec. 18 T26S R27E	Date	
	COUNTY:	Eddy STATE: New Mexico		
	PRODUCING FORMATION:	Brushy Canyon		
	 BTA Oil Producers			

BTA OIL PRODUCERS
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Tubing Detail

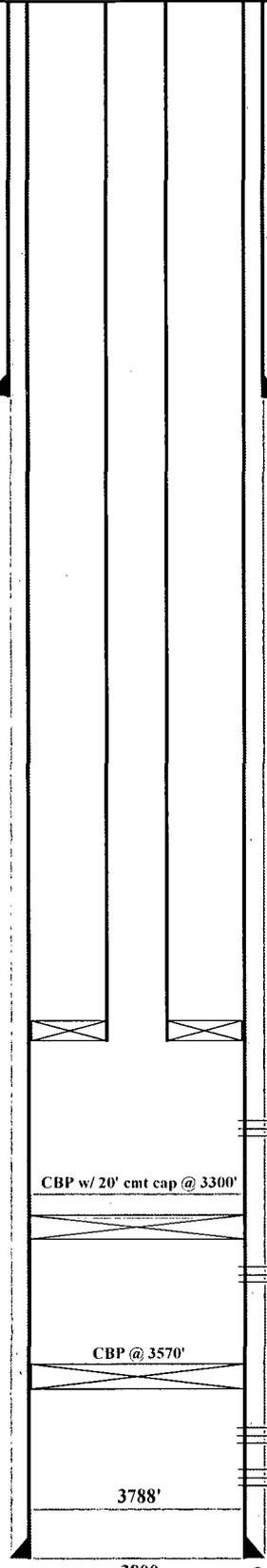
75 jts 4-1/2" 10.5# IPC tbg
 2-7/8"x4-1/2" X-over
 2.313 X nipple
 Baker Loc-set Packer

KB = 3301 X-Mas Tree Top Conn.
 GL = 3289
 Diff = 12

@ 400' - 13-3/8" 54.5# J-55 Surf. Csg. Cmtd w/ 450 Sx Cmt Circ

TOC Surf By Circ

@ 1945' - 9-5/8" 36# J-55 Intern Csg. Cmtd w/ 750 Sx Cmt Circ



Packer @ 2906'

Perfs: Cherry Canyon 2934' - 3282' w/ 4 JSPF

CBP w/ 20' cmt cap @ 3300'

Perfs: Cherry Canyon 3332' - 56' w/ 4 JSPF

CBP @ 3570'

Perfs: Lwr Cherry Canyon 3612' - 16'; 3646' - 54';
 3688' - 3728'; w/ 4 JSPF

3788'

3800

@ 3794' - 7" 23# J-55 Prod. Csg. Cmtd w/ 700 Sx

Revised	SWD		Drawn	BMM
	LEASE:	20504 JV-P Owl #5	7/3/2007	
	FIELD:	Hay Hollow	Approved	
	LOCATION:	2310' FSL 2130' FEL Sec. 18 T26S R27E	Date	
	COUNTY:	Eddy STATE: New Mexico		
	PRODUCING FORMATION:	Brushy Canyon		
		BTA Oil Producers		

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Tubing Detail

KB = 3339 X-Mas Tree Top Conn.
 GL = 3321
 Diff = 18

@ 358' - 13-3/8" 54.5# J-55 Surf. Csg. Cmtd w/ 425 Sx Cmt Circ

TOC 1,200' By Temp Survey

@ 1899' - 8-5/8" 24# J-55 Interm Csg. Cmtd w/ 1040 Sx Cmt Circ

Packer @ 4000'

Perfs: Brushy Canyon 4062 - 72' w/ 2 JSPF

RBP @ 4500'

Perfs: Brushy Canyon 4765 - 84' w/ 2 JSPF

TOF 5396'

Perfs: Lwr Brushy Canyon 5520 - 27'; 5531 - 40'; 5546 - 57';
 5581 - 87'; 5600 - 04' w/ 2 JSPF

5807'

5900'

@ 5900' - 5-1/2" 17# J-55 Prod. Csg. Cmtd w/ 996 Sx

Fish @ 5396' - 1-1/2 jts lbg, Arrowset 1,
 On/off tool, Baker Loc-set pkr w/ BP

Revised	Producing Well		Drawn	TJW
	LEASE:	20504 JV-P Owl # 1	9/11/2006	
	FIELD:	Wildcat	Approved	
	LOCATION:	1980' FSL 2080' FWL Sec. 18 T26S R27E	Date	
	COUNTY:	Eddy STATE: New Mexico		
	PRODUCING FORMATION:	Brushy Canyon		
	 BTA Oil Producers			

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VII.

Data on the Proposed Operation:

1. Proposed average and maximum daily rate and volume of fluids to be injected:

800 BWPD Avg 2100 BWPD Max
2. System will be closed.
3. Proposed average and maximum injection pressure:

500 psi Avg 586 psi Max
4. Source and analysis of injection fluid:

BTA Oil Producers 20504 JV-P Owl #1
-K-, Sec. 18, T26S, R27E
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See attached analysis
5. Chemical analysis of disposal zone formation water:

See attached analysis

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IX.

No additional stimulation proposed

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X.

1. Logs provided with the completion report.

2. Swab tests were performed as follows:

3612-3728'	Swab at a rate of 6 BOPD + 49 BWPD
3332-3356'	Swab at a rate of 17 BOPD + 34 BWPD
3054-3282'	Swab 100% water

3. Injectivity test was performed as follows:

2934-3282'	Injected at a rate of 2160 BWPD @ 570
------------	---------------------------------------

psi.

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XI.

There are no fresh water wells within one mile of the proposed injection.



Water Analysis

Date: 10-Jun-06

2708 West County Road, Hobbs NM 88240
 Phone (505) 392-5556 Fax (505) 392-7307

Analyzed For

Company	Well Name	County	State
BTA	Owl #1	Lea	New Mexico

Sample Source	Wellhead	Sample #	
		1	
Formation	Depth		
Specific Gravity	1.160	SG @ 60 °F	1.163
pH	5.56	Sulfides	Absent
Temperature (°F)	74	Reducing Agents	Not Tested

Cations

Sodium (Calc)	in Mg/L	62,988	in PPM	54,170
Calcium	in Mg/L	19,600	in PPM	16,856
Magnesium	in Mg/L	5,040	in PPM	4,334
Soluble Iron (FE2)	in Mg/L	200.0	in PPM	172

Anions

Chlorides	in Mg/L	146,000	in PPM	125,559
Sulfates	in Mg/L	145	in PPM	125
Bicarbonates	in Mg/L	415	in PPM	357
Total Hardness (as CaCO3)	in Mg/L	70,000	in PPM	60,200
Total Dissolved Solids (Calc)	in Mg/L	234,388	in PPM	201,572
Equivalent NaCl Concentration	in Mg/L	204,569	in PPM	175,928

Scaling Tendencies

*Calcium Carbonate Index	8,130,080
Below 500,000 Remote / 500,000 - 1,000,000 Possible / Above 1,000,000 Probable	
*Calcium Sulfate (Gyp) Index	2,842,000
Below 500,000 Remote / 500,000 - 10,000,00 Possible / Above 10,000,000 Probable	

*This Calculation is only an approximation and is only valid before treatment of a well or several weeks after treatment.

Remarks

RW=0485

Report # 2221

BTA OIL PRODUCERS
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 Eddy County, NM



Water Analysis

Date: 04-Jun-07

2708 West County Road, Hobbs NM 88240
 Phone (505) 392-5556 Fax (505) 392-7307

Upper Cherry Canyon 3054-3282' (overall)
 Sampled 6/4/07

Analyzed For

Company	Well Name	County	State
BTA	Owl 5	Lea	New Mexico

Sample Source Swab Sample **Sample #** 1

Formation Cherry Canyon **Depth**

Specific Gravity	1.100	SG @ 60 °F	1.102
pH	6.70	Sulfides	Absent
Temperature (°F)	70	Reducing Agents	

Cations

Sodium (Calc)	in Mg/L	41,482	in PPM	37,642
Calcium	in Mg/L	8,000	in PPM	7,260
Magnesium	in Mg/L	960	in PPM	871
Soluble Iron (FE2)	in Mg/L	400.0	in PPM	363

Anions

Chlorides	in Mg/L	80,000	in PPM	72,595
Sulfates	in Mg/L	1,325	in PPM	1,202
Bicarbonates	in Mg/L	244	in PPM	221
Total Hardness (as CaCO3)	in Mg/L	24,600	in PPM	21,779
Total Dissolved Solids (Calc)	in Mg/L	132,411	in PPM	120,155
Equivalent NaCl Concentration	in Mg/L	119,537	in PPM	108,473

Scaling Tendencies

*Calcium Carbonate Index 1,952,000
 Below 500,000 Remote / 500,000 - 1,000,000 Possible / Above 1,000,000 Probable

*Calcium Sulfate (Gyp) Index 10,600,000
 Below 500,000 Remote / 500,000 - 10,000,000 Possible / Above 10,000,000 Probable

*This calculation is only an approximation and is only valid before treatment of a well or several weeks after treatment.

Remarks *rv=.065@70f*

Report # 2497

BTA OIL PRODUCERS
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XII

All available geologic and engineering data has been examined and no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water is apparent.

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Attachment J

XIII . Item A.

Proof of Notice

I hereby certify that BTA Oil Producers holds 100% Working Interest in this well.

SURFACE OWNER

Federal – BLM

Federal Grazing Lessee:

Forehand Ranches, Inc
P. O. Box 5373
Carlsbad, NM 88221

OFFSET OPERATOR LIST

Chesapeake Operating, Inc.
P. O. Box 18946
Oklahoma City, OK 73154-0496

Marbob Energy Corporation
P. O. Box 227
Artesia, NM 88210

Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210

I hereby certify that notification of BTA's application was mailed via certified mail on this 3rd day of July, 2007 to the above listed Surface Owner, Grazing Lessee, and Offset Operators.

Signed: 
Pam Inskeep



PARTNERS
CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS
MIDLAND, TEXAS 79701

432-682-3753
FAX 432-683-0311

GULF COAST DISTRICT
FOUR GREENSPPOINT PLAZA
16945 NORTHCHASE DRIVE, STE. 1600
HOUSTON, TEXAS 77060
PH. 281-872-5022 FAX 281-872-5054

ROCKY MOUNTAIN DISTRICT
600 17TH STREET, STE. 2230 SOUTH
DENVER, CO 80202
PH. 303-534-4404 FAX 303-534-4661

June 28, 2007

Re: Offset Operator Notification
Application for Authorization for Injection
Owl, 20504 JV-P, #5
2310' FSL & 2130' FEL
Section 18, T26S, R27E
Eddy County, NM

OFFSET OPERATORS

Gentlemen,

BTA has filed an application for Authorization to Inject at the above referenced location.

Attached please find a copy of our letter to the State of New Mexico requesting approval along with a copy of our Application Packet.

If you have any questions regarding this, please do not hesitate to contact Britton McQuien at the letterhead address.

Respectfully,

PAMELIA D. INSKEEP
For BTA Oil Producers

/pdj

Enclosures

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
 620 E. Greene Street
 Carlsbad, NM 88220-6292

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

Article Number: 7004 1160 0000 4515 8912

(Transfer from service label)

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540



U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only. No Insurance Coverage Provided)

For delivery information, visit our website at www.usps.com

OFFICIAL USE

7004 1160 0000 4515 8912
 2004 1160 0000 4515 8912

Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	

Postmark Here

Sent To
 Street, / or PO B
 City, St

Bureau of Land Management
 620 E. Greene Street
 Carlsbad, NM 88220-6292

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Forehand Ranches, Inc
 P. O. Box 5373
 Carlsbad, NM 88221

2. Article Number
 (Transfer from service label)

7004 1160 0000 4515 8929

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only. No Insurance Coverage Provided)

For delivery information, visit our website at www.usps.com

OFFICIAL USE

7004 1160 0000 4515 8929
 7004 1160 0000 4515 8929

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Ser.

Str.

or /

City

PS

Forehand Ranches, Inc
 P. O. Box 5373
 Carlsbad, NM 88221

FUNCTIONS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chesapeake Operating, Inc.
 P. O. Box 18946
 Oklahoma City, OK 73154-0496

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent
 Addressee
- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item 1? Yes
 if YES, enter delivery address below: No

3. Service Type
- Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) 7004 1160 0000 4515 8936 102595-02-M-1540

Domestic Return Receipt PS Form 3811, February 2004

CERTIFIED MAIL™
 OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.
 PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)
 For delivery information, visit our website at www.usps.com
OFFICIAL USE

7004 1160 0000 4515 8936
 7004 1160 0000 4515 8936

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To
 Street, Apt or PO Box
 City, State
 ZIP Form

Chesapeake Operating, Inc.
 P. O. Box 18946
 Oklahoma City, OK 73154-0496

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Yates Petroleum Corporation
 105 South Fourth Street
 Artesia, NM 88210

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 if YES, enter delivery address below: No

i. Service Type

Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number
 (Transfer from service label)
 7004 1160 0000 4515 8950

Domestic Return Receipt

PS Form 3811, February 2004



U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only, No Insurance Coverage Provided)

For delivery information, visit our website at www.usps.com

OFFICIAL USE

0568 5754 0000 4515 8950

Postage \$	
Certified Fee	
Return Recipient Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	

Postmark Here

Sent To

Street, Apt. or PO Box /
 City, State,
 PS Form 3811

Yates Petroleum Corporation
 105 South Fourth Street
 Artesia, NM 88210

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marbob Energy Corporation
 P. O. Box 227
 Artesia, NM 88210

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent
 Addressee
- B. Received by (Printed Name) Date of Delivery
- C. Date of Delivery
- D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
- Certified Mail Express Mail
 - Registered Return Receipt for Merchandise
 - Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) 7004 1160 0000 4515 8943

102595-02-M-1540

Domestic Return Receipt

PS Form 3811, February 2004

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

U.S. Postal Service™
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 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	

Postmark Here

Sent To
 Street, Apt. 1 or PO Box N
 City, State, Z
 PS Form 38

Marbob Energy Corporation
 P. O. Box 227
 Artesia, NM 88210

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

April Hernandez, being first duly sworn,
on oath says:

That she is HR/Administrative Assistant of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

June 27 2007

That the cost of publication is \$46.80 that Payment Thereof has been made and will be assessed as court costs.

April Hernandez

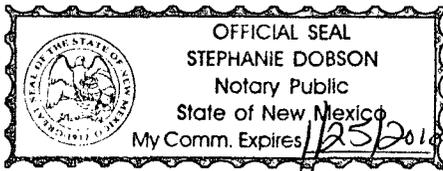
Subscribed and sworn to before me this

27 day of June, 2007

Stephanie Dobson

My commission Expires on 1/25/2010

Notary Public



June 27, 2007

BTA OIL PRODUCERS, 104 S. Pecos, Midland, Texas 79701, is submitting form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking

approval for a salt water disposal well. The proposed well, the 20504 JV-P Owl #5 is located 2310' FSL & 2130' FEL, Section 18, T26S, R27E, Eddy County, NM. Disposal water will be sourced from area wells producing from the Delaware. The disposal water will be injected into the formations at a depth of 2,934' - 3,282', a maximum surface pressure of 586 psi, and an average rate of 2100 BWPD.

All interested parties opposing the action must file objections or requests for hearing with the Oil Conservation Division, 2040 S. Pacheco Street, Santa Fe, New Mexico 87505 within 15 days. Additional information can be obtained by contacting Britton McQuien, Reservoir Engineer, at 104 S. Pecos, Midland, TX 79701, or (432) 682-3753.

Re-Notice

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

April Hernandez, being first duly sworn,
on oath says:

That she is HR Manager of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

July 25 2007

That the cost of publication is \$43.79 that Payment Thereof has been made and will be assessed as court costs.

April Hernandez

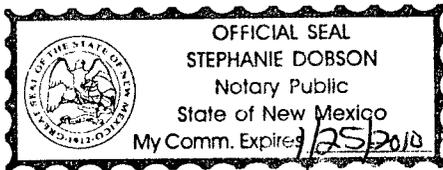
Subscribed and sworn to before me this

30 day of July, 2007

Stephanie Dobson

My commission Expires on 1/25/2010

Notary Public



July 25, 2007

BTA OIL PRODUCERS, 104 S. Pecos, Midland, Texas 79701, is submitting form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking approval for a salt water disposal well. The proposed well, the 20504 JV-P Owl #5 is located 2310' FSL & 2130' FEL, Section 18, T26S, R27E, Eddy County, NM. Disposal water will be sourced from area wells producing from the Delaware. The disposal water will be injected into the Cherry Canyon formation at a depth of 2,934' - 3,282', a maximum surface pressure of 586 psi, and an average rate of 2100 BWPD.

All interested parties opposing the action must file objections or requests for hearing with the Oil Conservation Division, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87504, within 15 days. Additional information can be obtained by contacting Britton McQuien, Reservoir Engineer, at

104 S. Pecos, Midland, TX 79701, or (432) 682-3753.

Jones, William V., EMNRD

From: Pam Inskeep [Pinskeep@btaoil.com]
Sent: Monday, July 23, 2007 2:24 PM
To: Jones, William V., EMNRD
Subject: BTA Oil Producers - Owl #5 Application to Inject
Attachments: BTA Owl Draw Unit #1 Wellbore Schematic.pdf

Mr. Jones,

Attached please find the wellbore schematic we discussed regarding the Owl #5 injection application packet. This schematic was included with the original filing.

This diagram is for the well that was drilled in 1963, D&A, and which we attempted to re-enter.

Thank you for your time.

If you have any questions or require additional information, please do not hesitate to contact us.

Pam

Pam Inskeep
Regulatory Administrator
BTA Oil Producers
104 S. Pecos
Midland, TX 79701
(432) 682-3753
(432) 683-0325 fax
pinskeep@btaoil.com

This inbound email has been scanned by the MessageLabs Email Security System.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Month - Year
May 13 2007

5. Lease Serial No.
NMNM 114969

8. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BTA Oil Producers

3a. Address
104 S. Pecos, Midland, TX 79701

3b. Phone No. (include area code)
432-682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL -J-, Sec. 18, T26S-R27E
2310' FSL & 2130' FWL

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Owt, 20504 JV-P #5

9. API Well No.
30-015-35435

10. Field and Pool, or Exploratory Area
Wildcat (Delaware)

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Spud, casing

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/18/07 Spud 8 a.m.

4/19/07 13-3/8" 54.5# J55 STC C @ 400' w/450 sx prem plus. Cmt circ 180 sx to surf. WOC 22 hrs. Test esg to 1500 psi for 30 min - okay.

4/24/07 9-5/8" 36# J55 STC C @ 1945' w/750 sx (400 light prem plus + 350 sx prem plus). Cmt circ 249 sx to surf. WOC 16 hrs. Test esg to 1500 psi for 30 min - okay.

4/29-30/07 7" 23# J55 STC C @ 3794' w/500 sx (200 sx Interfill C + 300 sx Super H). Cmt circ 39 sx to surf. Stil WOC. Will test during completion operations.

4/30/07 Rel rig. WO completion operations

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Pam Inskeep Title Regulatory Administrator

Signature *Pam Inskeep* Date 05/04/2007

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date MAY 14 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

WESLEY W. INGRAM
REGISTERED PROFESSIONAL ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Wednesday, August 01, 2007 8:37 AM
To: 'Pam Inskeep'
Cc: Ezeanyim, Richard, EMNRD; Macquesten, Gail, EMNRD; Gum, Tim, EMNRD
Subject: BTA Oil Producers - InactiveWellList
Attachments: InactiveWellList.xls

Hello Pam:

Just spoke to you this AM about the Owl #5 proposed SWD well.

I will have this ready for release by 8/10/07.

However, I just pulled up BTA's inactive well list and there seems to be 3 wells out of 90 something for one OGRD and 0 out of 5 for another OGRD.

Our Rule 40 will prohibit me from issuing an injection permit until BTA either returns at least one well to compliance or obtains an "Agreed Compliance Order" with the Division.

Please contact Gail MacQuesten as soon as possible to obtain the details.

I can't release this injection permit until the "list" as pulled up from the computer shows everything is OK. So even if you get the work done on at least one well, you must make sure the Artesia District office updates the records to reflect this.

I will check BTA's status again on 8/10/07.

Regards,

Will Jones

8/1/2007

Inactive Well List

Total Well Count:98 Inactive Well Count:2 Since:5/13/2006

Printed On: Monday, August 06 2007

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	Days in TA
1	30-025-29551	BUCKEYE B 8601 JV-P #002	G-36-17S-35E	G	3002	BTA OIL PRODUCERS	S	S	01/1999		T	1931
1	30-025-30661	MAXUS B 8026 JV-P #003	B-34-22S-34E	B	3002	BTA OIL PRODUCERS	F	O	01/2005	BONE SPRING	P	

WHERE Ogrid:3002, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15

BTA OIL PRODUCERS

Injection Permit Checklist 2/8/07

SWD Order Number 1091 Dates: Division Approved _____ District Approved _____

Well Name/Num: OW 25504 JV-P #5 Date Spudded: New

API Num: (30-) 05-35435 County: EDDY

Footages 2310 FSL/2130 FEL Sec 18 Tsp 26S Rge 27E

Operator Name: BTA OIL PRODUCERS Contact Pamela D. FNSkeep

Operator Address: 104 S. PECOS, MIDLAND, TX, 79701

Current Status of Well: Failed oil attempt Planned Work: _____ Inj. Tubing Size: 4 1/2 @ 2906'

	Hole/Pipe Sizes	Depths	Cement	Top/Method
Surface	17 1/2 13 3/8	400	450	CIRC
Intermediate	12 1/4 9 5/8	1945	750	CIRC
Production	8 3/4 7	3794	500 200	
Last DV Tool				
Open Hole/Liner				
Plug Back Depth				

Diagrams Included (Y/N): Before Conversion After Conversion

Checks (Y/N): Well File Reviewed ELogs in Imaging NOT YET

Intervals:	Depths	Formation	Producing (Yes/No)	
Salt/Potash	To 1800'			DU = ?
Capitan Reef				
Cliff House, Etc.				
Formation Above	2862	Cherry C.		
Top Inj Interval	2934	Cherry C.	100' to water	587 PSI Max. WHIP
Bottom Inj Interval	3282	" "	" "	NO Open Hole (Y/N)
Formation Below				NO Deviated Hole (Y/N)

2934
5868

Fresh Water: Depths: _____ Wells (Y/N) NO Analysis Included (Y/N): _____ Affirmative Statement

Salt Water Analysis: Injection Zone (Y/N/NA) DispWaters (Y/N/NA) _____ Types: OWLF

Notice: Newspaper (Y/N) _____ Surface Owner BLM Mineral Owner(s) Forehand Ranches, INC

Other Affected Parties: Chesapeake / Marib / Yes

AOR/Repairs: NumActiveWells 1 Repairs? NO Producing in Injection Interval in AOR NO

AOR Num of P&A Wells 1 Repairs? NO Diagrams Included? Yes RBDMS Updated (Y/N) _____

Well Table Adequate (Y/N) Yes AOR STRs: Sec _____ Tsp _____ Rge _____ UIC Form Completed (Y/N) Yes

New AOR Table Filename _____ Sec _____ Tsp _____ Rge _____ This Form completed 8/1/07

Conditions of Approval: Sec _____ Tsp _____ Rge _____ Data Request Sent 7/23/07 / 8/1/07

RE- Newspaper NOTICE done 7/25/07
LOGS TO Hobbs

AOR Required Work: Pam Proposed to send these to Hobbs

Required Work to this Well: _____