



W. J. Holcomb
District Manager
July 30, 1984

Mr. Joe D. Ramey
New Mexico Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

File: DDL-699-400.1

Application for Unorthodox Location
Gallegos Canyon Unit No. 215E
Basin Dakota Field Pool
San Juan Coutny, New Mexico

Amoco Production Company hereby requests approval of an unorthodox location for the Gallegos Canyon Unit No. 215E. The proposed location is 980' FSL X 1265' FEL of Section 16, T28N, R12W, San Juan County, New Mexico.

This well was staked in the unorthodox location indicated above in order to avoid archaeology and powerlines in the orthodox window.

There are no offset lease holders as indicated on the attached nine-section plat.

Yours very truly,

W. J. Holcomb

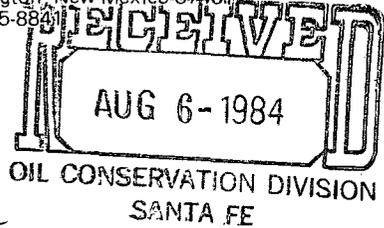
KRJ/ct

Attachments

cc: Mr. Ernie Bush
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

Amoco Production Company

Petroleum Center Building
501 Airport Drive
Farmington, New Mexico 87401
505-325-8841



Free lease

NSL-1865

Rule 3^{OF} ORDER No R-1670-c

Release Aug. 26, 1984

Immediately

1/2 OF Sec. 16 Dedicated

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

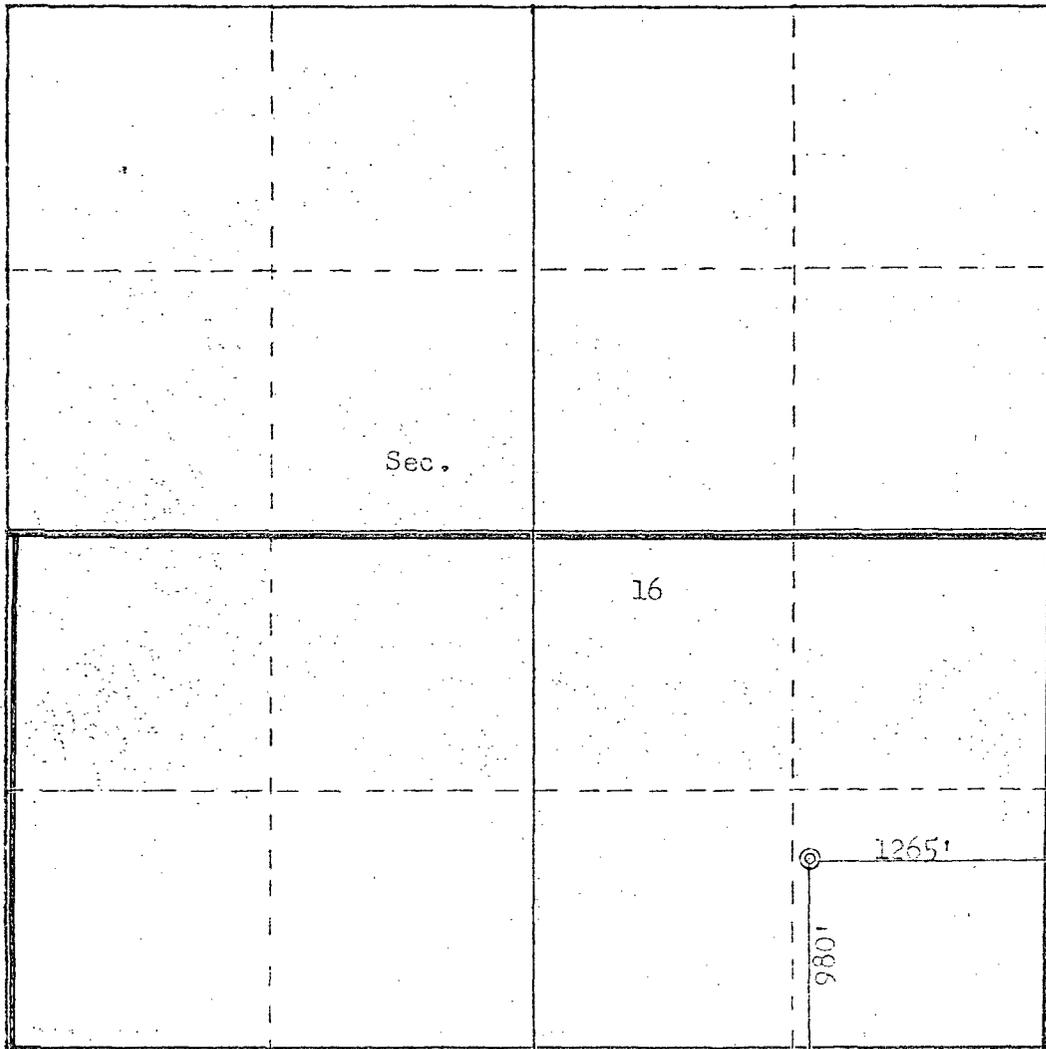
Operator AMOCO PRODUCTION COMPANY		Lease GALLEGOS CANYON UNIT		Well No. 215E	
Unit Letter P	Section 16	Township 28N	Range 12W	County San Juan	
Actual Footage Location of Well: 980 feet from the South line and 1265 feet from the East line					
Ground Level Elev. 5540	Producing Formation Dakota		Pool Basin Dakota	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Unitized

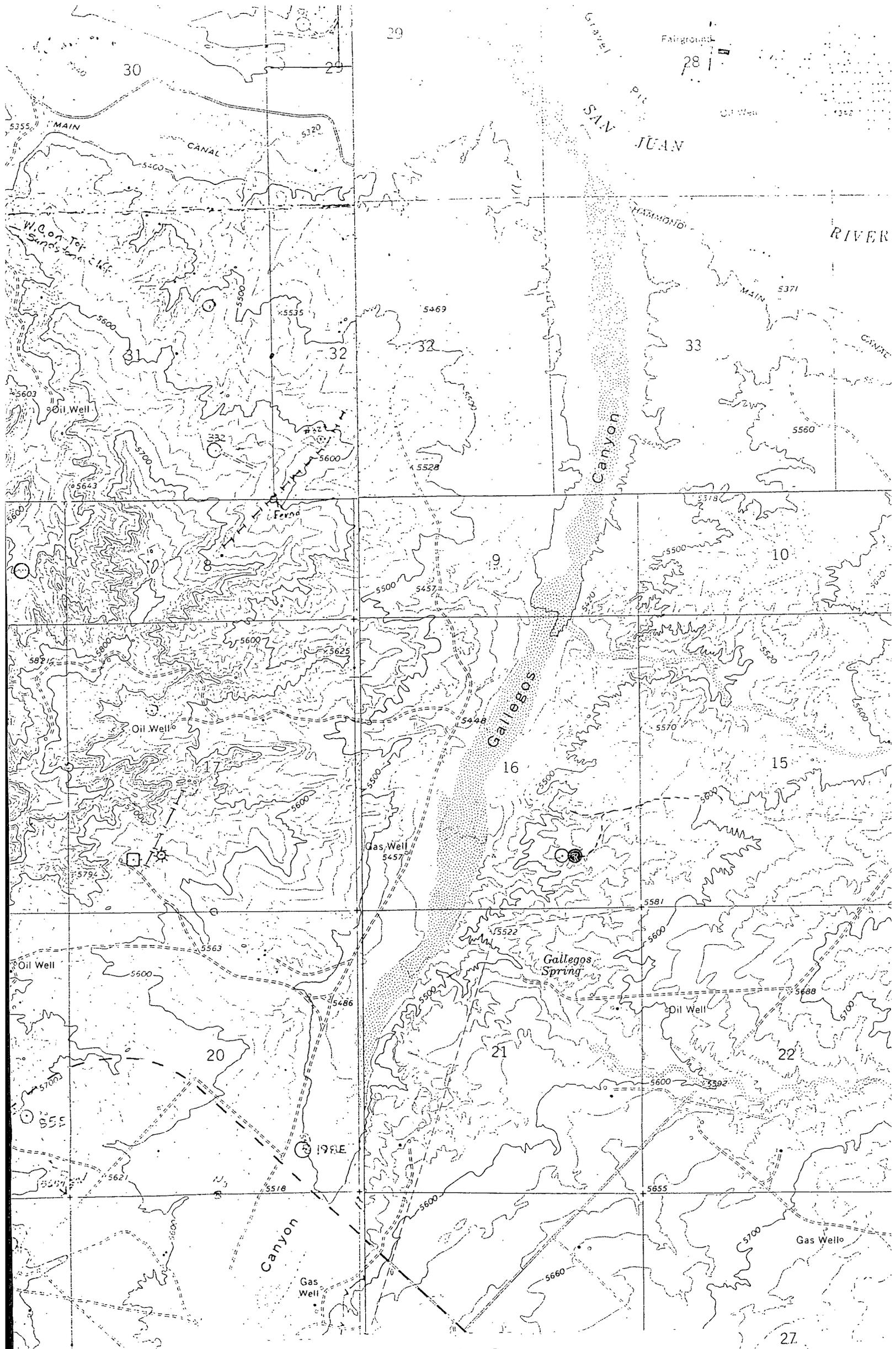
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	
Position	
Company	
Date	7-31-84
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	May 1, 1984
Registered Professional Engineer and Land Surveyor	<i>Fred B. Kerr Jr.</i>
Certificate No.	3950



Vicinity Map for
AMOCO PRODUCTION CO. #215E GALLEGOS CANYON UNIT
980'FSL 1265'FEL Sec. 16-T28N-R12W
SAN JUAN COUNTY, NEW MEXICO