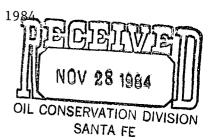
Deleuse December 18, 1984

ANADARKO PRODUCTION COMPANY 900 BRIERCROFT SAVINGS BUILDING . P.O.BOX 2497 . MIDLAND, TEXAS 79702 . (915) 682-1666

ASC-1955 RULE-104FED Anadarko<sup>‡</sup>

November 27, 198

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501
Attn: Mr. Richard L. Stamets
Division Director



Dear Mr. Stamets:

Anadarko Production Company requests administrative approval to re-enter and complete a plugged and abandoned dry hole at an unorthodox location. The original name and location of the old hole is:

Roland Rich Wooley - McIntyre No. 7 1295' FNL & 1345' FWL, Section 3, T17S, R30E Square Lake Pool, Eddy County, New Mexico

The well will be re-entered and completed as the Anadarko Federal Q No. 5. The location is within an approved waterflood project authorized by order No. R-2571 issued September 25, 1963.

This location is not within 330 feet of a lease boundary.

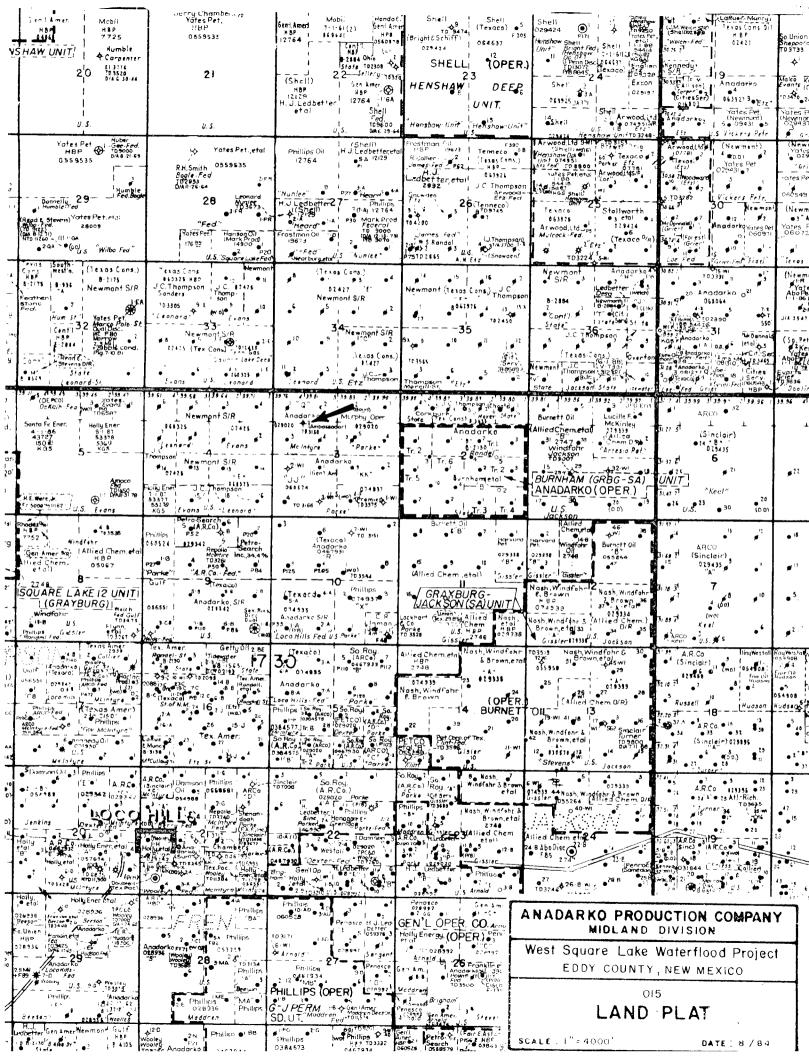
A successful re-entry of this well will result in the recovery of a commercial quantity of oil not recoverable with present wells.

Enclosed are maps of the area showing the location of the proposed re-entry and the location of nearby wells, the notification sent to offset operators and the return receipts, a copy of the ClO2 and Form 3-331 which has been submitted to the District Office, and a copy of the order authorizing the waterflood project.

Please contact me at 915/682-1666 if you have any questions.

D. G. Kernaghan

DGK: gks

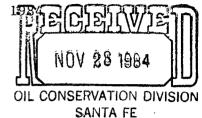


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November 21, 13

Yates Petroleum 207 S. 4th Artesia, New Mexico 88210



### Gentlemen:

Anadarko Production Company is requesting administrative approval to re-enter and complete the McIntyre No.7 well drilled and plugged by Roland Wooley in 1951. The location of this well is 1295' FNL and 1345' FWL of Section 3, T17S, R30E, Eddy County, New Mexico. The well will be re-entered as the Anadarko Federal Q No.5, and completed in the Square Lake Pool.

A plat is attached showing the location of the well, which is not within 330' of a lease boundary.

Please call me at 915/682-1666 if you have any questions. Thank you for your time and consideration of this matter.

D. G. Kernaghan

...DGK:gks

Attchments



November 21, 1984

Boyd Operating Company Security National Bank Roswell, New Mexico 88201

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Anadarko Production Company is requesting administrative approval to re-enter and complete the McIntyre No.7 well drilled and plugged by Roland Wooley in 1951. The location of this well is 1295' FNL and 1345' FWL of Section 3, T17S, R30E, Eddy County, New Mexico. The well will be re-entered as the Anadarko Federal Q No.5, and completed in the Square Lake Pool.

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Please call me at 915/682-1666 if you have any questions. Thank you for your time and consideration of this matter.

D. G. Kernaghan

DGK: gks

Attchments

PS Form	SENDER: Complete items 1, 2, and 3, series in Add your address in the "RETURN TO" space on reverse.
3811, Jan. 1979	1. The following service is requested (check one.)  Show to whom and date delivered
	(CONSULT POSTMASTER FOR FEES)
	2 ARTICLE ADDRESSED TO:
RETURN RECEIPT	Yates Petroleum 207 S. 4th
Ž	Artesia, New Mexico 88210
EC	3. ARTICLE DESCRIPTION:
	REGISTERED NO. CERTIFIED NO.
<u></u>	(Always obtain signature of addressee or agent)
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## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEIMITIMEN	01 1112 1	14 1 7 1/1	Oil			5. LEASE DESIGNATION	AND STRIAL NO.
	GEOLO	GICAL SURV	EY				LC - 0:	29020
APPLICATIO	N FOR PERMIT	O DRILL,	DEEPEN	I, OR PL	UG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
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OIL X	GAS OTHER X	- Re-entr	SING V ZONE		MULTIPE ZONE	• 🗇	8. FARM OR LEASE NA	ME
2. NAME OF OPERATOR							Federa	1 "Q"
Anadarko Pi	roduction Compan	V					9. WELL NO.	
3. ADDRESS OF OPERATOR		<i></i>					5	
P. O. Drawe	er 130, Artesia,	New Mexico	882	10			10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (I	Report location clearly and	in accordance wi	th any Sta	te requiremen	ts.*)		Square Lake-0	Gravburg-SA
At proposed prod. zo	ne 1295' FNL &	1345' FWL					11. SEC., T., R., M., OR AND SURVEY OR A	BLK.
	Same					:.	3 - 179	S - 30E
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE.				12. COUNTY OR PARISE	13. STATE
Approximate	ely 3 miles Nort	heast of Lo	oco Hi	lls. New	Mexic	0	Eddy	New Mexico
15. DISTANCE FROM PROP LOCATION TO NEARES	POSED*		16. NO.	OF ACRES IN I	EASE	17. NO.	OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE (Also to nearest dr	LINE, FT. lg. unit line, if any)	1295		160		101	. 40	
18. DISTANCE FROM PRO	POSED LOCATION* DRILLING, COMPLETED,		19. PROP	OSED DEPTH		20. ROTA	ARY OR CABLE TOOLS	
OR APPLIED FOR, ON TH		825'		3150			Reverse Uni	t
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)						22. APPROX. DATE W	OBK WILL START*
3735' GL							Nov. 15,	1984
23.	r	ROPOSED CASI	NG AND (	CEMENTING	PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DE	PTH		QUANTITY OF CEME	NT .:
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6-1/4"	5-1/2"	15.5	l‡	3150		750	sx - Top of Sa	alt
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- Rig up pulling unit with reverse circulating equipment.
- Clean out hole with 7-7/8" bit to top of 8-5/8" casing stub @ 200' GL; drill out cement plug in 8-5/8" casing and clean out to bottom of 8-5/8" casing @ 520'. Run 520' of 7" casing; circulate or ready-mix cement to surface.
- Install and test Blowout Preventor.
- Clean out hole to previous TD of 3130' and drill approximately 20' to 30' of rat hole.
- Run Open Hole logs.
- Set and bring cement to base of Salt on 51 casing. 7.
- Perforate, acidize and fracture treat.
- Run 2-3/8" tubing, bottomhole pump and rods; install pumping equipment and place well on production.

This well was drilled in 1951 as Roland Rich Woolley's McIntyre #7. This unorthodox location was approved in April, 1951 - Order No. 843, Case 199.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any,

				<u> </u>
signed Truman De Jones	TITLE _	Field Foreman		Nov. 7, 1984
(This space for Federal or State office use)			· · · · · · · · · · · · · · · · · · ·	,
PERMIT NO.	·	APPROVAL DATE		
APPROVED BY	TITLE			DATE

# SCOUT REPORT

A. New Mexico Oil Conservation Commission

Well No. 7 Farm Name McIntyre

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SQUARE LAKE POOL (Ambassador-Lower Grayburg and Upper San Andres Waterflood) Eddy County, New Mexico

Order No. R-2571, Authorizing Ambassatior Oil Corporation to Institute a Waterflood Project in the Lower Grayburg and Upper San Andres Formations in the Square Lake Pool, Eddy County, New Mexico, September 25, 1963.

Application of Ambassador Oil Corporation for a Capacity Waterflood Project, Eddy County, New Mexico.

CASE NO. 2886 Order No. R-2571

### ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on August 21, 1963, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 25th day of September, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

### FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Ambassador Oil Corporation, is the owner and operator of the Federal 'Q' Lease, comprising the NW/4 of Section 3, Township 17 South, Range 30 East, NMPM, Square Lake Pool, Eddy County, New Mexico, which lease is offset to the north and to the west by a capacity-type waterflood project operated by Newmont Oil Corporation.
- (3) That the applicant desires to institute a waterflood project on said Federal "Q" Lease by the injection of water into

the Lower Grayburg and Upper San Andres formations through two wells located in Units D and F of said Section 3, and to that effect has entered into a Cooperative Waterflood Agreement with Newmont Oil Corporation and with Water-Flood Associates, Inc., the latter being the operator of the NE/4 of said Section 3.

- (4) That the wells in the proposed project area are in an advanced state of depletion and should properly be classified as "stripper" wells.
- (5) That the proposed waterflood project is in the interest of conservation and should result in the recovery of otherwise unrecoverable oil, thereby preventing waste.
- (6) That the subject application to institute a waterflood project in the NW/4 of Section 3, Township 17 South, Range 30 East, NMPM, Eddy County, New Mexico, should be approved.
- (7) That due to the size of the tract involved it is impracticable to create a buffer zone for allowable purposes in this instance and that wells in this project should be granted an allowable equal to their capacity to produce.

#### IT IS THEREFORE ORDERED:

(1) That the applicant, Ambassador Oil Corporation, is hereby authorized to institute a waterflood project in the Square Lake Pool, Eddy County, New Mexico, by the injection of water into the Lower Grayburg and Upper San Andres formations through the following-described injection wells in Township 17 South, Range 30 East, NMPM, Eddy County, New Mexico:

Federal "Q" Well No. 1, NW/4 NW/4 of Section 3. Federal "Q" Well No. 4, SE/4 NW/4 of Section 3.

- (2) That the operation of the waterflood project herein authorized shall in all respects be governed by the provisions of Rule 701 of the Commission Rules and Regulations with the exception that the provisions of Rule 701-E-3 regarding allowables shall in this case not be applicable, and the wells in this project shall be granted an allowable equal to their ability to produce.
- (3) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1119 of the Commission Rules and Regulations.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

All distances must be from the outer boundaries of the Section. Lease Well No. 5 FEDERAL "Q" ANADARKO PRODUCTION COMPANY 'Init Letter Section Township Eddy 30 East ucu 17 South Actual Footage Location of Well: West 1345 North 1295 feet from the line and feet from the line Ground Level Elev. Grayburg-Jackson-Queen Producing Formation Dedicated Acreage: 3735.0 Grayburg 40 San Andres Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the af my knowledge and belief. Jerry E.Buckles Position Area Supervisior Anadarko Production Company November 6, 1984 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief. Date Surveyed November 5, 1984 Registered Professional Engineer and/or Land Surveyor (3640

2000