

Gulf Oil Exploration and Production Company

D. H. Messer
MANAGER (LAND, WESTERN DIVISION)

P. O. Box 1150
Midland, TX 79702

March 12, 1985

Re: Waiver Unorthodox Location
L. Wrinkle Com. #1,
990' FNL and 660' FWL,
Section 13, T-15-S, R-31-E,
CHAVES COUNTY, New Mexico

Offset Operators
(Address List Enclosed)

Gentlemen:

Please be advised that Gulf Oil Corporation is scheduled to drill the subject 11,000' Pennsylvanian test at the captioned location. Said location requires administrative approval from the Oil Conservation Division.

Enclosed for your consideration and handling are two (2) Waivers dated March 12, 1985, on the subject well location. Please sign and return one copy to this office at your earliest convenience.

Yours very truly,


STEPHEN P. BURKE
Land Agent

SPB:nkl

cc: State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501
Attn: Mr. R. L. Stamets

Enclosures (2)



Texaco, Inc.
P. O. Box 1231
Midland, TX 79702

Attention: Mr. Larry McCarter

Tenneco Oil Company
7990 IH 10 West
San Antonio, TX 78230

Attention: Mr. Michael Hinze

Mobil Producing
Texas & New Mexico, Inc.
Nine Greenway Plaza, Suite 2700
Houston, TX 77046

Attention: Land Department

Reading & Bates Petroleum Co.
1100 Mid-Continent Bldg.
409 S. Boston Ave.
Tulsa, OK 74103

Attention: Land Department

Ralph Nix
Box 617
Artesia, NM 88210

Released April 1, 1985

By Dec

Gulf Oil Exploration and Production Company

L. R. Woodard
GENERAL MANAGER EXPLORATION
SOUTHWEST DISTRICT

P. O. Drawer 1150
Midland, TX. 79702

March 8, 1985

Re: Application for Unorthodox
Well location, Chaves
County, New Mexico

*NSL-2017
RULE-104 (II)*

Undesignated Canyon

*Dedicated 320 acres
W/2 Sect 13, - 15S-31E*

Mr. R. L. Stamets
Oil Conservation Commission
P. O. Box 2088
Santa Fe, NM 87501

Dear Sir:

Gulf Oil Corporation respectfully requests your administrative approval to drill the Gulf L. Wrinkle Com. #1 at the unorthodox location of 990' FNL and 660' FWL, Section 13, T-15-S, R-31-E, Chaves County, New Mexico.

The subject well will be drilled to the Pennsylvanian Canyon. An unorthodox location is necessitated by geological conditions in the Pennsylvanian. Isopach maps of Upper Penn net pay and structure maps on the Abo both indicate the most favorable location for an initial test of the Pennsylvanian is at our proposed location. Please see enclosed plats.

Offset operators have been notified by certified mail of our application.

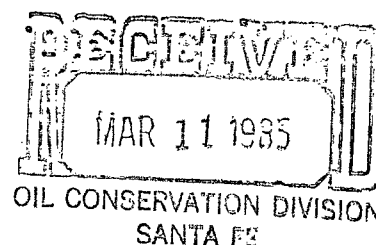
Very truly yours,

L. R. Woodard

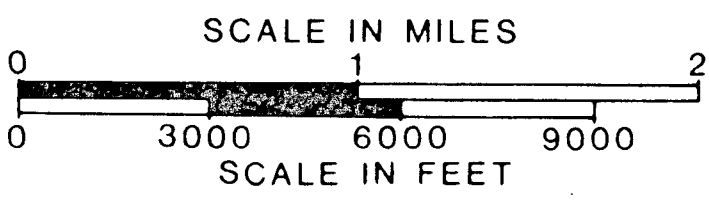
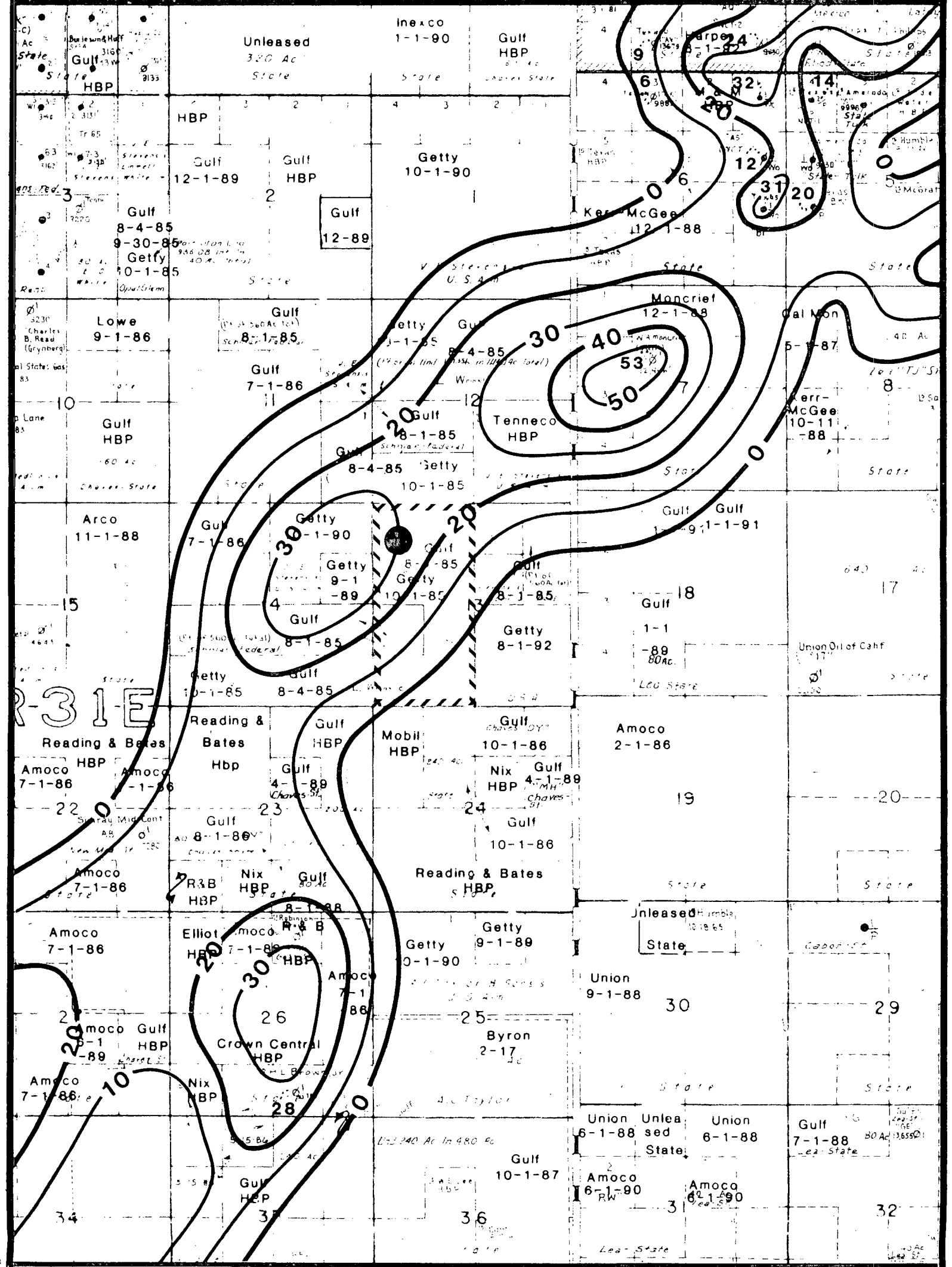
L. R. WOODARD

SPB:df

Enclosures



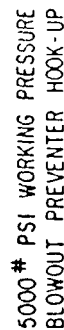
A DIVISION OF GULF OIL CORPORATION



Gulf Oil Expl. & Prod. Co.
L. Wrinkle Com. #1
Chaves Co., New Mexico
Upper Pennsylvanian Prospect
Isopach Map Upper Cisco
Net feet 7% porosity

 **Proposed Location**
 **Upper Penn. Proration Unit**
Contour Interval : 10'

DRAWING NO 4-A NORTHWEST AREA
Revised April, 1973



(1) Minimum operating equipment for the preventers and hydraulically operated valves shall be as follows: (1) Multiple pumps, driven by a continuous source of power, capable of fluid charging the total accumulator volume from the nitrogen pressure to its rated pressure within 4 minutes. Also, the pumps are to be connected to the nitrogen pressure to close all the pressure-operated devices simultaneously within 19 seconds; after closure, there must be sufficient fluid volume to close all the pressure-operated devices simultaneously within 19 seconds; after closure, the accumulator fluid volume at least 10 percent of the original. (3) When requested, an additional source of fluid shall be as additional pumps operated by separate power and equal in performance capabilities.

The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When requested, a second pressure reducer shall be available to limit operating fluid pressures to ram preventers. Gulf Lube No. 38 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

* To include derrick floor mounted controls.

ADDITIONS - DELETIONS - CHANGES SPECIFY	

