Reliant Immell.

Mobil Producing Texas & New Mexico Inc.

P.O. BOX 633 MIDLAND, TEXAS 79702

April 25, 1985

State of New Mexico Energy and Minerals Department Oil Conservation Division State Land Office Building P. O. Box 2088 Santa Fe, New Mexico 87501

NIC-2036 RULE-104FE) Well No. 500 1300 FC' 1300 FSL 5 1300 FEL Sec. 23, T-175, R 34E. Deduiled SE/4 SE/4

Attention: Mr. R. L. Stamets

-- TION DIVISION RECEIVED

7.01 B-1520 UNORTHODOX WELL LOCATIONS MOBIL PRODUCING TX. & N.M. INC. (BRIDGES STATE, WELLS #500; 501, 502 AND 505 WACUUM (GRAYBURG SAN ANDRES) FIELD LEA_COUNTY,_NEW_MEXICO

Gentlemen:

Mobil Producing TX. & N.M. Inc., (MPTM), respectfully requests authority to drill the subject wells at an unorthodox location under the provisions of Rule 104 (F). The wells are located closer than 330 feet from the quarter-quarter line but more than 330 feet from the lease line. These wells will be completed in the Vacuum (Grayburg-San Andres) Pool, which is a secondary recovery project.

In order to develop a 20 acre spacing program, these wells are needed at these locations to improve the recovery pattern and recover hydrocarbons that might otherwise be left in place.

In support of this request, the following items are submitted in triplicate:

State of New Mexico April 25, 1985 Page 2

- 1. Form C-101 -- Application for Permit to Drill, Deepen or Plug Back.
- 2. Form C-102 -- Well location and acreage dedication plat.3. Certified plat showing all well locations and offset operators.

MPTM is the operator of all land surrounding the 40 acre promation units.

Yours truly,

G. E. Tate

Env. & Reg. Manager

CAS:je Attachments

cc: NM Energy & Minerals Dept. -Hobbs District Office

P. O. BOX 2088 OISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR P. O. BOX 2088 P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 SANTA FE, NEW MEXICO 87501
SANTA FE FILE U.S.G.S. LAND OFFICE STATE X FEE FEE B-1520
U.S.G.S. LAND OFFICE B-1520
LAND OFFICE
00574700
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name
b. Type of Well PLUG BACK B. Farm or Lease Name
OIL X GAS OTHER SINCLE X MULTIPLE Bridges-State
2. Name of Operator 9. Well No.
Mobil Producing Texas & New Mexico, Inc. 500
P. O. Box 633, Midland, Texas 79701 Vacuum Vacuum
4. Location of Well UNIT LETTER P LOCATED 1300 FEET FROM THE SOUTH LINE
AND 1300 FEET FROM THE EAST LINE OF SEC. 23 TWP. 175 ACC. 34E NAPL
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19. Froposed Depth 19A. Formation 20, Rotary or C.T.
4300' Grayburg-San Andres Rotary
21. Elevations Show whether Dr., KT, etc.) 21A. Kind 6 Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work will start
4050' Blanket - on file Unknown ASAP
PROPOSED CASING AND CEMENT PROGRAM
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP
12½" 8 5/8" 24# 0-1700' 1. Circulate Surface
7 7/8" 5½" 14# 0-4800' 2. Circulate Surface
1. Class C + 2% CaCl ₂ + ½ #/sx FC
1. Class C + 2% CaCl ₂ + ½ #/sx FC
1. Class C + 2% CaCl ₂ + ½ #/sx FC 2. Lead - Class C + 4% gel + 15 #/sx salt + ½ #/sx FC Tail - Class C + 2% CaCl ₂ + ½ #/sx FC
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2. Lead - Class C + 4% gel + 15 #/sx salt + ½ #/sx FC Tail - Class C + 2% CaCl ₂ + ½ #/sx FC BLOWOUT PREVENTOR PROGRAM Casing String
2. Lead - Class C + 4% gel + 15 #/sx salt + ½ #/sx FC Tail - Class C + 2% CaCl ₂ + ½ #/sx FC BLOWOUT PREVENTOR PROGRAM Casing String Equipment Size & Series No. & Type Test Pressure (psi)
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STATE OF NEW MEXICO

Well No. 500 Mobil Producing T & NM, Inc. Bridges-State Township 23 34 E 17 S Lea .cius! l'ostoge Location of Well: leet from the Dedicated Acreoge: fround Level Elev. Producing Fermation 4050 3 wells San Andres 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all-owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. · CERTIFICATION I hereby certify that the information contoined herein is true and camplete to the best of my knowledge and belief. R 34E G.E. Position Env. & Reg. Mgr. Cor.pcay Mobil Producing T & N April 16, 1985 £500 /300 Doie Surveyed and/or Kerd Surveyor Centille 2000 1000

SANTA FE, NEW MEXICO 8/501

PHYCHALS DEPARTMENT

THIS DRALING AND ALL INFORMATION THEREON IS THE ROPERTY OF MOBIL PRODUCING TEXAS & A MEXICO INC. AND SHALL NOT BE COPIED OR USED EXCEPT FOR THE PURPOSE FOR WHICH IT IS EXPRESSLY FURNISHED. THE DRAWING AND ANY COPIES THEREON (PARTIAL OR COMPLETE) SHALL BE RETURNED TO THE OWNER ON DEMAND.

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Special instructions			·			
THE STATE OF TEXA	s	Mobil I	Producir	ng Texas Houston		Mexico Inc.
as they actually exist on is drawn to the scale ind my knowledge true and said lease with all wells tions of said wells are as	is plat truly represents conditions in this lease; that said plat which dicated hereon, is to the best of correct; that it accurately shows on same; that number and locas indicated hereon; and that this II pertinent and required data.	TOTAL ACRES DESCRIPTION W1/2 8 NE1/4 Sec 24 NW1/4	S IN LEASE 5	DATE	LEACRES COVERI	1985 ASE NONM-569 ED BY PLAT 1, E1/28SW: '4 Sec.12; 23; W1/2NW,SE NW,BSW1/1 26c 27; T17S, R34E;
Title:			L	ea County, N	lew Mexico	

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SCALE_

CTA DATE

FILE NO.

45-3

1"= 1000'

Vacuum

(Grayburg-San Andres)

1370 10 NO

1980 2310

Centificate No.

5109

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DISTRIBUTION	s	ANTA FE, NEW M			Type of Lease
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U.S.G.S.		•	•	B-1520	6 Gas Leano No.
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hereby certify that the informati	on above is true and co	mplete to the best of my k	npwledge and belief.		
Signed & DOT	G. E. Tate	Tule Env. & F	Reg. Manager	Dase Apr	il 26, 1985
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STATE OF NEW MEXICO

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DRAWN N.V. Sovinsky DATE June 13,1937 FIELD Vocuum

SCALE 1" = 1000 FILE NO. ... 45

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STATE OF NEW MEXIC ENERGY AND MINERALS DEPA		CONSERVAT	ION DIVIS	SIOŅ		Form C-101	
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SANTA FE	SA	NTA FE, NEW M	EXICO 875	50 1		STATE	
U,S.G.S.							5 Gas Loaco No. 520
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Mobil Producing	Texas & New Me	xico, Inc.		····		502	
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			4800 '		ayburg-S	an Andres	Rotary
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BLOWOUT PREVENT	OR PROGRAM						
Casing String	Equipment	Size & series	No. 8	& Type		Test Pr	essure (psi)
Surface	13 5/8"	x 3000#	l Pip	pe Ram	& 1-MG	30	000
Intermediate	9 - 11"	X 5000#	l Pip	pe Ram	& 1-MG	50	000
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hereby certify that the information	n above la true and comp	olete to the best of my k	nowledge and be	slief.			
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COUNTY OF MIDL A			BIL OIL CORF		•	
	plat truly represents conditions		MIDLAND, TEX			
which is drawn to the s	on this lease; that said plat cale indicated hereon, is to the	LEASE B	ridges — State			
shows said lease with	all wells on same; that number	DISTRICT				
and that this plat corr	wells are as indicated hereon; ectly reflects all pertinent and	LOCATION MADE4				
required data.		TOTAL ACRES IN LEAS				
0 6	Car Co	DESCRIPTION Lot 2, SY	$V_{\frac{1}{4}}^{\frac{1}{4}}NE_{\frac{1}{4}}^{\frac{1}{4}}$, 8 SE $_{\frac{1}{4}}^{\frac{1}{4}}$ Sec. 3	; NE 1/4 Sec. 10; S1/2	Sec. II; E 1/2 8 S	W 1/4
	- ,	Sec. 12; W = 8 NE 4 Sec				
	•	8 SW 4 Sec. 24; NW 4,				s,
		R-34E; E ¹ / ₂ Sec. 25; 8	3 E½ Sec. 34; T-16 S Lea County, New Mex	, R-34 E. cico.		• .
		DRAWN	DATE	FIELD Vocuum		
		SCALE = 1000	FILE NO. 45			

STATE OF NEW MEXIC ENERGY AND MINERALS DEPA		CONSERVAT	ION DIVISION		Form C-101 Revised 10-1	
DISTRIBUTION SANTA FE	SA	P. O. BOX 2 NTA FE, NEW M		_		Type of Louse
U.S.G.S.			. <i>.</i>		5, State OJI & B-152	Gas Loaco No.
OPERATOR APPLICATION 14. Type of Work	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agree	ment Name
b. Type of Well		DEEPEN		1	8. Farm or Le	ase Name
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Mobil Producing 7 3. Address of Operator P. O. Box 633, M		79702			505 10. Field and Vacuum	Pool, or Wildcat
4. Location of Well UNIT LETT!	N LO	1380	FECT FROM THE West	LINE		
AND 10 FEET FROM	THE South	SE OF SEC. 12	TWP. 175 PGE. 341		Lea	
			19. Proposed Depth 1	9A. Formation		20. Rotary or C.T.
11. Elevations (show whether DF,	KT, etc.) 21A. Kind	& Sicitus Plug. Bond	4800 Gr	rayburg-Sa	an Andres	Rotary Date Work will start
4050'		rket - on file			A	SAP
SIZE OF HOLE	SIZE OF CASING	· · · · · · · · · · · · · · · · · · ·	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
12½"	8 5/8"	24#	0 - 1700'	l. Circ	i	Surface
7/8"	5½"	14#	0 - 4800'	2. Cir	culate	Surface
1. Class C + 2% CaG	21				,	·
2. Lead - Class C -	- ,	'sx salt + ½ #/:	sx PC		•	. •
Tail - Class C +						
BLOWOUT PREVENTOR PR	POCDAM					
	COGNALI					
Casing String	Equipment Size	& Series	No. & Type	Tes	st Pressu	re (psi)
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N ABOVE SPACE DESCRIBE PRIVE INTERIOR PREVENTE	OPOSED PROGRAM: IF	PROPOSAL 15 TO DEEPEN C	DR PLUG BACK, GIVE DATA ON	PRESENT PROD	UCTIVE ZOHE A	ND PROPOSED NEW PROC
hereby certify that the information	n above is true and comp	olete to the best of my k	nowledge and belief.			
igned O Gra	G. E. Tate	Tule Env. &	Reg. Manager	Do	ne <u>Apri</u>	1 25, 1985
(This space for S	iate Use)					
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