Release Immediable

Mobil Producing Texas & New Mexico Inc.

P.O. BOX 633 MIDLAND, TEXAS 79702

April 25, 1985

NSL-2037
RULE-104FI
Budge Stab No. 501
297 FSL & 1275 FEL
Section 14, T-175-R-34E
Deducted SE14 SE14

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
State Land Office Building
P. O. Box 2088
Santa Fe. New Mexico 87501

Attention: Mr. R. L. Stamets

MAY 6 1985 RECEIVED 7.01
B-1520
UNORTHODOX WELL LOCATIONS
MOBIL PRODUCING TX. & N.M. INC.
(BRIDGES_STATE,) WELLS #500, 501, 502
AND 505
(VACUUM_(GRAYBURG=SAN_ANDRES)_FIELD)
(CEA_COUNTY, NEW_MEXICO)

Gentlemen:

Mobil Producing TX. & N.M. Inc., (MPTM), respectfully requests authority to drill the subject wells at an unorthodox location under the provisions of Rule 104 (F). The wells are located closer than 330 feet from the quarter-quarter line but more than 330 feet from the lease line. These wells will be completed in the Vacuum (Grayburg-San Andres) Pool, which is a secondary recovery project.

In order to develop a 20 acre spacing program, these wells are needed at these locations to improve the recovery pattern and recover hydrocarbons that might otherwise be left in place.

In support of this request, the following items are submitted in triplicate:

State of New Mexico April 25, 1985 Page 2

- 1. Form C-101 -- Application for Permit to Drill, Deepen or Plug Back.
- 2. Form C-102 -- Well location and acreage dedication plat.
- 3. Certified plat showing all well locations and offset operators.

MPTM is the operator of all land surrounding the 40 acre proration units.

Yours truly,

G. E. Tate

Env. & Reg. Manager

CAS:je Attachments

cc: NM Energy & Minerals Dept.
 -Hobbs District Office

ENERGY AND MINERALS DEPARTED TO THE CONTROL OF CONTROL		CONSERVAT	ION DIVISION		Form C-101 Revised 10	
SANTA FE	SA	NTA FE, NEW A			SA. Indicote	e Type of Lease
U.S.G.S.				· .	.5. State OII B-15	& Gos Louco No.
OPERATOR	+-1				TITTE	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK		7. Unit Agre	eement Name
DRILL X	1	DEEPEN	PLU	BACK		
b. Type of Well	1		•	DETIPLE TONE	8. Form or L	
2. Name of Operator) отнея		20NE [A]	ZONE	9. Well No.	es-State
Mobil Producing Te	xas & New Mexico	o, Inc.	•		500	
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P. O. Box 633, Mi				.1.	Vacuu	u and
DHIT LETT	ca <u>P</u>	ATED 1300	FEET FROM THE SOUL	.II LINE		
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21. Elevations (Show whether DF)			4800 1	Grayburg		
4050'	1	tet - on file	Unknown	•	AS ₂	. Date Work will start AP
23.			D CEMENT PROGRAM		1.102	.11
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
12½"	8 5/8"	24#	0-1700'		rculate	Surface
7 7/8"	512"	14#	0-4800'	i	rculate	Surface
1. Class C + 2% C	aCl ₂ + ½ #/sx FC		·			· · .
2. Lead - Class C	+ 4% gel + 15 #	!/ev ealt + ½ /	i/sv FC	*		•
	+ 2% CaCl ₂ + ½.		7 5 1 0			
BLOWOUT PREVENTOR	PROGRAM					
Casing String	Equipment Size	e & Series	No. & Type		Tést Pres	ssure (psi)
Surface	13 5/8" X 30	000#	1 Pipe Ram & 1	-MG	3000	3
Intermediate	9 - 11" X 5000) #	l Pipe Ram & l	-MG	5000) ·
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IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF P	ROPOSAL IS TO DEEPER	OR PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PR
hereby certify that the information	n above is true and comp	lete to the best of my	inpwledge and belief.			
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orkuca A A A		Tule Env. & B	reg. manager		Ap]	11 (1), 1487
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APPROVED BY		TITLE		1	DATE	
CONDITIONS OF APPROVAL, IF	AHYI					

STATE OF NEW MEXICO

THIS DRA...NG AND ALL INFORMATION THEREON IS THE ROPERTY OF MOBIL PRODUCING TEXAS & A MEXICO INC. AND SHALL NOT BE COPIED OR USED EXCEPT FOR THE PURPOSE FOR WHICH IT IS EXPRESSLY FURNISHED. THE DRAWING AND ANY COPIES THEREON (PARTIAL OR COMPLETE) SHALL BE RETURNED TO THE OWNER ON DEMAND. R-34-E Mobil Mobil Mobil Bridges - State Bridges - State 1308' Mobil Mobil Mobil 55 57 31 190 189

Bridges - State - - 110 0--.10 T 191 -- o 23 136-S Amerada Hess 43 State "J" 199 Shell 40 Ac State "VA" State II Bridges - State Bridges - State Mobil Mobil Mobil Bridges - State Bridges - State Bridges - State 4800' Mobil Producing Texas & New Mexico Inc. THE STATE OF TEXAS COUNTY OF HARRIS Houston, Texas I hereby certify that this plat truly represents conditions LEASE Bridges State as they actually exist on this lease; that said plat which is drawn to the scale indicated hereon, is to the best of WELL NO. 500 DATE. 19 my knowledge true and correct; that it accurately shows

said lease with all wells on same; that number and locations of said wells are as indicated hereon; and that this plat correctly reflects all pertinent and required data.

Signature.	B	Ov.	
Title:			

NM-569 LEASE NO.

TOTAL ACRES IN LEASE 5281.38 ACRES COVERED BY PLAT

DESCRIPTION Lot2, SW NE & SE 1/4 Sec. 3; NE 1/4 Sec. 10; S1/2 Sec. 11; E1/2 B SW 1/4 Sec. 12; WI/2 B NEI/4 Sec. 13; Sec. 14; EI/2 Sec. 15; NI/2 B SEI/4 Sec. 23; WI/2 NW, SE NW, BSW; Sec 24, NW I/4, NI/2 NE B SW I/4 NE I/4 Sec. 25; Sec. 26; EI/2 Sec. 27; TI75; R 34 E; EI/2 Sec. 25; B EI/2 Sec. 34; T 16 S, R 34 E

Lea County, New Mexico

CTA Vacuum FIELD_

1"= 1000' FILE NO. 45-3

(Grayburg-San Andres)

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4050'		San Andres		Vacu	ım		2 wells	40 Acre
1. Outline t		ated to the subject	well by col	lored pencil	or hachure	marks on th	he plat below	,
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2. If more t	than one lease i	s dedicated to the	well, outline	cach and is	dentify the	ownership t	hereol (both .	es to working
	and royalty).	•		,			•	•
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	· ·	different ownership		to the well	, have the	interests of	all owners	been consoli
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STATE OF NEW MEXI		• *	•	٠.			
ENERGY AND MINERALS DEPA	ARTMENT OIL	CONSERVAT		101	•	Form C-101 Revised 10-1	1_79
DISTRIBUTION	50	P. O. BOX		1		,	Type of Lease
SANTA FE FILE				•		STATE X	
U.S.G.S.			•			B-1520	Gas Leans No.
OPERATOR .						MITTE	
	N FOR PERMIT TO	DRILL, DEEPEN	I, OR PLUG BA	CK		JIIIII	
la. Type of Work	י	,				7. Unit Agree	ment Name
b. Type of Well DRILL X		DEEPEN		PLUG B	ACK	8. Farm or Le	ase Name
OIL X , WELL .	ОТНСЯ		SINGLE X	MULT	ZONE		s-State
2. Name of Operator Mobil Producing Ti	Z S N M The					9. Well No. 501	
3. Address of Operator	A. Q N.H. IIIC.					1	Pool, or Wildcat
P. O. Box 633, M		9702	·			Vacuum	(
4. Location of Well UNIT LETY	CRP LO	1275	FEET FROM THE	East	LINE		
AND 297 FEET FROM	THE South	NE OF SEC. 14	TWP. 175 R	<i>ι</i> τ. 3	4E NUPL		
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tttffffff			19. Proposed Dep	th 15	A. Formatio		20. Rotary or C.T.
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21. Elevations (show whether DF)		& Sictus Plug. Bond nket - on file				ASAP	Date Work will start
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7 7/8''	5½"	14#	9 -4800			irculate	Surface
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2. Lead - Class (Tail - Class (3 + 4% ger + 13 3 + 2% CaCl ₂ + ኒ		1/ SX FC				•
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THE STATE OF TEXAS COUNTY OF DALLAS			M	OBIL OIL	. CORP	ORATIO) N	Farenci Burgina
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	ectly reflects all pertinent and			.6				
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Sec. 12; $W_{\frac{1}{2}}$ 8 NE $\frac{1}{4}$ Sec. 13; Sec. 14; $E_{\frac{1}{2}}$ Sec. 15; $N_{\frac{1}{2}}$ 8 SE $\frac{1}{4}$ Sec. 23; $W_{\frac{1}{2}}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$ 8 SW $\frac{1}{4}$ Sec. 24; NW $\frac{1}{4}$, NE $\frac{1}{4}$ 8 SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 25; Sec. 26; $E_{\frac{1}{2}}$ Sec. 27; T-17 S, R-34 E; $E_{\frac{1}{2}}$ Sec. 25; 8 $E_{\frac{1}{2}}$ Sec. 34; T-16 S, R-34 E. Lea County, New Mexico.

DRAWN N.V. Sovinsky DATE June 13,1937 FIELD Vacuum

SCALE 1" = 1000" FILE NO. 45

ENERGY AND MINERALS DEP	ARTMENT OIL	CONSERVAT	ION DIVISION	Form C- Revised	101 10-1-78
DISTRIBUTION	SA	NTA FE, NEW 1		5A. Indi	cate Type of Lease
SANTA FE FILE			,		t X rec
U.\$.G.\$.				•	011 & Gas Loano No. B-1520
OPERATOR .				7777	
	ON FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK		
la. Type of Work				7. Unit	Agreement Name
b. Type of Well DRILL	3	DEEPEN	PLUG E	BACK B. Farm	or Lease Name
OIL X WELL	. OTHER	•	SINGLE X MUL		es-State
2. Name of Operator	J OTHER		ZONE LAJ	9. Well 1	
Mobil Producing	g Texas & New Mex	kico, Inc.		502	
3. Address of Operator				į	and Pool, or Wildcat
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			19. Proposed Depth	9A. Formation	20. Rotary or C.T.
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1. Elevations (Show whether Di	<u> </u>	& Status Plug. Bond		i i	orox. Date Work will start
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	Р	ROPOSED CASING AN	ND CEMENT PROGRAM		. •
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF CEMEN	T EST. TOP
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7 7/8"	5½"	14#	0 - 4800'	2. Circulat	e Surface
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1. Class C + 2	2% CaCl2 + ½ #/sz	k FC			
2. Lead - Clas	ss C +4% ge1 + 1:	5 #/sx salt +	大,#/sx FC		
Tail - Clas	ss C + 2% CaCl ₂ $\%$	⊦¼ #/sx FC			
BLOWOUT PREVENT	TOR PROGRAM				
Cooina Strina	Fautomont (No. & Type	Toot	Pressure (psi)
Casing String	Equipment	Size & series	No. a Type	1630	riessure (psi)
Surface	13 5/8" 2	X 3000#	l Pipe Ram	& 1-MG	3000
-	0 1111 7	- F000#	1 n/ n	6 1 1/0	
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hereby certify that the information		lete to the best of my	knowledge and belief.	· · · · · · · · · · · · · · · · · · ·	
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PPROVED BY		TITLE		DATE	

STATE OF NEW MEXICO

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THE STATE OF TEXAS	3		MOBIL OIL C	CORPORATION	· ————————————————————————————————————
	ND s plat truly represents conditions on this lease; that said plat		MIDLAND PROI MIDLAND,		
which is drawn to the s best of my knowledge tr shows said lease with	scale indicated hereon, is to the ue and correct; that it accurately all wells on same; that number		Bridges — State	<u> </u>	•••••••••••••••••••••••••••••••••••••••
and locations of said	wells are as indicated hereon; rectly reflects all pertinent and	LOCATION MAD	DE4-26	.1985 WELL N	o . 502
OR		DESCRIPTION	IN LEASE 5281.38 Lot 2, SW $\frac{1}{4}$ NE $\frac{1}{4}$, 8 SE $\frac{1}{4}$	Sec. 3; NE ½ Sec. 10; S	S Sec. 11; E 2 8 SW 4
	_		$NE_{\frac{1}{4}}^{\frac{1}{4}}Sec. 13; Sec. 14; E_{\frac{1}{2}}^{\frac{1}{2}}Sec. 14; NW_{\frac{1}{4}}^{\frac{1}{4}}NE_{\frac{1}{4}}^{\frac{1}{4}}Sec. 14; NW_{\frac{1}{4}}^$		
			ec. 25; 8 $E_{\frac{1}{2}}^{\frac{1}{2}}$ Sec. 34; T Lea County, Ne	-16 S, R-34 E.	

DRAWN DATE FIELD VOCUUM

SCALE I" = 1000' FILE NO. 45

ONDITIONS OF APPROVAL, IF	ANYI					÷		
PPROVED BY		TITLE			ε)ATE		
(This space for l	State Use)					,		
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Intermediate	9 – 11" X 50		l Pipe Ra			5000		
Surface	13 5/8" X 30	00#	l Pipe Ra	m & 1_M	G	3000		
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Tail - Class C								
2. Lead - Class C	+ 4% gel + 15 #	/sx sal: + ½ #	/sx FC				•	
1. Class C + 2% Ca	Cl ₂ + ½ #/sx FC							
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12½"	8 5/8"	24#	0 - 17		ł	culate	Surface	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP	
23.		PROPOSED CASING	AND CEMENT PRO	GRAM				
4050'	Bla	nket - on file	<u>Unknow</u>	n		<u> </u>	ASAP	
21. Elevations (Show whether DF	(, KT, etc.) 21A. Kin	d & Sicius Plug. Bond			avourg-5		S Rotary Date Work will start	
			19. Froposed D. 4800'		A. Formation	an Andre	20. Rotary or C.T.	
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						12. County		
AND 10 FEET FROM	THE South L	INE OF SEC. 12	TWP. 17S	RGE. 34E	NMPM			
4. Location of Well UNIT LETT	ERL	DEATED 1380	_ FEET FROM THE _	West	LINC			
P. O. Box 633, M	idland, Texas	79702	· · · · · · · · · · · · · · · · · · ·			Vacuum		
Mobil Producing 3. Address of Operator	TX. & N.M. Inc.	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			505 10. Field and	Pool, or Wildeat	
2. Name of Operator		<u></u>				9. Well No.	<u> </u>	
OIL X GAS WELL) OTHER		SINGLE XX	MULT	IPLE		- State	
b. Type of Well DRILL X]	DEEPEN 🗌		PLUG B	ACK 🔲	B. Farm or Le	ase Name	
1a. Type of Work	· ·	o onice, occ. e	14, 014, 200 2			7. Unit Agree	ement Name	
APPLICATION	DN FOR PERMIT TO	O DRILL DEEPE	N OR PLUG B	ACK				
U.S.G.S.	-				,	B-15	20	
FILE						S. State Off	S Gos Louco No.	
DISTRIBUTION SANTAFE	S,	ANTA FE, NEW		50 1			Type of Louse	
HO. OF COPICE ACCEIVED	GATWERT OIL	OIL CONSERVATION DIVISION P. O. BOX 2088				Form C-101 Revised 10-1-78		
ENERGY AND MINERALS DEPA	PATMENT OLL	CONCEDIA	TION DIVI	SION		5 C 101		

STATE OF NEW MEXICO

All distances must be from the outer boundaries of the Secolo Spergion Well No. Mobil Producing T & NM, Inc. 505 Bridges-State 34 E 17 S Lea Actual Postage Location of Well: 10' South West leet from the feet from the line and Dround Level Elev. Dedicated Acreage: Producting Fermotion 40501 40 Ac. (2 wells) Acres San Andres Vacuum 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization. forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. R 34 E & Reg. Mgr. Company Mobil Producing T & N April 16, 1985 d Protessional Engineer and/or Land Surveyor 2000 1000 1370 1660