By Dec

Mobil Producing Texas & New Mexico Inc.

P.O. BOX 633 MIDLAND, TEXAS 79702

April 25, 1985

Dedived Sw/4 Sw/4

State of New Mexico Energy and Minerals Department Oil Conservation Division State Land Office Building P. O. Box 2088 Santa Fe. New Mexico 87501

Attention: Mr. R. L. Stamets

MAX 6 NEUTIVED

7.01 B-1520 UNORTHODOX WELL LOCATIONS MOBIL PRODUCING TX. & N.M. INC. (BRIDGES_STATE, WELLS #500, 501, (502) AND 505 (VACUUM_(GRAYBURG-SAN_ANDRES)_FIELD) CEA_COUNTY_NEW_MEXICO

Gentlemen:

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Mobil Producing TX. & N.M. Inc., (MPTM), respectfully requests authority to drill the subject wells at an unorthodox location under the provisions of Rule 104 (F). The wells are located closer than 330 feet from the quarter-quarter line but more than 330 feet from the lease line. These wells will be completed in the Vacuum (Grayburg-San Andres) Pool, which is a secondary recovery project.

In order to develop a 20 acre spacing program, these wells are needed at these locations to improve the recovery pattern and recover hydrocarbons that might otherwise be left in place.

In support of this request, the following items are submitted in triplicate:

State of New Mexico April 25, 1985 Page 2

- 1. Form C-101 -- Application for Permit to Drill, Deepen or Plug Back.
- 2. Form C-102 -- Well location and acreage dedication plat.
- 3. Certified plat showing all well locations and offset operators.

MPTM is the operator of all land surrounding the 40 acre proration units.

Yours truly,

G. E. Tate

Env. & Reg. Manager

CAS:je Attachments

cc: NM Energy & Minerals Dept.
-Hobbs District Office

HO. OF COPIES ACCEPTS	GRIMENT OIL	CONSERVA		SION		Form C-101 Revised 10-	1-78	
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OPERATOR				<u>. </u>				
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Mobil Producing Te	xas & New Mexico	o, Inc.				500		
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Intermediate	9 – 11" X 5000	O#	l Pipe Ra	m & 1-1	1G	5000)	
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N ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TÓ DEEPI	EN OR PLUG BACK, GIV	ZE DATA ON	PRESENT PROS	BUCTIVE ZONE	AND PROPO	SED NEW PROD
IVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.							·
hereby certify that the information	on above is true and comp	lete to the best of m	y knowledge and be	llef.			•	
igned B Dela	G. E. Tate	Tule Env. &	Reg. Manage	r	<i>L</i>	ose Apr	il 25,	1985
(This space for .	State Use)							
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CONDITIONS OF APPROVAL, IF	ANYI		· •					•

STATE OF NEW MEXICO

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THE STATE OF TEXAS		Mobil Producing Texas & Ne	w Mexico Inc.
as they actually exist on is drawn to the scale and my knowledge true and consaid lease with all wells of tions of said wells are as	plat truly represents conditions this lease; that said plat which licated hereon, is to the best of correct; that it accurately shows on same; that number and localindicated hereon; and that this I pertinent and required data,	Houston, Texas LEASE Bridges State WELL NO. 500 DATE 4-26 TOTAL ACRES IN LEASE 5281.38 ACRES COVE DESCRIPTION L012, SW NE 8 SE 1/4 Sec. 3: NE 1/4 Sec. 10; S1/2 Sec W1/2 8 NE 1/4 Sec. 13; Sec. 14; E 1/2 Sec. 15; N1/2 8 SE 1/4 S Sec 24. NW 1/4. N1/2 NE 8 SW 1/4 NE 1/4 Sec. 25: Sec. 26: E 1/2 E 1/2 Sec. 25; 8 E 1/2 Sec. 34; T 16 S; R 34 E Lea County, New Mexic	EASE NO. NM-569 RED BY PLAT

SCALE_

45-3

Vacuum

(Grayburg-San Andres)

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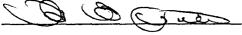
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ENERGY AND MINERALS DEPA	RTMENT OIL	CONSERVATI		Form C Revise	-101 d 10-1-78		
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FILE U.S.G.S.				. 5. State	ON 6 GUS LOUDO NU. 1520		
LAND OFFICE				7777			
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la. Type of Work	•				Agreement Name		
b. Type of Well DRILL X	•	DEEPEN	`	ACK 8. Farm	or Lease Name		
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2. Name of Operator Mobil Producing TX	C. & N.M. Tnc.			9. Well 50			
3. Address of Operator	. u will alle.				ld and Pool, or Wildcat		
P. O. Box 633, Mi	dland, Texas 7	9702	· .		cuum		
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23.	Р	ROPOSED CASING AND	CEMENT PROGRÁM				
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7 7/8"	5½"	14#	9 -4800	2. Circula	te Surface		
1. Class C + 2% C	$aCl_2 + \frac{1}{4} \#/sx F$	C "			•		
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	+ 2% CaCl ₂ + ½		•				
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hereby certify that the information	n above is true and comp	lete to the best of my kn	pwiedge and belief.				
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(This space for S							
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PPROVED BY		TITLE		DATE			
ONDITIONS OF APPROVAL, IF	AHY:	•					

STATE OF NEW MEXICO

I bereby certify that this plat truly represents conditions as they actually exist on this lease; that said plat which is drawn to the scale indicated hereon, is to the best of my knowledge true and correct; that it accurately shows said lease with all wells on same; that number and locations of said wells are as indicated hereon; and that this plat correctly reflects all pertinent and required data.



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LEASE	Bridges State	, y		
DISTRICT		LE	ASE NO. NA	1-569
LOCATION MADE4	-2619			w. * .
TOTAL ACRES IN LEA	_{SE} 5281.38	ACRE	S COVERED BY	Y PLAT
DESCRIPTION Lot 2.5	SW 4 NE 4 , 8 SE 4 Sec	.3; NE - Se	10; S 2 Sec. 1	$1; E_{\frac{1}{2}} 8 SW_{\frac{1}{4}}$
Sec. 12; W1 8 NE 4 Se				
8 SW $\frac{1}{4}$ Sec. 24; NW $\frac{1}{4}$				27; T-17 S ,
R-34E; E 2 Sec. 25;	& E 2 Sec. 34; T-16	5S, R-34E		
	Lea County, New 1	Mexico.		

DRAWN N.V. Sovinsky DATE June 13, 1937 FIELD Vacuum SCALE 1" = 1000" FILE NO. 45.

1000

ENERGY AND ARRENDS DECERTIFIED. SANTA FE, NEW MEXICO 87501 For C.101 Series (0 10-128)	STATE OF NEW MEXI						•
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Casing String Equipment Size & series No. & Type Test Pressure (psi Surface 13 5/8" X 3000# 1 Pipe Ram & 1-MG 3000 Intermediate 9 - 11" X 5000# 1 Pipe Ram & 1-MG 5000 ABOVE SPACE DESCRIBE PROPOSED PROGRAM! IF PROPOSAL 13 TO DEEPEN OR PLUE BACK, CIVE DATA ON PRESENT PROGRAM, IF ANY. Percepty certify that the information above is true and complete to the best of my knowledge and belief. G. E. Tate Title Env. & Reg. Manager Date April 25, 1985 (This space for State Use)	•						
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Intermediate 9 - 11" X 5000# 1 Pipe Ram & 1-MG 5000 ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL 13 TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW VE ZONE. CIVE BLOWOUT PREVENTER PROGRAM, IF ANY. December certify that the information above is true and complete to the best of my knowledge and belief. G. E. Tate Title Env. & Reg. Manager Date April 25, 1985	Casing String	Equipment	Size & series	No. & Type	 .	Test Pr	essure (psi)
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hereby certify that the information above is true and complete to the best of my knowledge and belief. Env. & Reg. Manager Other State Use) (This space for State Use)	Intermediate	9 - 11"	x 5000#	l Pipe Ram	& 1-MG	50	00
pereby certify that the information above is true and complete to the best of my knowledge and belief. Env. & Reg. Manager (This space for State Use)	· .						
(This space for State Use) Env. & Reg. Manager Date April 25, 1985	ABOVE SPACE DESCRIBE PR VE 20NE, GIVE BLOWOUT PREVENT	ROPOSED PROGRAMI IF	PROPOSAL 13 TO DEEPEN (DR PLUG BACK, GIVE DATA ON	PRESENT PRO	BUCTIVE ZONE	IND PROPOSED WEW PA
(This space for State Use)	nereby certify that the information	on above is true and comp	olete to the best of my k	inpwiedge and belief.			
	ened Q 500	G. E. Tate	TuleEnv. &	Reg. Manager		Date Apri	1 25, 1985
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	PPROVED BY		. TITLE			DATE	

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Location approved by	,		Location	made by			
THE STATE OF TEXAS	\$		MO	BIL OIL COR	PORATION		
COUNTY OF MIDLA				MIDLAND PRODUCII	NG AREA		
	s plat truly represents condit: t on this lease; that said			MIDLAND, TE	XAS		
which is drawn to the s	scale indicated hereon, is to ue and correct; that it accura	the	Br	ridges – State			
shows said lease with	all wells on same; that nur wells are as indicated here	pber DISTRICT				A Company of the Comp	
and that this plat correquired data.	rectly reflects all pertinent	LOCATION MA		-2619			
required data.				5281.38			
00	- Build	DESCRIPTION	Lot 2, SW	√ 4 NE 4 , 8. SE 4 Sec. 3	; NE 1/4 Sec. 10;	S ½ Sec. II; E ½ 8 S	5W <u>↓</u>
	•			.13; Sec. 14; E 2 Sec. 15			
,				N2NE4 8 SW4NE4 S		$E_{\frac{1}{2}}^{\frac{1}{2}}$ Sec. 27; T-17	S,
		K-34E; E2		$k = \frac{1}{2}$ Sec. 34; T-16 S Lea County, New Me			
		DRAWN		DATE	FIELD Vocu	um :	
	,	SCALE = 10	000	FILE NO45]		

ENERGY AND MINERALS DEP	ARTMENT OIL	CONSERVA P. O. BO		10N		Form C-101 Revised 10-1	-78
DISTRIBUTION SANTA FE	SA	NTA FE, NEW		01		, ,	Type of Loase
FILE				• .		S. State Off &	Gas Loaco No.
U.S.G.S.						B-152	
OPERATOR							
APPLICATI	ON FOR PERMIT TO	DRILL, DEEPE	N, OR PLUG BA	ACK		7. Unit Agreer	ment Name
DRILL [7	DEEPEN [PLUG BAG	~ []	•	
b. Type of Well	 71	O'EELEU []				8. Farm or Lea	ise Name
2. Name of Operator	OTHER		SINGLE XX	MULTIP 20	»c L	Bridges	- State
Mobil Producing	TX. & N.M. Inc.					505	
3. Address of Operator							Pool, or Wildcat
P. O. Box 633, 1	Midland, Texas	79702		17		Vacuum	mmm
UNIT LET	TERNEO	CATED 1380	FEET FROM THE	West	LINC		
AND 10 FEET FRO	L THE South LI	NE OF SEC. 12	TWP. 17S ,	RCE. 34E	NMPM		
						12. County	
		<i>}}}}}</i>	44444	<i>HHH</i>	<i>}}}}</i>	Lea	telelelen
			19. Froposed Dep	ì	. Fermation	-	0. Rotay or C.T.
21. Elevations (Show whether D.	F, KT, etc.) 21A. Kind	& Status Plug. Bond	4800'		yburg-S		Rotary Date Work will start
40501		nket - on file				i	SAP
23.	F	PROPOSED CASING	AND CEMENT PROC	GRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER EC	OOT SETTING O	DEPTH S	ACKS OF	CEMENT	EST. TOP
124"	8 5/8"	24#	0 - 170			culate	Surface
7/8"	51/2"	14#	0 - 480			rculate	Surface
							•
l. Class C + 2% Ca	1Cl ₂ + ½ #/sx FC					•	•
	_					·	
2. Lead - Class C	+ 4% gel + 15 #; + 2% CaCl ₂ + ½ #		//sx FC	,			•
rair orass o	1 2% CACTZ 1 74 1.	, SA FO					
BLOWOUT PREVENTOR P	ROGRAM						
	11001111						
Casing String	Equipment Size	& Series	No. & Type		$T\epsilon$	est Pressu	re (psi)
Surface	13 5/8" X 300	00#	l Pipe Ram	& 1-MG		3000	
Intermediate	9 - 11" X 500		l Pipe Ram			5000	
			•				
IN ABOVE SPACE DESCRIBE PI	ROPOSED PROGRAMI IF	PROPOSAL IS TO DEEPE	EN OR PLUG BACK, GIVE	E DATA ON PR	ESENT PRO	GUETIVE ZONE A	ND PROPOSED WEW PRO
tive zone, give blowout prevent	on above is true and com	plete to the best of m	y knowledge and bei	lef.	· ·····		
~ A) M							
Signed Of Sta		Tule Env.	& Keg. Manag	er		Dose Apri	1 25, 1985
(This space for	State Use)						
APPROYED BY		TITLE			E)ATE	
CONDITIONS OF APPROVAL, II							

STATE OF NEW MEXICO

Date Surveyed

and/or Laid Surveyor