

*Release Immediately
No. off/sets*

By Dec

Mobil Producing Texas & New Mexico Inc.

P.O. BOX 633
MIDLAND, TEXAS 79702

April 25, 1985

*NSL-2039
RULE-104(F)*

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
State Land Office Building
P. O. Box 2088
Santa Fe, New Mexico 87501

*Bridges State No 505
10' FSL & 1380 FWL
Section 12, T17S. R-34E
Dedicated - SE1/4 SW1/4*

Attention: Mr. R. L. Stamets

MAY 6 1985
RECEIVED

7.01
B-1520
UNORTHODOX WELL LOCATIONS
MOBIL PRODUCING TX. & N.M. INC.
(BRIDGES STATE, WELLS #500, 501, 502
AND 505)
(VACUUM (GRAYBURG-SAN ANDRES) FIELD
(LEA COUNTY, NEW MEXICO)

Gentlemen:

Mobil Producing TX. & N.M. Inc., (MPTM), respectfully requests authority to drill the subject wells at an unorthodox location under the provisions of Rule 104 (F). The wells are located closer than 330 feet from the quarter-quarter line but more than 330 feet from the lease line. These wells will be completed in the Vacuum (Grayburg-San Andres) Pool, which is a secondary recovery project.

In order to develop a 20 acre spacing program, these wells are needed at these locations to improve the recovery pattern and recover hydrocarbons that might otherwise be left in place.

In support of this request, the following items are submitted in triplicate:

State of New Mexico
April 25, 1985
Page 2

1. Form C-101 -- Application for Permit to Drill, Deepen or Plug Back.
2. Form C-102 -- Well location and acreage dedication plat.
3. Certified plat showing all well locations and offset operators.

MPTM is the operator of all land surrounding the 40 acre proration units.

Yours truly,



G. E. Tate
Env. & Reg. Manager

CAS:je
Attachments

cc: NM Energy & Minerals Dept.
-Hobbs District Office

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1520

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Bridges-State	
2. Name of Operator Mobil Producing Texas & New Mexico, Inc.		9. Well No. 500	
3. Address of Operator P. O. Box 633, Midland, Texas 79701		10. Field and Pool, or Wildcat Vacuum	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>1300</u> FEET FROM THE <u>south</u> LINE AND <u>1300</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>17S</u> RGE. <u>34E</u> NMPM		12. County Lea	
19. Proposed Depth 4800'		19A. Formation Grayburg-San Andres	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 4050'	
21A. Kind & Status Plug. Bond Blanket - on file		21B. Drilling Contractor Unknown	
22. Approx. Date Work will start ASAP			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	0-1700'	1. Circulate	Surface
7 7/8"	5 1/2"	14#	0-4800'	2. Circulate	Surface

- Class C + 2% CaCl₂ + 1/4 #/sx FC
- Lead - Class C + 4% gel + 15 #/sx salt + 1/4 #/sx FC
Tail - Class C + 2% CaCl₂ + 1/4 #/sx FC

BLOWOUT PREVENTOR PROGRAM

Casing String	Equipment Size & Series	No. & Type	Test Pressure (psi)
Surface	13 5/8" X 3000#	1 Pipe Ram & 1-MG	3000
Intermediate	9 - 11" X 5000#	1 Pipe Ram & 1-MG	5000

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTOR PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] G. E. Tate Title Env. & Reg. Manager Date April 25, 1985

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

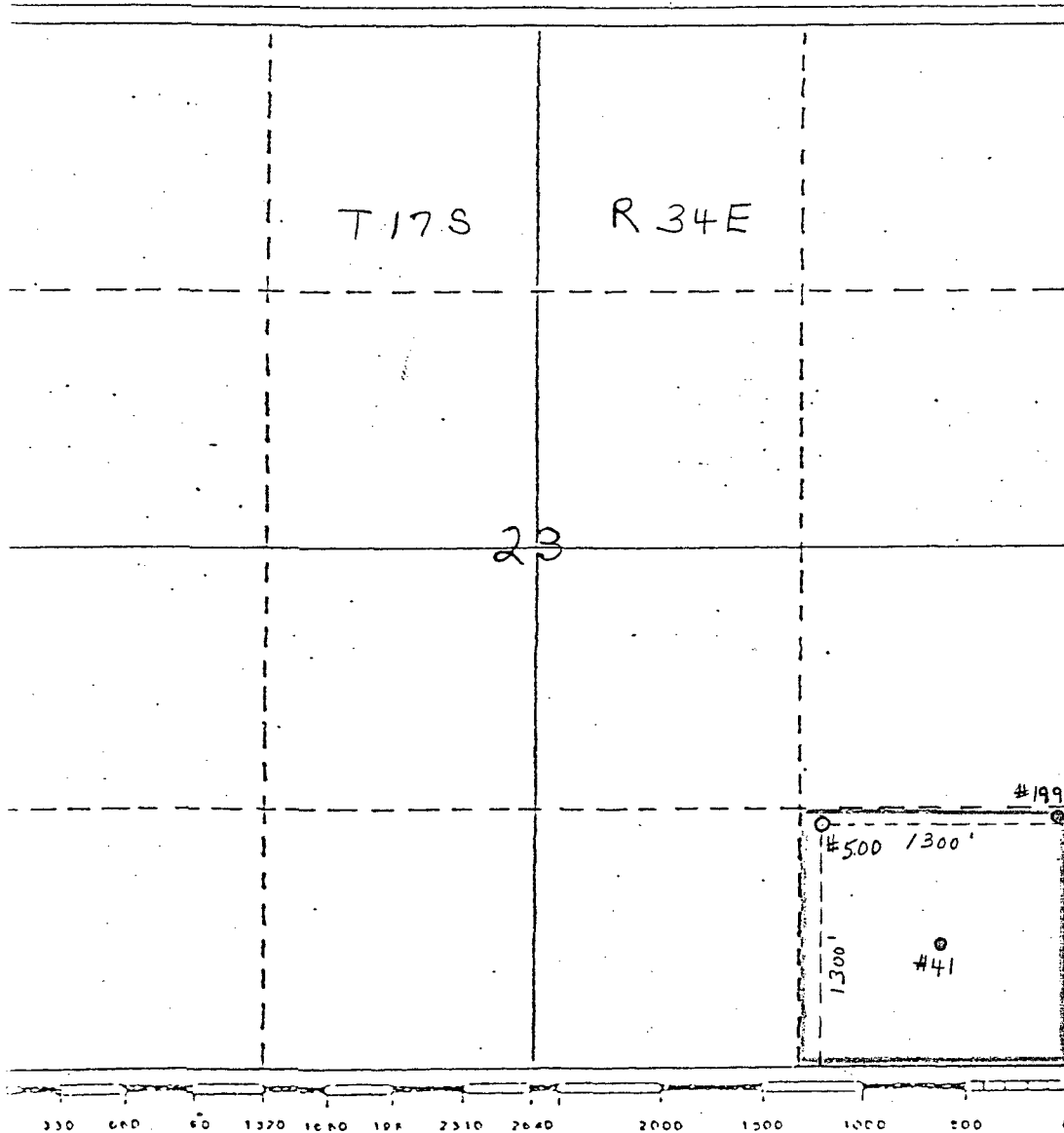
Operator Mobil Producing T & NM, Inc.		Lease Bridges-State		Well No. 500	
Well Letter P	Section 23	Township 17 S	Range 34 E	County Lea	
Actual Postage Location of Well:					
1300 feet from the North line and		1300 feet from the East line			
Ground Level Elev. 4050	Producing Formation San Andres		Pool Vacuum		Dedicated Acreage: 3 wells 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

G.E. Tate

Position

Env. & Reg. Mgr.

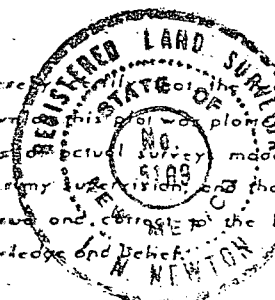
Company

Mobil Producing T & NM

Date

April 16, 1985

I hereby certify that the location shown on this plat was plotted from field notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

April 17, 1985

Registered Professional Engineer and/or Land Surveyor

J. N. Newton

Certificate No.

5109

THIS DRAWING AND ALL INFORMATION THEREON IS THE PROPERTY OF MOBIL PRODUCING TEXAS & NEW MEXICO INC. AND SHALL NOT BE COPIED OR USED EXCEPT FOR THE PURPOSE FOR WHICH IT IS EXPRESSLY FURNISHED. THE DRAWING AND ANY COPIES THEREON (PARTIAL OR COMPLETE) SHALL BE RETURNED TO THE OWNER ON DEMAND.

R-34-E

Mobil

Mobil

Mobil

Bridges-State

Bridges-State

Bridges-State

Mobil

Mobil

Mobil

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All distances must be from the outer boundaries of the Section.

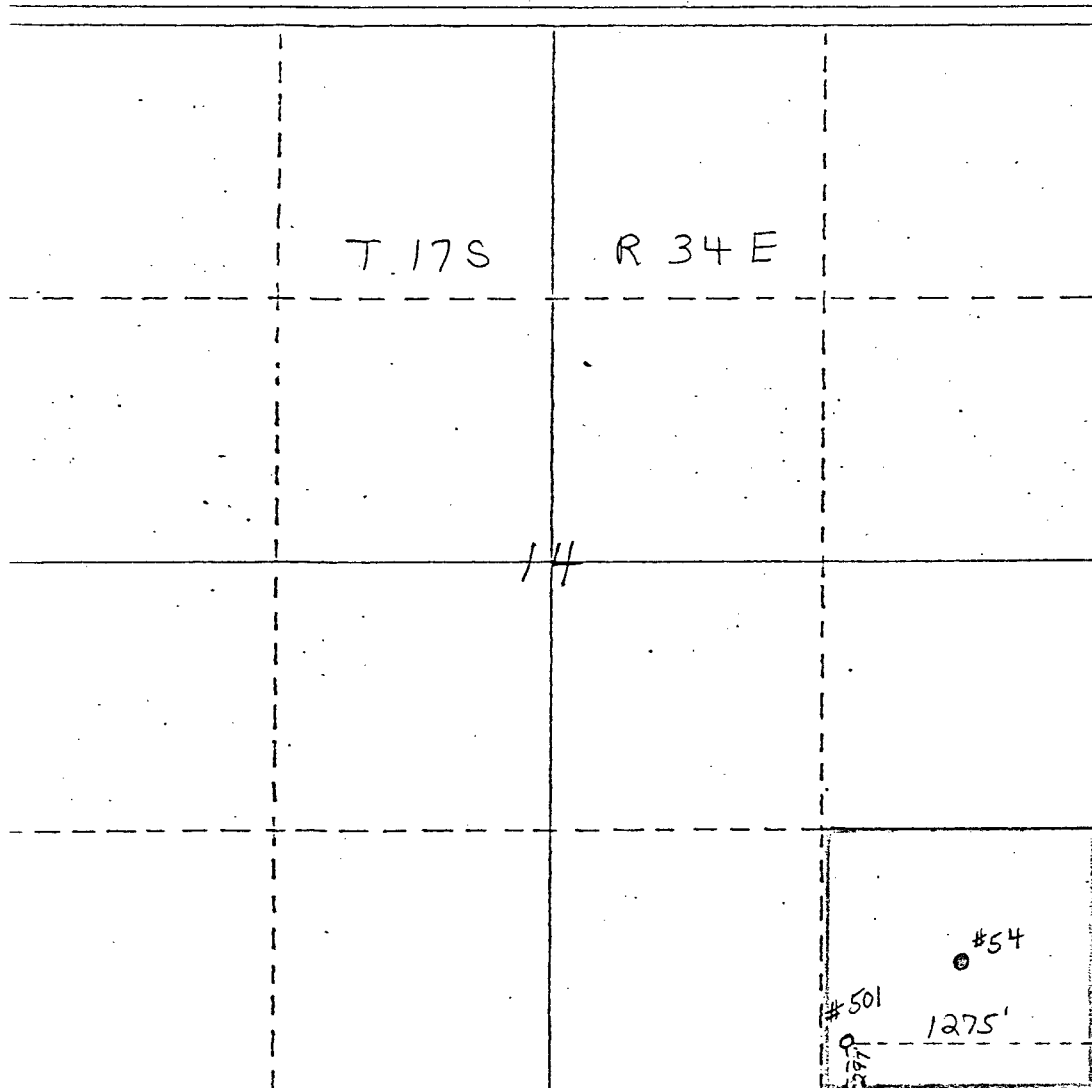
Operator Mobil Producing T & NM, Inc.			Lease Bridges-State			Well No. 501		
Unit Letter P	Section 14	Township 17 S	Range 34 E	County Lea				
Actual Postage Location of Well: 1275 feet from the East line and 297 feet from the South line								
Ground Level Elev. 4050'		Producing Formation San Andres			Pool Vacuum		Dedicated Acreage: 2 wells 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

G.E. Tate

Position

Env. & Reg. Mgr.

Company

Mobil Producing T & NM

Date

April 16, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

April 17, 1985

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

5109

NO. OF COPIES RECEIVED	
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5A. Indicate Type of Lease

STATE ☒FEE ☐

5. State Oil & Gas Lease No.

B-1520

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

OIL WELL ☒GAS WELL ☐

OTHER

SINGLE ZONE ☒MULTIPLE ZONE ☐

2. Name of Operator

Mobil Producing TX. & N.M. Inc.

3. Address of Operator

P. O. Box 633, Midland, Texas 79702

4. Location of Well

UNIT LETTER

P

LOCATED

1275

FEET FROM THE

East

LINE

AND 297

FEET FROM THE

South

LINE OF SEC. 14

TWP. 17S

RCE. 34E

NADPM

7. Unit Agreement Name

8. Farm or Lease Name

Bridges-State

9. Well No.

501

10. Field and Pool, or Wildcat

Vacuum

12. County

Lea

19. Proposed Depth

4800'

19A. Formation

Grayburg-San Andres

20. Rotary or C.T.

Rotary

21. Elevations (Show whether DF, RT, etc.)

4050'

21A. Kind & Status Plug. Bond

Blanket - on file

21B. Drilling Contractor

Unknown

22. Approx. Date Work will start

ASAP

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	0 -1700'	1. Circulate	Surface
7 7/8"	5 1/2"	14#	9 -4800	2. Circulate	Surface

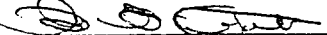
1. Class C + 2% CaCl₂ + 1/4 #/sx FC2. Lead - Class C + 4% gel + 15 #/sx salt + 1/4 #/sx FC
Tail - Class C + 2% CaCl₂ + 1/4 #/sx FC

BLOWOUT PREVENTOR PROGRAM

Casing String	Equipment Size & Series	No. & Type	Test Pressure (psi)
Surface	13 5/8" X 3000#	1 Pipe Ram & 1-MG	3000
Intermediate	9 - 11" X 5000#	1 Pipe Ram & 1-MG	5000

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTOR PROGRAM, IF ANY.

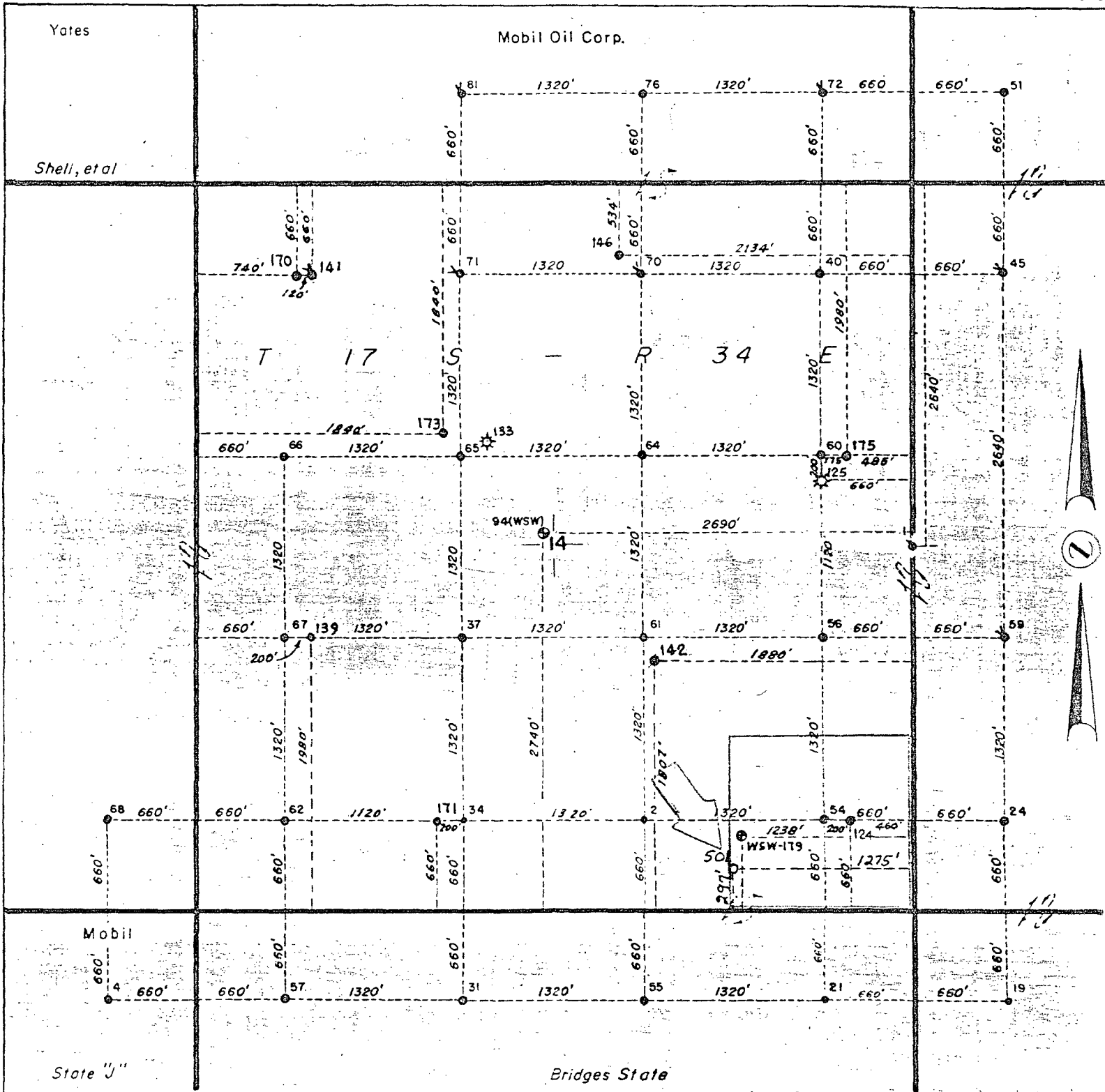
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed  G. E. Tate Title Env. & Reg. Manager Date April 26, 1985

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:




Reserve None Permit depth 4800'

Special instructions _____

Date work is commenced _____, 19____ Supt. _____

Location approved by _____ Location made by _____

THE STATE OF TEXAS COUNTY OF DALLAS		MOBIL OIL CORPORATION	
I hereby certify that this plat truly represents conditions as they actually exist on this lease; that said plat which is drawn to the scale indicated hereon, is, to the best of my knowledge true and correct; that it accurately shows said lease with all wells on same; that number and locations of said wells are as indicated hereon; and that this plat correctly reflects all pertinent and required data. 		LEASE <u>Bridges State</u>	
		DISTRICT _____ LEASE NO. <u>NM-569</u>	
		LOCATION MADE <u>4-26</u> 19 <u>85</u> WELL NO. <u>501</u>	
		TOTAL ACRES IN LEASE <u>5281.38</u> ACRES COVERED BY PLAT _____	
		DESCRIPTION <u>Lot 2, SW 1/4 NE 1/4, & SE 1/4 Sec. 3; NE 1/4 Sec. 10; S 1/2 Sec. 11; E 1/2 & SW 1/4 Sec. 12; W 1/2 & NE 1/4 Sec. 13; Sec. 14; E 1/2 Sec. 15; N 1/2 & SE 1/4 Sec. 23; W 1/2 NW 1/4, SE 1/4 NW 1/4 & SW 1/4 Sec. 24; NW 1/4, N 1/2 NE 1/4 & SW 1/4 NE 1/4 Sec. 25; Sec. 26; E 1/2 Sec. 27; T-17 S, R-34 E; E 1/2 Sec. 25; & E 1/2 Sec. 34; T-16 S, R-34 E.</u>	
Lea County, New Mexico.			
DRAWN <u>N.V. Sovinsky</u> DATE <u>June 13, 1937</u> FIELD <u>Vacuum</u>			
SCALE <u>1" = 1000'</u> FILE NO. <u>45</u>			

All distances must be from the outer boundaries of the Section.

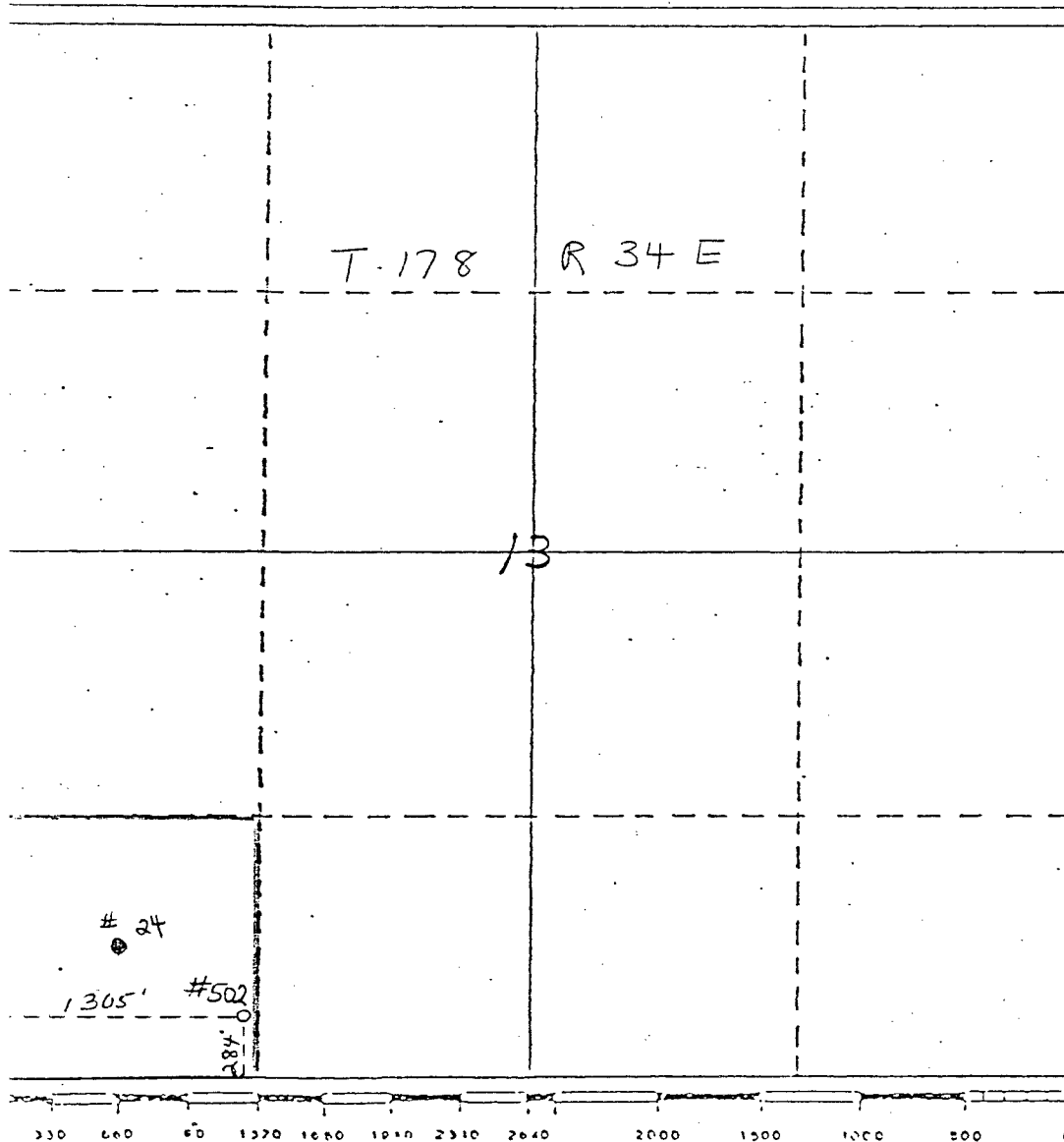
Operator Mobil Producing T & NM, Inc.		Lease Bridges-State		Well No. 502	
Init Letter M	Section 13	Township 17 S	Range 34 E	County Lea	
Actual Postage Location of Well: 1305' feet from the West line and 284 feet from the South line					
Ground Level Elev. 4050'		Producing Formation San Andres		Pool Vacuum	
				Dedicated Acreage: 2 wells 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

G.E. Tate
Name

G.E. Tate

Position

Env. & Reg. Mgr.

Company

Mobil Producing T & NM

Date

April 16, 1985

I hereby certify that the location shown on this plat is from field notes of record made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

April 17, 1985

Registered Professional Engineer
and/or Land Surveyor

J. N. Newton
Certificate No. **5109**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1520

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	7. Unit Agreement Name		
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Farm or Lease Name		
2. Name of Operator	Bridges-State		
3. Address of Operator	9. Well No.		
Mobil Producing Texas & New Mexico, Inc.	502		
4. Location of Well	10. Field and Pool, or Wildcat		
UNIT LETTER M LOCATED 1305 FEET FROM THE West LINE	Vacuum		
AND 284 FEET FROM THE South LINE OF SEC. 13 TWP. 17S RGE. 34E NADPW	12. County		
	Lea		
19. Proposed Depth	19A. Formation	20. Rotary or C.T.	
4800'	Grayburg-San Andres	Rotary	
21. Elevations (show whether DT, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
4050'	Blanket - on file	Unknown	c ASAP

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	0 - 1700'	1. Circulate	Surface
7 7/8"	5 1/2"	14#	0 - 4800'	2. Circulate	Surface


1. Class C + 2% CaCl₂ + 1/4 #/sx FC
2. Lead - Class C + 4% gel + 15 #/sx salt + 1/4 #/sx FC
Tail - Class C + 2% CaCl₂ + 1/4 #/sx FC

BLOWOUT PREVENTOR PROGRAM

Casing String	Equipment Size & series	No. & Type	Test Pressure (psi)
Surface	13 5/8" X 3000#	1 Pipe Ram & 1-MG	3000
Intermediate	9 - 11" X 5000#	1 Pipe Ram & 1-MG	5000

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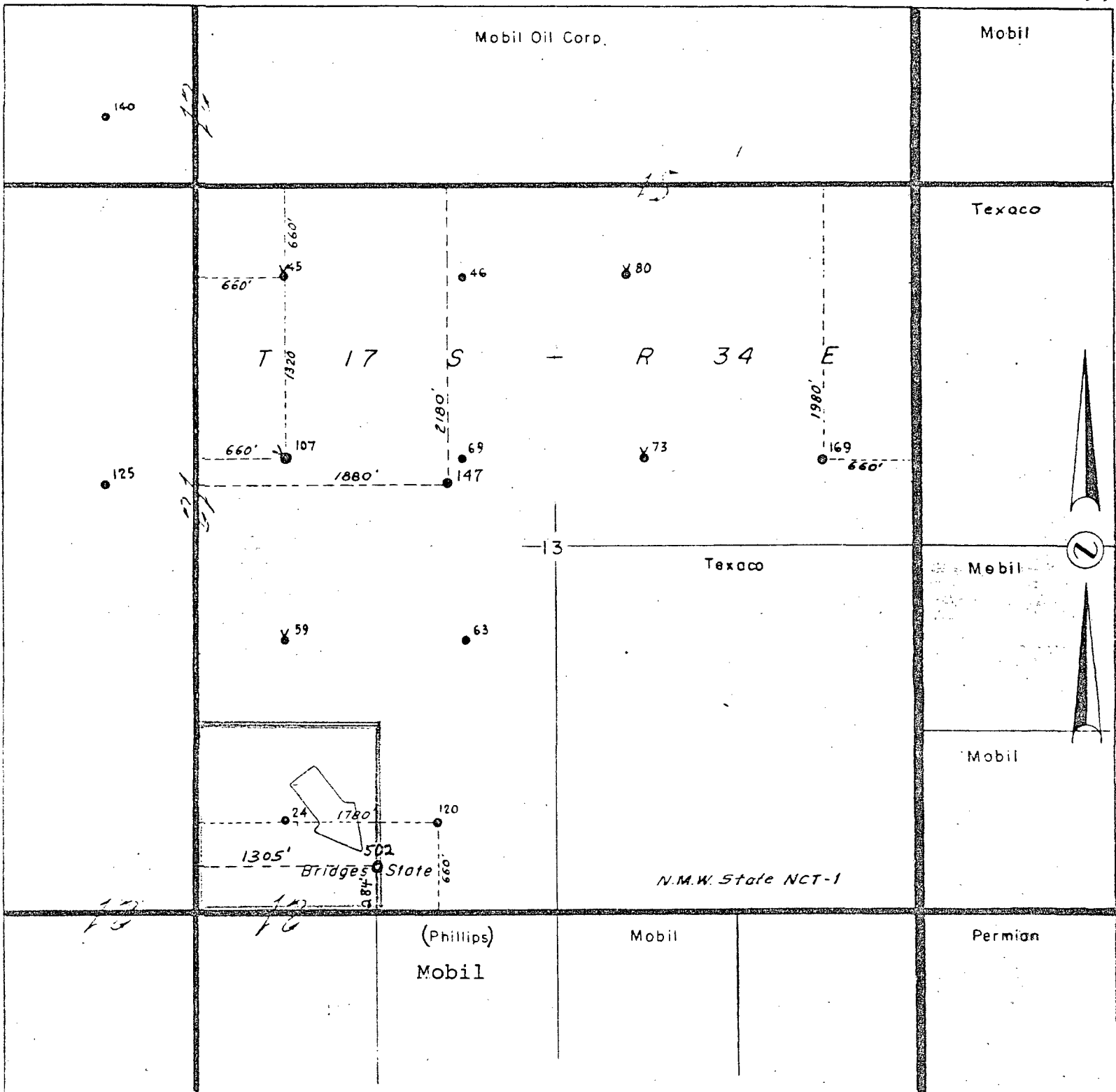
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed  G. E. Tate Title Env. & Reg. Manager Date April 25, 1985

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



Reserve None Permit depth 4800'

Special instructions _____

Date work is commenced _____, 19____ Supt. _____

Location approved by _____ Location made by _____

THE STATE OF TEXAS
COUNTY OF MIDLAND

I hereby certify that this plat truly represents conditions as they actually exist on this lease; that said plat which is drawn to the scale indicated hereon, is to the best of my knowledge true and correct; that it accurately shows said lease with all wells on same; that number and locations of said wells are as indicated hereon; and that this plat correctly reflects all pertinent and required data.

[Signature]

MOBIL OIL CORPORATION
MIDLAND PRODUCING AREA
MIDLAND, TEXAS

LEASE Bridges - State
DISTRICT _____ LEASE NO. _____
LOCATION MADE 4-26 19 85 WELL NO. 502
TOTAL ACRES IN LEASE 5281.38 ACRES COVERED BY PLAT _____
DESCRIPTION Lot 2, SW 1/4 NE 1/4, & SE 1/4 Sec. 3; NE 1/4 Sec. 10; S 1/2 Sec. 11; E 1/2 & SW 1/4
Sec. 12; W 1/2 & NE 1/4 Sec. 13; Sec. 14; E 1/2 Sec. 15; N 1/2 & SE 1/4 Sec. 23; W 1/2 NW 1/4, SE 1/4 NW 1/4,
& SW 1/4 Sec. 24; NW 1/4, N 1/2 NE 1/4 & SW 1/4 NE 1/4 Sec. 25; Sec. 26; E 1/2 Sec. 27; T-17 S,
R-34 E; E 1/2 Sec. 25; & E 1/2 Sec. 34; T-16 S, R-34 E.
Lea County, New Mexico.

DRAWN _____ DATE _____ FIELD Vacuum
SCALE 1" = 1000' FILE NO. 45

NO. OF COPIES RECEIVED	
DISTRIBUTION	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
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2. Name of Operator		9. Well No.	
Mobil Producing TX. & N.M. Inc.		505	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 633, Midland, Texas 79702.		Vacuum	
4. Location of Well		12. County	
UNIT LETTER <u>N</u> LOCATED <u>1380</u> FEET FROM THE <u>West</u> LINE		Lea	
AND <u>10</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>12</u> TWP. <u>17S</u> RGE. <u>34E</u> NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
4800'		Grayburg-San Andres	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
4050'	Blanket - on file	Unknown	ASAP

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7/8"	5 1/2"	14#	0 - 4800'	2. Circulate	Surface

- Class C + 2% CaCl₂ + 1/4 #/sx FC
- Lead - Class C + 4% gel + 15 #/sx salt + 1/2 #/sx FC
Tail - Class C + 2% CaCl₂ + 1/4 #/sx FC

BLOWOUT PREVENTOR PROGRAM

Casing String	Equipment Size & Series	No. & Type	Test Pressure (psi)
Surface	13 5/8" X 3000#	1 Pipe Ram & 1-MG	3000
Intermediate	9 - 11" X 5000#	1 Pipe Ram & 1-MG	5000

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Signed G. E. Tate Title Env. & Reg. Manager Date April 25, 1985

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

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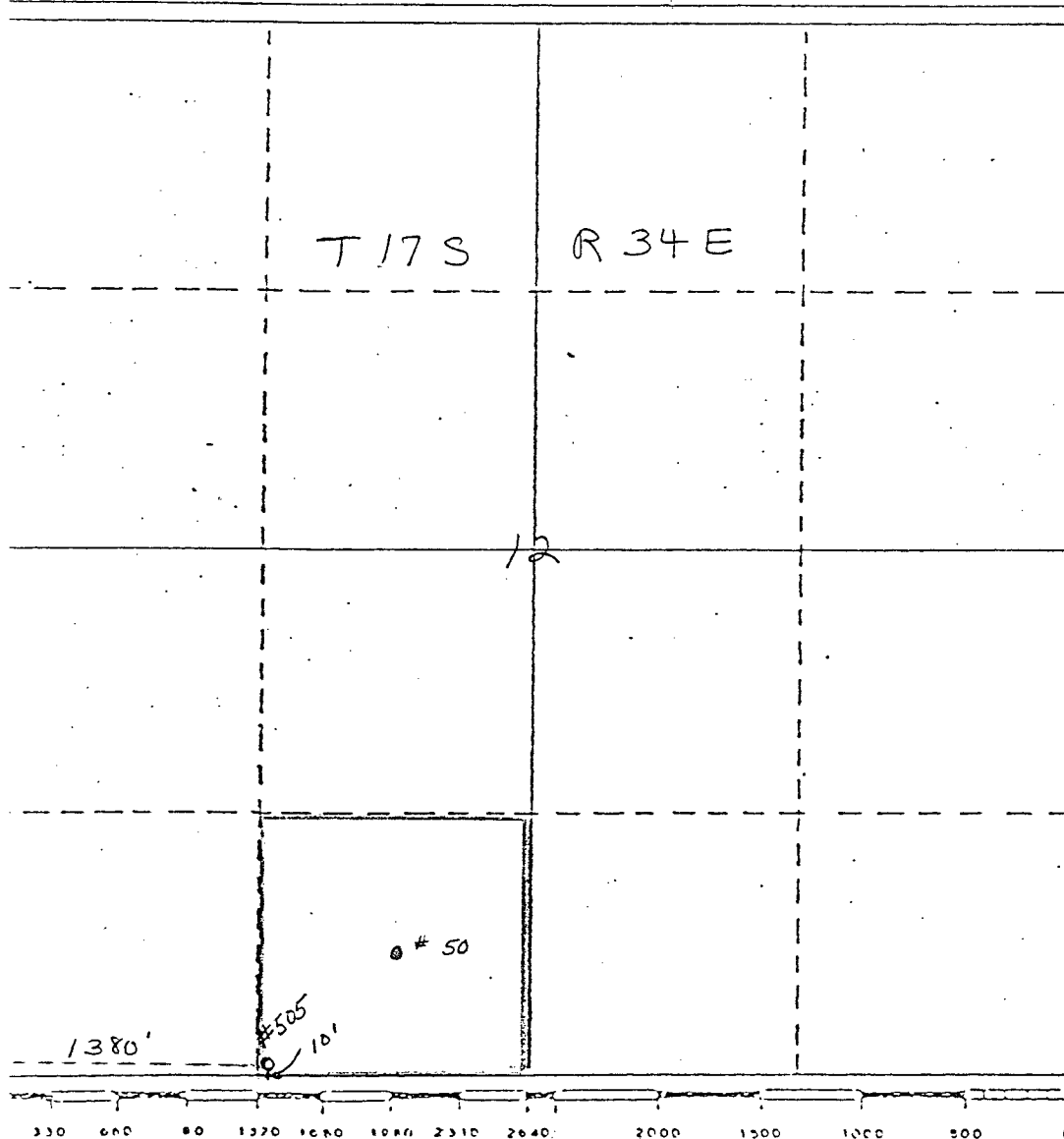
Operator Mobil Producing T & NM, Inc.			Lease Bridges-State			Well No. 505		
Grid Letter N	Section 12	Township 17 S	Range 34 E	County Lea				
Actual Postage Location of Well: 1380' feet from the West line and 10' feet from the South line								
Ground Level Elev. 4050'	Producing Formation San Andres			Pool Vacuum			Dedicated Acreage: 40 Ac. (2 wells) Acres	



1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
 Name G.E. Tate	
Position Env. & Reg. Mgr.	
Company Mobil Producing T & N	
Date April 16, 1985	
	
Date Surveyed April 17, 1985	
Registered Professional Engineer and/or Land Surveyor J. N. Newton	
Certificate No. 5109	

S. P. Yates

Marathon

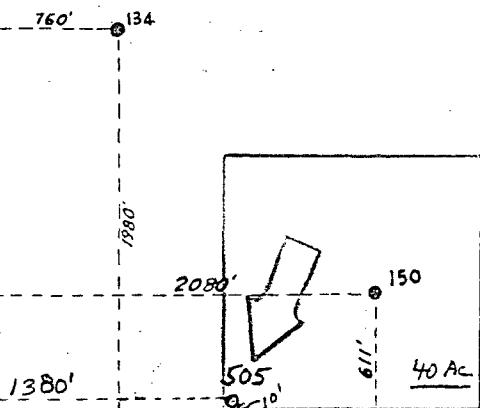
Mobil Oil Corporation

T 17 S

R 34 E

12

Mobil



Bridges State

Reserve 200'

Permit depth

Special Instructions

Date work is commenced

19

Supt.

Location approved by

Plat by

A. D. Bond

Surveyed by

THE STATE OF TEXAS
COUNTY OF MIDLAND

I hereby certify that this plat truly represents conditions as they actually exist on this lease; that said plat which is drawn to the scale indicated hereon, is to the best of my knowledge true and correct; that it accurately shows said lease with all wells on same; that number and locations of said wells are as indicated hereon; and that this plat correctly reflects all pertinent and required data.

MOBIL OIL CORPORATION
EXPLORATION & PRODUCING DEPARTMENT
MIDLAND DIVISION MIDLAND, TEXAS

LEASE Bridges State

WELL NO. 505 DATE 4-26 1985

DISTRICT LEASE NO. NM-569

TOTAL ACRES IN LEASE 5281.38 ACRES COVERED BY PLAT 320

DESCRIPTION 5281.38 out of Secs. 10, 11, 12, 13, 14, 15, 23, 24, 25, 26 & 27, T17S, R34E & Sec. 25 & 34; T16S, R34E

Lea County, New Mexico

DRAWN ADB

DATE 5-1-67

FIELD Vacuum

SCALE 1" = 1000'

FILE NO. 45



Donald W. Johnson
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc.
P.O. Box 460
726 East Michigan
Hobbs, NM 88240
(505) 393-4141

2239

February 21, 1986

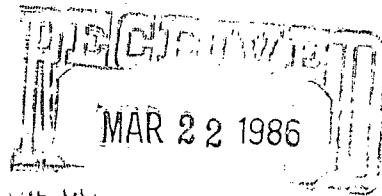
Amerada Hess Corp.
2207 W. Industrial
Midland, TX 79701

Gentlemen:

As required under Rule 104 (F) of the New Mexico Oil Conservation Division Rules and Regulations, this letter is your notification, as offset operator, that Conoco is making application to the NMOCD for an unorthodox location on our SEMU No. 123 well, 230' FNL and 1650' FEL, Section 19, T-20S, R-38E, Lea County, New Mexico. A location plat is attached.

Yours very truly,

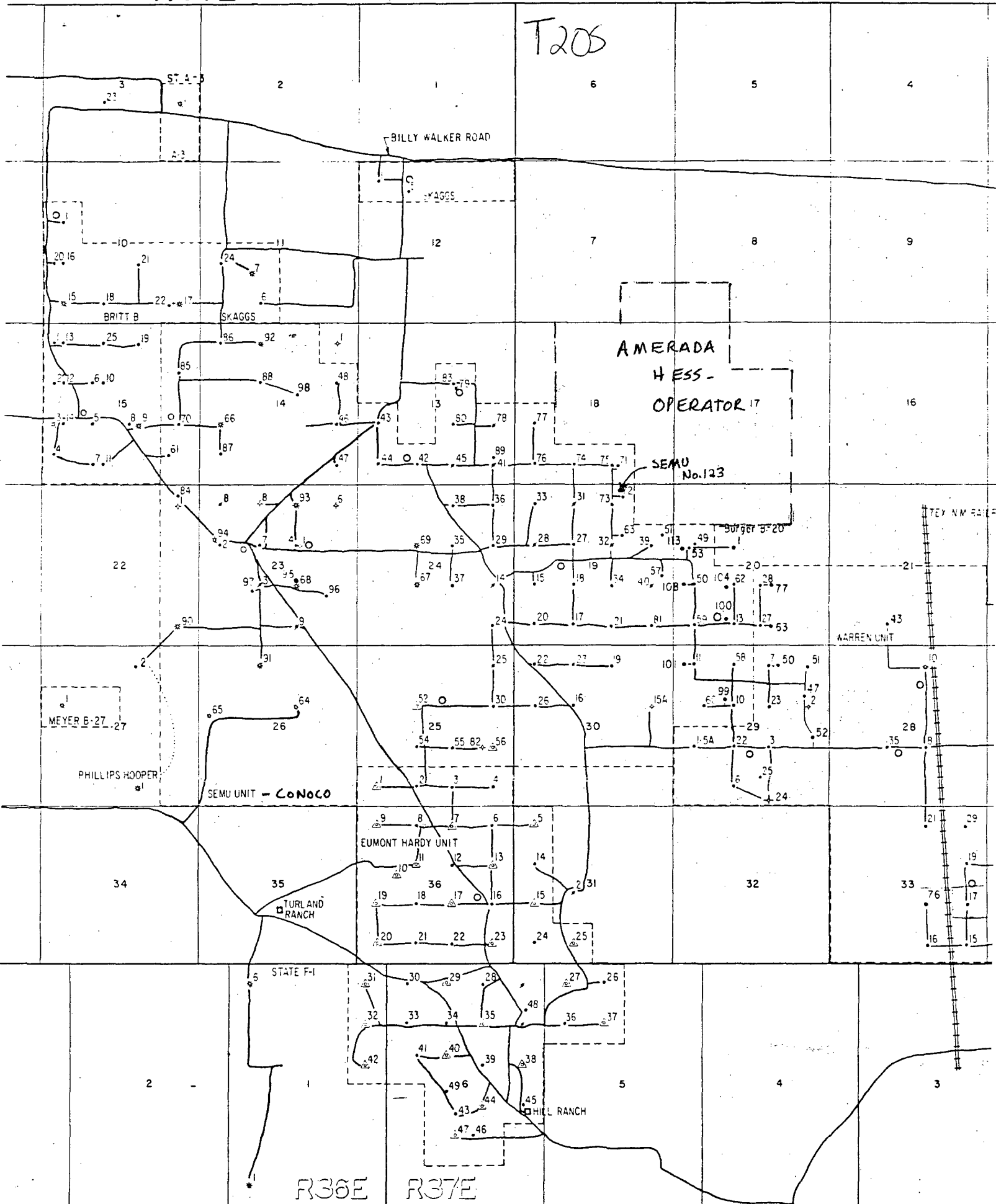
ELK:jr



R37E

R38E

T20S



R36E

R37E