

Release October 21, 1985

By Dec

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

September 25, 1985

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

Unorthodox Location

Catclaw Draw #8
Section 22, T21S, R25E,
Eddy County, New Mexico

*Location: 1942 FNL 1
1525 FEL Section 22*

Mr. Richard L. Stamets
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, NM 87501

*NSL-2173
RULE-104(F)*

*Scotly NE 1/4 40 Acre dedication
Undesignated Bone Springs Pool*

Dear Mr. Stamets:

Exxon Corporation requests administrative approval of an unorthodox location for the subject well which Exxon plans to re-enter. This well was originally drilled and operated by Hanagan Petroleum. We respectfully request administrative approval to re-enter this well as provided in Statewide Rule 104 for the recompletion of a well previously drilled. The Catclaw Draw #8 well is located nearer than 330' from the quarter-quarter section.

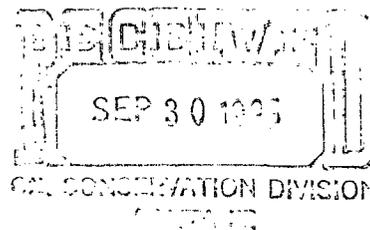
By copy (certified mail) of this letter, we are notifying all offset operators of our application to permit this well as an unorthodox location. If as an offset operator, you have no objection to this application, we request that you execute the attached waiver and forward a copy to Mr. Richard L. Stamets, Director, Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501, and return one copy to this office (envelopes provided).

The offset operators as shown on the attached plat are:

Union Oil Company of California
300 N. Carrizo
Midland, TX 79701

— Belnorth Petroleum Corporation
One Petroleum Center, Bldg. 6
3300 N. A Street
Midland, TX 79705

— Read & Stevens, Inc.
United Bank Plaza, Suite 1000
400 N. Penn
Roswell, NM 88201



If you need additional information, please call me at 915 686-4406.

Melba Knipling
Melba Knipling

MCK:jb

W A I V E R

Mr. Richard L. Stamets, Director
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

This is to advise that the undersigned has been given due notice that Exxon Corporation has made application for administrative approval of an unorthodox location for Catclaw Draw #8, Wildcat Field.

We hereby waive any objections to the granting of the application for the above well which is located:

1942' FNL and 1525' FEL of Section 22,
T21S, R25E, Eddy County, New Mexico.

Executed this _____ day of _____, 1985.

Company _____

By _____

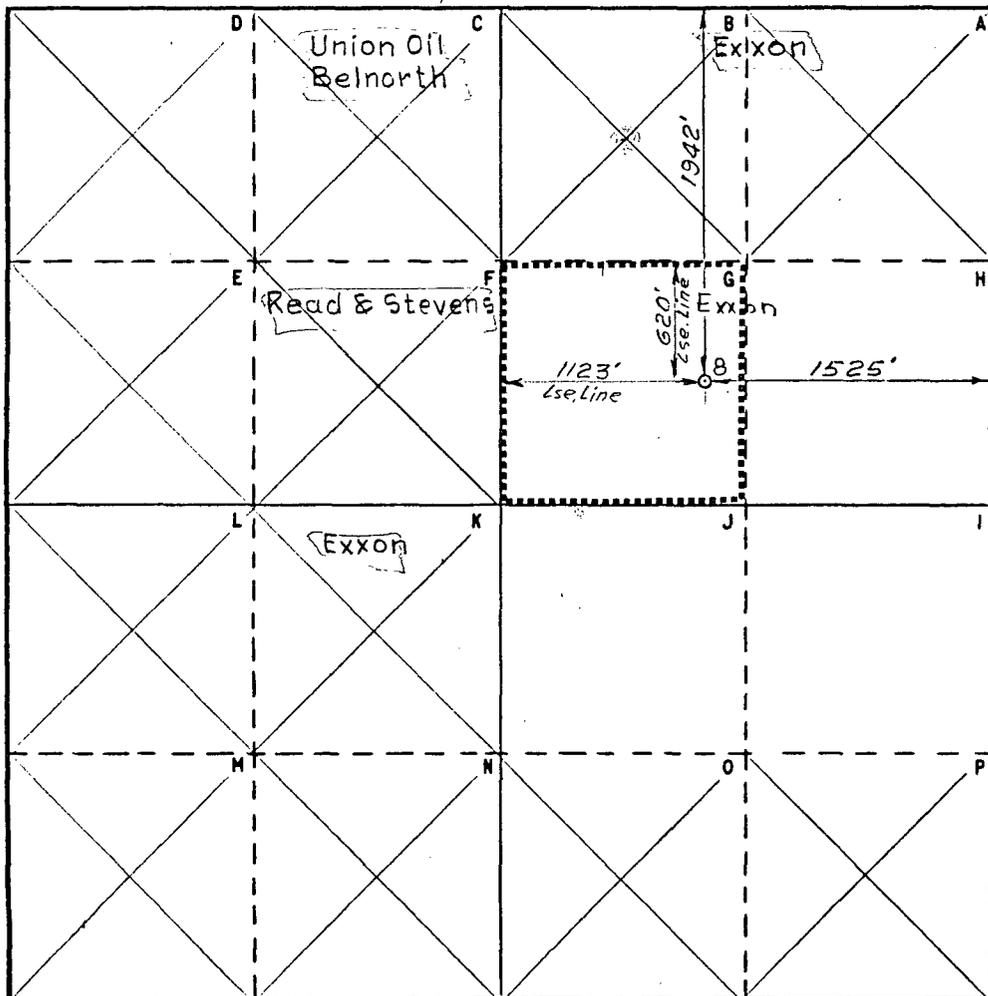
Operator Exxon Corporation		Lease CATCLAW DRAW		Well No. 8	
Unit Letter G	Section 22	Township T21S	Range R25E	County EDDY	
Actual Footage Location of Well: 1942 feet from the NORTH line and 1525 feet from the EAST line					
Ground Level Elev. 3465'	Producing Formation BONE SPRINGS	Pool UNDESIGNATED		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Melba Knippling
Position
UNIT HEAD

Company Exxon Corporation
 Box 1600 Midland, Texas

Date
9-27-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
9-25-85

Registered Professional Engineer and/or Land Surveyor

Bruce R. Pennell

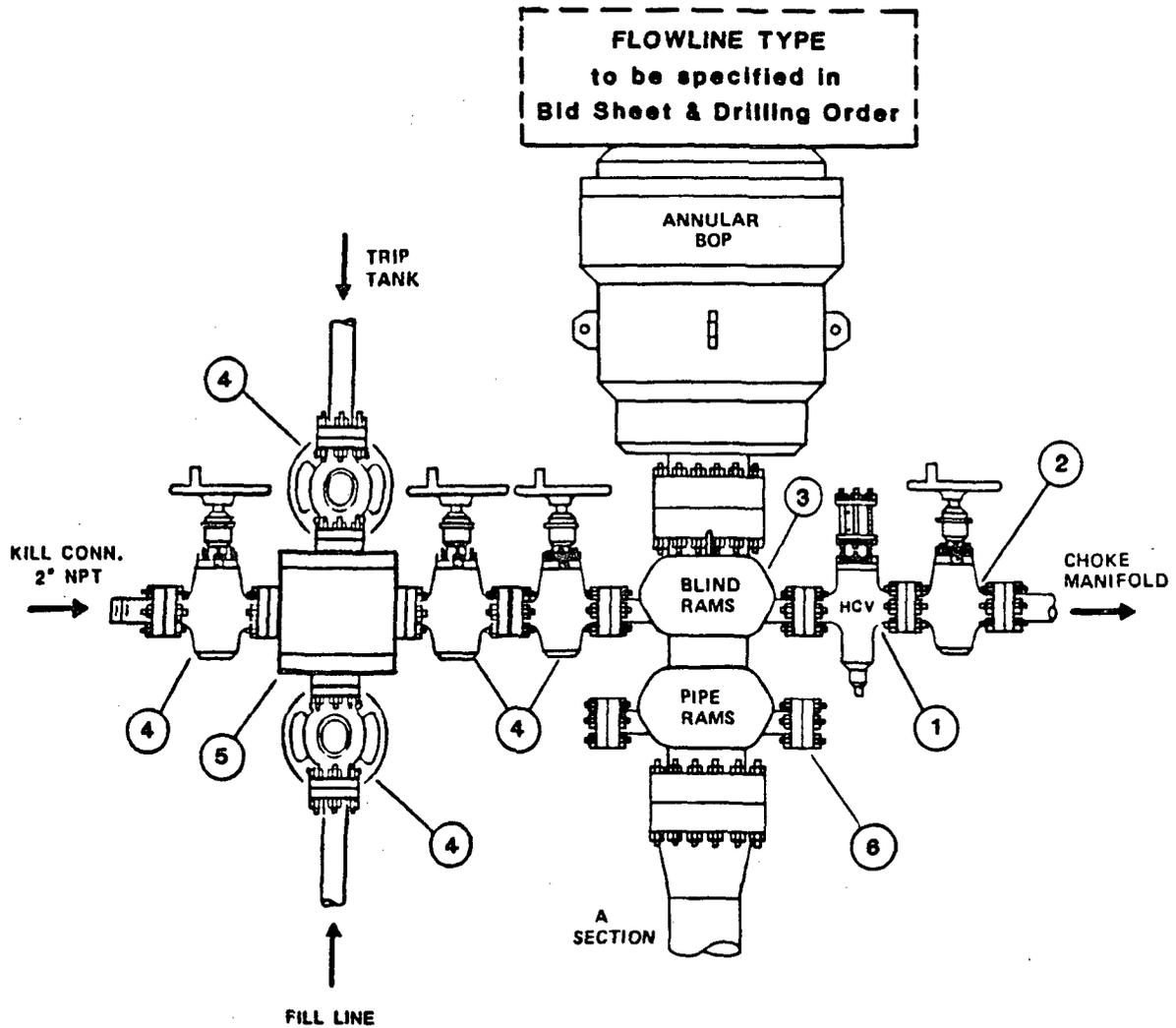
Certificate No.

9062



TYPE RRA BOP STACK

THREE PREVENTERS



COMPONENT SPECIFICATIONS

Type RRA BOP Stack

1. Flanged hydraulically controlled gate valve -- 3" minimum nominal diameter -- same working pressure as BOP stack.
2. Flanged plug gate valve -- 3" minimum nominal diameter -- same working pressure as BOP stack.
3. BOP outlets must be 2" minimum nominal diameter for kill line and 3" minimum diameter for choke line.
4. Flanged plug or gate valve -- 2" minimum nominal diameter -- same working pressure as BOP stack.
5. Flanged cross or two (2) flanged tees.
6. Any BOP side outlet flange, located below the bottom ram, must be equipped with a blind flange.

NOTE: Each BOP stack must have separate side outlet connections for kill and choke lines, unless specific approval for a single side-outlet is obtained from the Exxon Division Drilling Manager prior to rig-up. Such approval will not be granted unless the equipment arrangement conforms to the specifications shown on pages 14 and 15 of this Section.