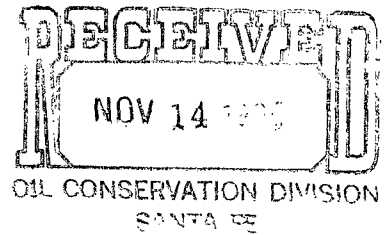




**CHACE OIL COMPANY, INC.**

313 Washington S.E.  
Albuquerque, New Mexico 87108  
(505) 265-2622



November 13, 1985

State of New Mexico  
Oil Conservation Division  
P. O. Box 2088  
Land Office Building  
Santa Fe, NM 87501

Attention: Mr. Dave Catanach

SUBJECT: Request for non-standard location

Dear Mr. Catanach:

Chace Oil Company would like to request approval of our Pinon Unit No. 2 site located in Section 26 of T14N,R8E, in Santa Fe County (1528' FEL & 2583' FSL) for a non-standard location.

The enclosed map will show the Pinon Unit overall, and the No. 2 is a unit well which was required to be drilled in the center of the unit. The area is comprised of small ranches, and in order to comply with noise quality and population density problems this particular site was necessary.

Chace Oil Company has tried to work with all the local people in the area and comply with the state and county zoning regulations, and this site was necessitated based upon all these factors.

We therefore respectfully request an approval of a non-standard location as soon as possible. Thank you.

Sincerely,

Steven P. Roche  
Land/Legal

SPR/ss

Enclosure: as stated

CERT/rrr



Santa Fe -31



Eastland

Lamy 43.

All distances must be from the outer boundaries of the Section.

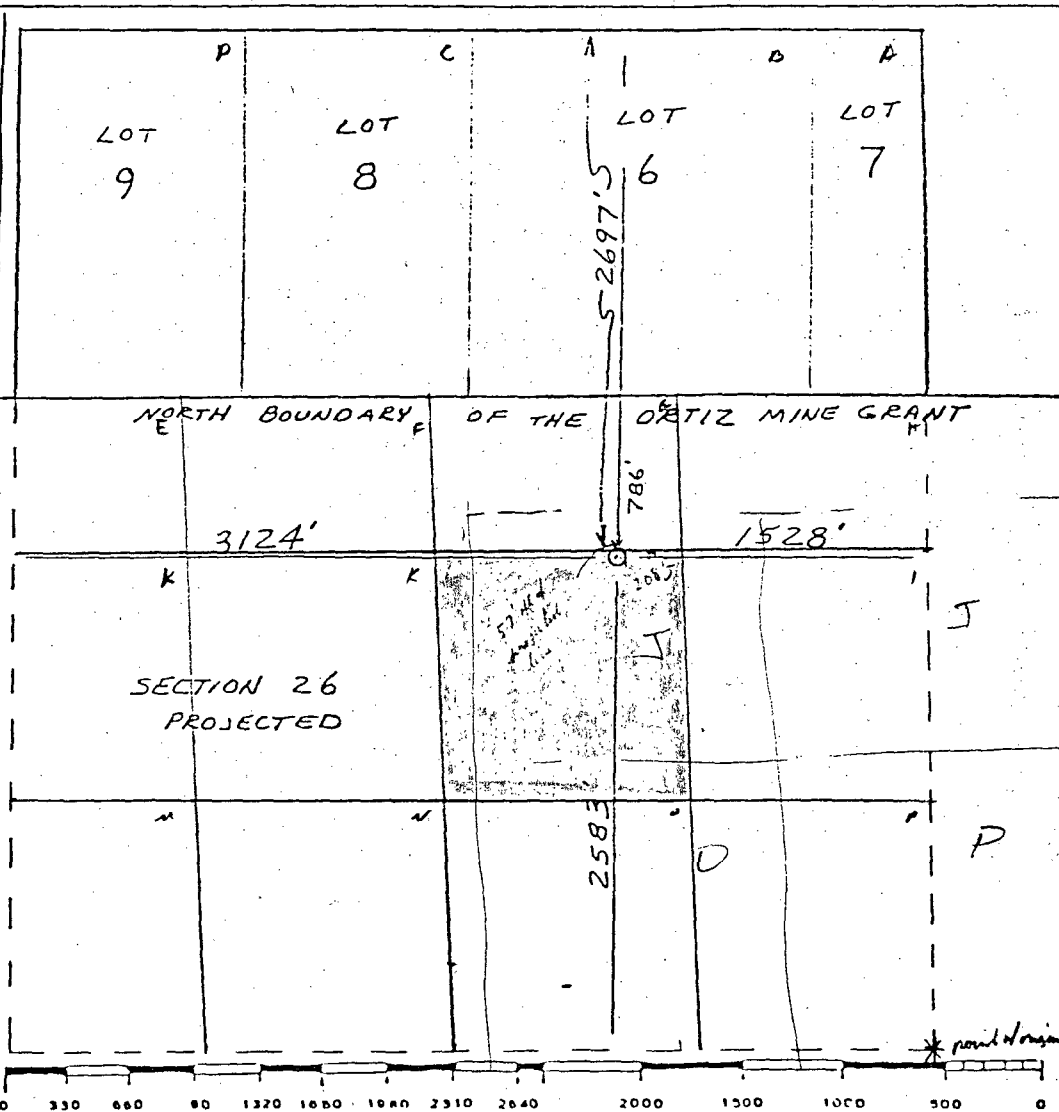
Well No. <b># 2</b>		Lease <b>"NEMESIS" PINON UNIT</b>		Owner <b>CHACE OIL CO.</b>	
County <b>SANTA FE</b>	Range <b>8 EAST</b>	Township <b>14 NORTH</b>	Section <b>26</b>	Unit Letter	
Actual Footage Location of Well: <b>2697</b> feet from the <b>NORTH</b> line and <b>3124</b> feet from the <b>WEST</b> line					
Dedicated Acreage:		Pool		Producing Formation	
				Ground Level Elev. <b>5798</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). **N/A**
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation **N/A**

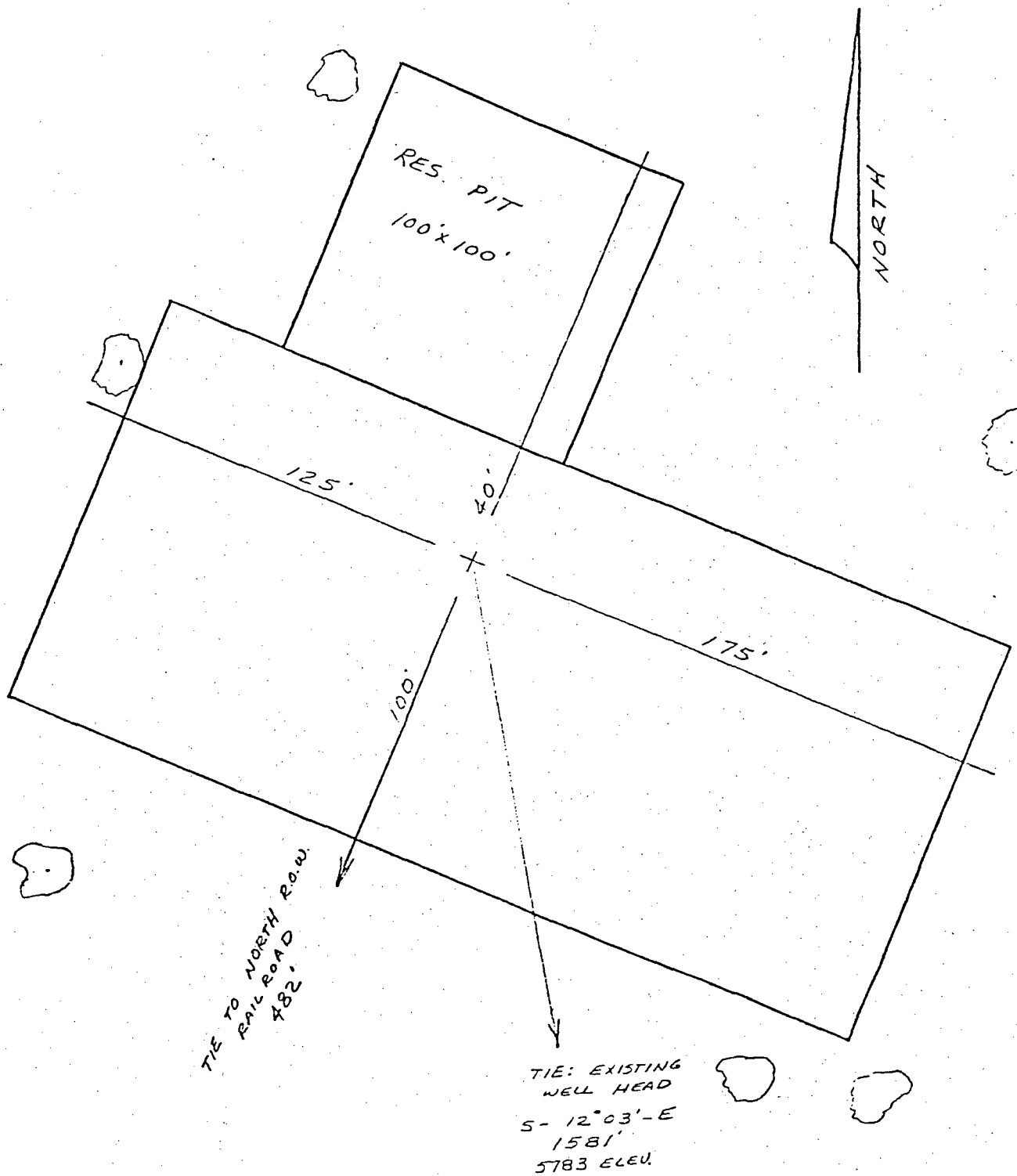
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<b>London</b>
Position	<b>Chace Oil Co.</b>
Company	<b>2/21/85</b>
Date	
I hereby certify that the well location shown on this plat was plotted from notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	<b>2-13-85</b>
Registered Professional Engineer and/or Land Surveyor	
<b>Mark C. Edwards</b>	
Certificate No.	<b>6857</b>

# PIT & PAD LAYOUT



CHACE OIL CO.  
"NEMESIS" PINON UNIT #2

SCALE  
1" = 50'

NCE SURVEYS

DATE: 2-13-85



NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-85

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Pinon Unit	

2. Name of Operator Chace Oil Company, Inc.		9. Well No. #2	
3. Address of Operator 313 Washington, SE, Albuquerque, NM 87108		10. Field and Pool, or Wildcat Wildcat	

4. Location of Well		12. County	
UNIT LETTER <u>irregular</u> section <u>1528</u> FEET FROM THE <u>east</u> LINE AND <u>2583</u> FEET FROM THE <u>south</u> LINE OF SEC. <u>26</u> TWP. <u>14N</u> RGE. <u>8E</u> NMCM		Santa Fe	

15. Date Spudded 6/25/85	16. Date T.D. Reached 8/8/85	17. Date Compl. (Ready to Prod.) 10/28/85	18. Elevations (DF, RKB, RT, GR, etc.) 5798' GR	19. Elev. Casinghead 5799'
20. Total Depth 7455' KB	21. Plug Back T.D. 7030' KB	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-7455'	Cable Tools No

24. Producing Interval(s), of this completion - Top, Bottom, Name Gallup: 5437-6196'	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Induction and Density	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	521' KB	12 1/4"	350 sks	None
4 1/2"	11.60	7455' KB	7 7/8"	2525 sks	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	PACKER SET
					2 3/8"	7455' KB
						None

31. Perforation Record (Interval, size and number) 5437'-6196' KB 0.4" diameter 88 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5437'-6196'	600 gal 7½% Hcl
		150,000 lbs 20/40 sand
		3060 bbls water

33. PRODUCTION							
Date First Production 10/29/85		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing				Well Status (Prod. or Shut-in) Shut in	
Date of Test 10/31/85	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 30	Gas - MCF 3.4	Water - Bbl. 53	Gas-Oil Ratio 113
Flow Tubing Press. 20 PSI	Casing Pressure 116 PSI	Calculated 24-Hour Rate →	Oil - Bbl. 30	Gas - MCF 3.4	Water - Bbl. 53	Oil Gravity - API (Corr.) 38°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel	Test Witnessed By Frank Welker
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>D. W. Miller</u>	TITLE <u>President</u>	DATE <u>11/12/85</u>