Surpence Dute 2-13-95

MERIDIAN OIL

Received 000 1-24-95

January 23, 1995

Federal Express

Mr. Michael Stogner Acting Director New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe. New Mexico 87504

Re:

Vaughn #15E

940'FSL, 650'FEL, Section 28, T-26-N, R. W., Rio Arriba County, NM

API #30-039-23822

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in both the Blanco Mesa Verde and Ensenada Mesa Gallup pools. Order NSL-2102 was issued August 5, 1985 for the Basin Dakota pool in the referenced well.

Meridian Oil Inc. intends to recomplete the Vaughn #15E in the Blanco Mesa Verde and Ensenada Mesa Gallup pools and temporarily abandon the Basin Dakota pool. The Gallup and Mesa Verde will be recompleted and commingled after an extended flow period per the blanket downhole commingle order R-10239 dated November 14, 1994. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- Plat showing offset owners/operators for both Mesa Verde and Gallup; 2.
- Affidavit of notification of offset owners/operators for both Mesa Verde and Gallup; 3.
- Copy of Well Completion Log for original completion. 4.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sinceręly yours Mashuld Péggy Bradfield Regulatory/Compliance Representative

Caulkins Oil

WAIVER

hereby waives objection to Meridian Oil Inc.'s application for nonstandard location for the Vaughn #15E as proposed above. By: _____ Date: ____ XC: Conoco Inc.

Meridian Oil Inc., 3535 East 30th St., P.O. Box 4289, Farmington, New Mexico 87499-4289, Telephone 505-326-9700

District I PO Box 1986, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerais & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-1 Revised February 21, 19 Instructions on ba

Submit to Appropriate District Offi

State Lease - 4 Cop Fee Lease - 3 Cop

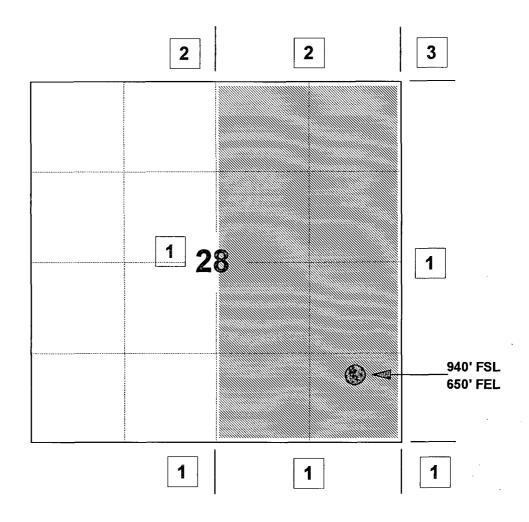
API Number				¹ Pool Code			ACREAGE DEDICATION PLAT ' Pool Name						
30 03	0 23822	,	72310	2/06321/	71500	Rlan	co Mesaverde	/Enconada N	Maca Cal	/Raci	in Dakota		
30_039_23822 ' Property Code				1/ 10 1/ 1/		roperty i		-/		' Well Number			
7227					VAUGE	IN				15E			
' OGRID No.					' O _l	perator i	Name			Elevation			
14538				MER	IDIAN				6262'				
					10 Sur	face	Location						
UL or lot no.	Section	Townshi	p Range	Lot Ide	Feet from	the	North/South line	Feet from the	East/West I	ine	County		
P	28	26-N		1	940		SOUTH	650	EAST		R.A.		
			11 Bot	tom Hol	e Locati	ion If	Different Fr	om Surface					
UL or lot no.	Section	Township	Range	Lot Ida	Feet from	the	North/South line	Feet from the	East/West i	ioe	County		
Dedicated Act	lis faire	on (nGH)	¹⁴ Consolidatio	- Codo 1 15 (Order No.			<u> </u>	<u> </u>				
			Component	on Code	order ivo.	-			-				
/320_E/3	20-40 VARIE 1	VIII DE	ASSIGNE	D TO TH	IS COMP	ETIC	N UNTIL ALL	INTERESTS H	AVE REE	y CO	VSOI IDATEI		
NO ALLO	WADEE 1						EN APPROVE				130LIDATE		
164				18(111)		/////		17 OPE	ATOD (יכסי	TFICATIO		
16* Not				10000				NI .					
prepare											contained herein is browledge and bei		
Fred B.			Dated					3	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,, .			
August	21, 1	980		<i>[</i>]				31					
								3					
						- 1							
<u> </u>					· · · · · · · · · · · · · · · · · · ·			-3 					
						İ		Signature	D 161				
								Printed Nam	Bradfie	<u> </u>	···		
								Regula	atory Af	fairs	3		
								Title					
						- 1		12-12 Date	-94				
				2 82_			· 						
				- 8		i		3 ISURV	EYOR C	ERT	TEICATIO		
				171							11 10/11/0		
								I hereby cert	ify that the well	location	shown on this pl		
								I hereby cert	ify that the well from field notes	location of actua	shown on this pl I surveys made by		
								I hereby cert was plotted for or under my	ify that the well from field notes	location of actua d that th	shown on this pi I surveys made by		
								I hereby cert was plotted for or under my correct to the	ify that the well from field notes supervision, an to best of my bel	location of actual d that th ief.	s shown on this pl i surveys made by we same is true an:		
								I hereby cert was plotted for or under my correct to the	ify that the well from field notes supervision, an to best of my bel	location of actual d that th ief.	s shown on this pl i surveys made by we same is true an:		
			•					I hereby cert was plotted for under my correct to the 11 - 3	ify that the well from field notes supervision, an to best of my bel	location of actual d that th ief.	s shown on this pl i surveys made by we same is true an:		
			· · · · · · · · · · · · · · · · · · ·					I hereby cera was plotted for under my correct to the 11 - 3 Date of Surv Signature as	ify that the well from field notes supervision, an to best of my bel	location of actual d that th ief.	s shown on this pl i surveys made by we same is true an:		
							√///////////////////// ⊙ <u>65</u>	I hereby cera was plotted for under my correct to the 11 - 3 Date of Surv Signature as	ify that the well from field notes supervision, and best of my bel 0 – 94	location of actual of that the icf.	shown on this pl I surveys made by		
							<u>√////////////////////////////////////</u>	I hereby cera was plotted for under my correct to the 11 - 3 Date of Surv Signature as	ify that the well from field notes supervision, an to best of my bel	location of actual of that the icf.	s shown on this pl i surveys made by we same is true an:		
				IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII				I hereby cera was plotted for under my correct to the 11 - 3 Date of Surv Signature as	ify that the well from field notes supervision, an best of my bel 0 - 94	location of actual of actual of the trial of trial of the trial of the trial of	s shown on this pl i surveys made by we same is true an:		
			· · · · · · · · · · · · · · · · · · ·				046	I hereby cera was plotted for under my correct to the 11 - 3 Date of Surv Signature as	ify that the well from field notes supervision, and best of my bel 0 – 94	location of actual of actual of the trial of trial of the trial of the trial of	s shown on this pl i surveys made by we same is true an		

MERIDIAN OIL INC

VAUGHN #15E OFFSET OPERATOR \ OWNER PLAT

Unorthodox Mesaverde Well Location

Township 26 North, Range 6 West



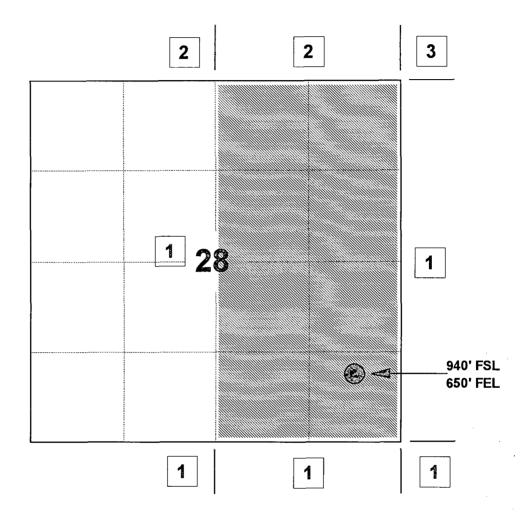
1) Meridian Oil Inc.	
2) Conoco, Inc.	10 Desta Drive, Suite 100W, Micland, Texas 79705 &
Caulkins Oil Co.	2100 Colorado Bank Building, Denver, Colorado 80202
3) Caulkins Oil Co.	2100 Colorado Bank Building, Denver, Colorado 80202

MERIDIAN OIL INC

VAUGHN #15E OFFSET OPERATOR \ OWNER PLAT

Unorthodox Gallup Well Location

Township 26 North, Range 6 West



1) Meridian Oil Inc.	
2) Conoco, Inc.	10 Desta Drive, Suite 100W, Micland, Texas 79705
3) Caulkins Oil Co.	2100 Colorado Bank Building, Denver, Colorado 80202

Re:

Vaughn #15E

940'FSL, 650'FEL, Section 28, T-26-N, R-2-W, Rio Arriba County, NM

API #30-039-23822

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Conoco Inc 10 Desta Drive, Suite 100W Midland, TX 79705

Caulkins Oil Co 2100 Colorado Bank Building Denver, CO 80202

Peggy Bradfield Notary Public

San Juan County, New Mexico

My commission expires August 17, 1996.

Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES

LICATE.

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(Socother Instructions on reverse side)

		BUNLAC	, 0,		I C L IIII					SF_0792	66
WELL C	OMPLETIC	ON OR	RECC	OMPLE1	ION	REPORT	AN	D LC	G *		LOTTEE OR TRIBE NAM
1a. TYPE OF W	ELL:	WELL	GAS WELL	$\Box x$	DRY 🗌	Other				7. UNIT AGREEM	ENT NAME
NEW TYPE OF C	work -	DEET:	ri fig			RE	CE	IV	ED	S. FARM OR LEAS	SE NAME
WELL A	BATOR -	EN L	BACK	C RE	svn 📋	Other) \ 1	0.400			l
	Natural	Gas Com	many			- IAE	JA T	3 198)	Vaughn	
3. AIDRESS OF C		043 0011	puriy							15E	1
	ox 4289,					BUREAU O FARMING	TON D	ECOLIDA	SEMENT E AREA	10. FIELD AND P	DOL, UR WILDCAT
4. LOCATION OF	WELL (Report to	cation cica	riyana in	<i>ассычаинс</i>	e with a	ny state requ	ıremen	(*) =		Basin D	akota / '
	940'S, 6						' .	,		UR AREA	, T-26-N, R-6
At total dept	h									NMPM	
	میدند. م	row ,	gade secur	14. P	RMIT NO		DATE	ISSUED		12. COUNTY OR PARISH Rio Arri	ì
15. DATE SPUDDED	16. DATE T	D. REACHED	17. DA	TE COMPL.	(Ready 1	o prod.) 1	. ELEV	ATIONS (DF. RKB. R		ELEY. CASINGHEAD
10-1-85	10	-20-85		11-11	-85			620	52', GL	1	6262'
20. TOTAL DEPTH. N	1D A TVD 21.	PLUG. BACK	T.D., MD 4	TVD 22	HOW A	TIPLE COMPLIANTS One			ERVALS LLED BY	ROTARY TOOLS .	NO NO
24. PRODUCING INT	TERVAL(S). OF T			P, BOTTOM.	NAME (<u> </u>	<u> </u>		25. WAS DIRECTIONAL SURVEY MADE
121	6835-7012	l (Basi	n Dok				,		* **	*** 3× *** ***	<u> </u>
				-			<u> </u>		<u> </u>	*	NO WAS WELL CORED
Correlati	on-GR-L;	Ind. Lo	mp. Ar g; Con	nalyzed mp. Den	Log :	Systems; Dual Spa	ced	Neutro	on; Tei		No
29.		-	CAS	ING RECO	RD (Rep	ort all string	A ACL in		1.40	*	
CASING SIZE	WEIGHT.	LB./FT.	DEPTH S	ET (MD)	но	I.E SIZE		CE	TENTING R	ECORD	AMOUNT PULLED
9 5/8"	32.	3#	2	225'	12	1/4''			236 (cu ft	
4 1/2"	10.	5#	7.1	109'	7	7/8''			1978	cu ft	
					<u> </u>						
29.		LINER	RECORD)				30.	T	BING RECORD	
#IZE	TOP (MD)	BOTTON	((MD)	SACKS CE	MENT*	SCREEN (M	D)	SIZE	DI	EPTH SET (MD)	PACKER SET (MD)
							-	2 3/	/811	7004'	
				!			-				,
31. PERFORATION R		*				32.	ACI	о. ѕнот.	FRACTU	RE. CEMENT SQL	JEEZE. ETC.
Pressure te						DEPTH INT	ERVAL	(dK)	AMO	INT AND KIND OF	MATERIAL USED
6839, 6843, 6884, 6889,	-	•	-	-	-	6835-7012' 114,5			114,50	00# 40/60 sa	and & 127,094
6964, 6969,						, 					slickwa
7004, 7012,	w/25 SPZ	•		•	*	ļ					
33.*			-4 -		PROD	UCTION					
DATE FIRST PRODUCT	i		(omm. HC				WELL STATE	8 (Producing or
11-3-85		Flowing	<u></u>	then co		ed.					Shut in
DATE OF TEST	HOURS TEST	.b. CAO	KE SIZE	TEST P	ERIOD	OIL BBL	1	3:48— <u>. N.C</u>	F	WATER-BBL.	GAS-OIL RATIO
11-11-85	SI 7 Day		CULATED		-	0		(<u> </u>	0	0
FLOW. TUBING PRESS. SI 1425	SI 1950		OUR RATE		Flow	No.	flow	.1	WATERH	AL. OIL G	RECORD (CORR.)
34. DISPUSITION OF		for fuel, ven	ted, etc.)	110-	TOM	NU I	TOM		No F1	CEST LAILY ESSED B	
Shut in to	be Sold	·							- bC	Ernie Mi	
35. LIST OF ATTACH	MENTS	una tarin din terminali delle	. the rate for a	The second of the second of the second of		manus concerns.		Salary Judicing a	and an and order of	······································	1965
Temp Survey	that the foreg	olag and at	tached in	formation	s comple	te and corre	t as d	etermine	from all	Acatable seconds	AREA
SIGNED	legge (Joa	h_	_ TIT				Clerk	•	-ABAMMANON	1-12-85

CMD : . OG5SECT

ONGARD INQUIRE LAND BY SECTION 07/27/95 14:56:16 OGOMES -EMD9 PAGE NO: 1

Sec : 28 Twp : 26N Rng : 06W Section Type : NORMAL

D	С	В	A
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
reactat ownea	l caciai ownca	rederat owned	reactar ownea
A			A A
E	F	G	H
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
A			
A			
PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08 FWI	O PF09 PRINT	PF10 SDIV PF11	PF12
			= = + +

CMD: : F OG5SECT

ONGARD INQUIRE LAND BY SECTION

07/27/95 14:56:25 OGOMES -EMD9 PAGE NO: 2

Sec : 28 Twp : 26N Rng : 06W Section Type : NORMAL

L	K	J	I
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
A	A		A
	N	0	P
40.00	40.00	40.00	40.00
Federal owned	Federal owned	Federal owned	Federal owned
A			i l A A
PF01 HELP PF02		F04 GoTo PF05	PF06
PF07 BKWD PF08 FWI	D PF09 PRINT P	F10 SDIV PF11	PF12