



Amoco Production Company

Post Office Box 68
Hobbs, New Mexico 88240

L. R. Smith
District Manager

AUG - 0 1986

CONSERVATION DIVISION

August 4, 1986

File: SGH-1151-416

Re: Application for Unorthodox Locations,
Directional Drilling, and
Injection Authorization
South Hobbs (GSA) Unit
Northern Leaseline Infill Drilling
Hobbs Grayburg San Andres Pool
Lea County, New Mexico

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

Amoco Production Company hereby requests administrative approval to infill drill along the Northern Leaseline of our South Hobbs (GSA) Unit Pressure Maintenance Project. This drilling project will include the drilling of two producers and seven injectors. Of these nine wells, seven will be directionally drilled and six will be at unorthodox surface locations.

Exhibit "A" is a tabulation of the seven directionally drilled wells' proposed locations. The six wells which will be drilled at unorthodox locations within the Unit are so noted. A South Hobbs (GSA) Unit map is included with the proposed drilling sites shown and a copy of the individual well plats (C-102).

The availability of suitable surface locations for these South Hobbs (GSA) Unit wells is limited. In most cases, the surface locations corresponding to the bottom hole locations could not be acquired. (See Exhibit "B" for specific reasons.) To obtain the optimum pattern geometry, these wells must be directionally drilled from the closest available property. Unorthodox surface locations are also required to minimize the degree of deviation.

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Page 2

Exhibit "C" is the NMOCD Forms C-108 (Application for Authorization to Inject) with all required attachments included for the seven proposed injection wells. These wells are shown on the attached South Hobbs Unit map.

Required notice of this application has been served by certified mail to each offset leasehold operator and to each surface owner on whose property the proposed injection wells are located. Each of the parties shown on the attached service list has been furnished a copy of this letter complete with all attachments.

If you have any questions concerning this application, please contact Charles Herring in our Hobbs District Office, (505) 393-1781, Extension 2252.



CMH/sh
APRD02-GG

Attachments

cc: State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 1980
Hobbs, NM 88240

SERVICE LIST
SOUTH HOBBS (GSA) UNIT
NORTHERN LEASELINE INFILL DRILLING

Surface Owners

State of New Mexico
Commissioner of Public Lands
P. O. Box 1148
Santa Fe, NM 87504

Allstate Construction
P. O. Box 1229
Hobbs, NM 88240

Phillips Petroleum Company
4001 Penbrook
Odessa, TX 79762

Offset Operators

Shell Western E&P, Inc.
P. O. Box 991
Houston, TX 77001

Conoco, Inc.
P. O. Box 460
Hobbs, NM 88240

Chevron U.S.A.
Attn: J. C. Prindle
P. O. Box 670
Hobbs, NM 88240

Marathon Oil Company
P. O. Box 552
Midland, TX 79702

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

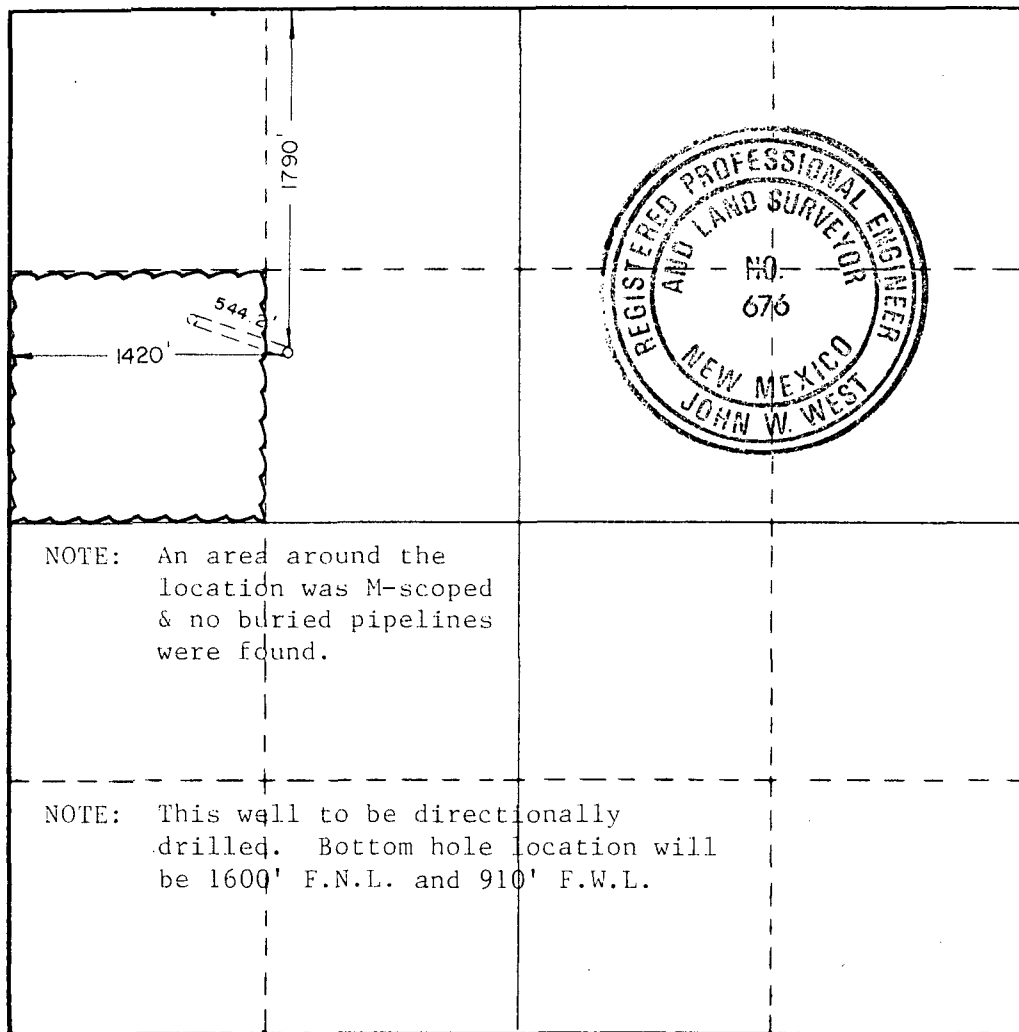
Operator Amoco Production Company			Lease South Hobbs (G-SA) Unit		Well No. 211
Unit Letter F	Section 5	Township 19 South	Range 38 East	County Lea	
Actual Footage Location of Well: 1790 feet from the North line and 1420 feet from the West line					
Ground Level Elev. 3620.4'	Producing Formation Grayburg-San Andres		Pool Hobbs GSA		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Richard M. Lanning
Position
Administrative Analyst (SG)

Company
Amoco Production Company

Date
August 4, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 9, 1986

Registered Professional Engineer
and/or Land Surveyor

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

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Supersedes C-128
Effective 1-1-65

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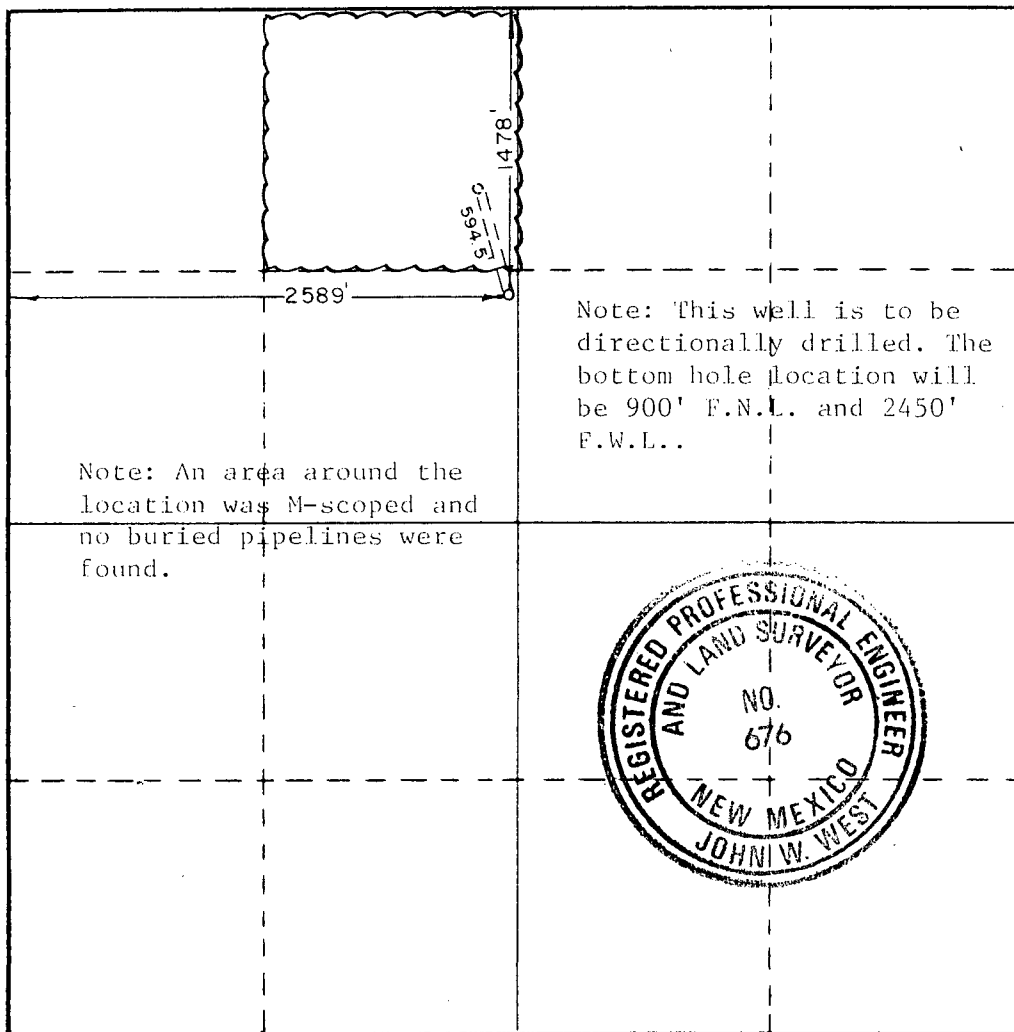
Operator Amoco Production Company			Lease South Hobbs (G-SA) Unit		Well No. 212
Unit Letter F	Section 5	Township 19 South	Range 38 East	County Lea County	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 2589 feet from the West line and 1478 feet from the North line </div>					
Ground Level Elev. 3622.1	Producing Formation Grayburg-San Andres		Pool Hobbs GSA		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name John M. Herring
Position Administrative Analyst (SG)
Company Amoco Production Company
Date August 4, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 25, 1986

Registered Professional Engineer
and/or Land Surveyor

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

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WELL LOCATION AND ACREAGE DEDICATION PLAT**

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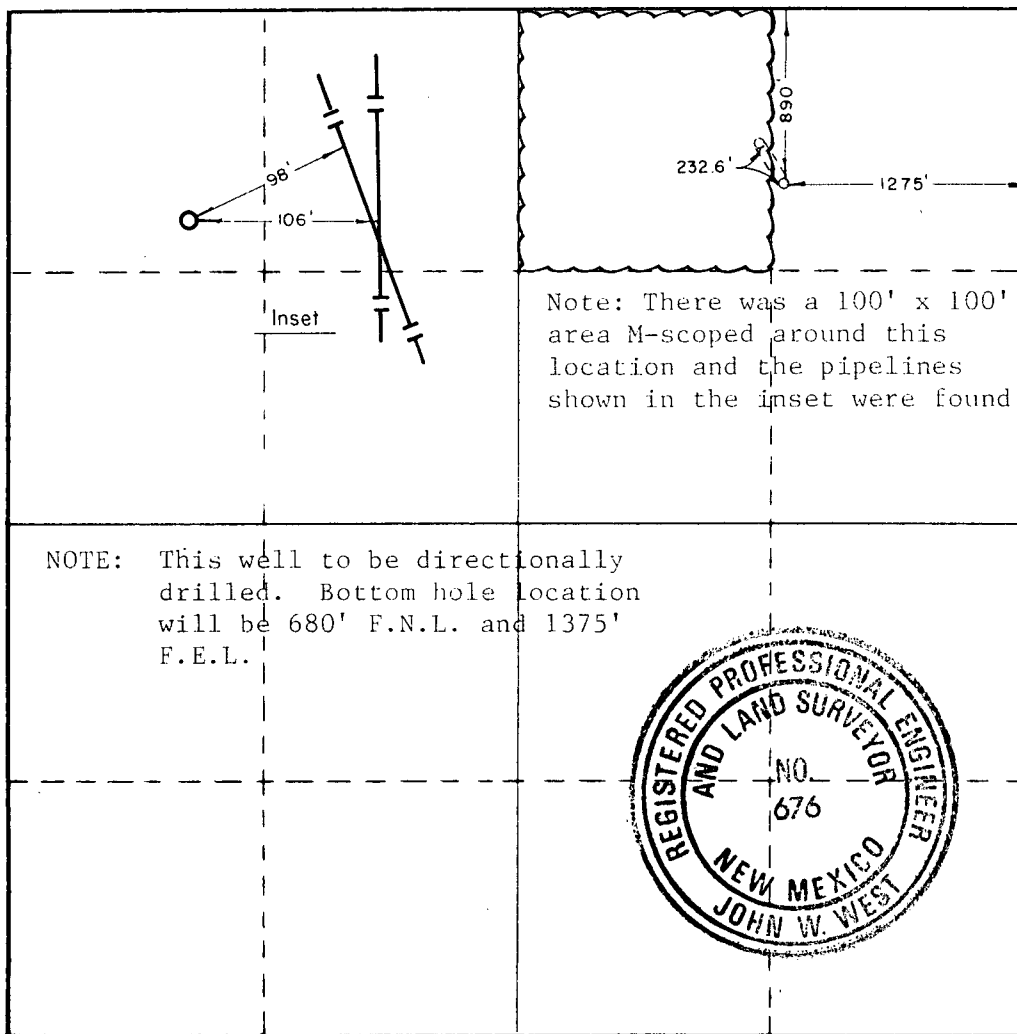
Operator Amoco Production Company			Lease South Hobbs (G-SA) Unit		Well No. 213
Unit Letter A	Section 5	Township 19 South	Range 38 East	County Lea	
Actual Footage Location of Well: 890 feet from the North line and 1275 feet from the East line					
Ground Level Elev. 3622.9'	Producing Formation Grayburg-San Andres		Pool Hobbs GSA		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name James M. Serrin
Position
Administrative Analyst (SG)

Company
Amoco Production Company

Date
August 4, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 10, 1986

Registered Professional Engineer
and/or Land Surveyor

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

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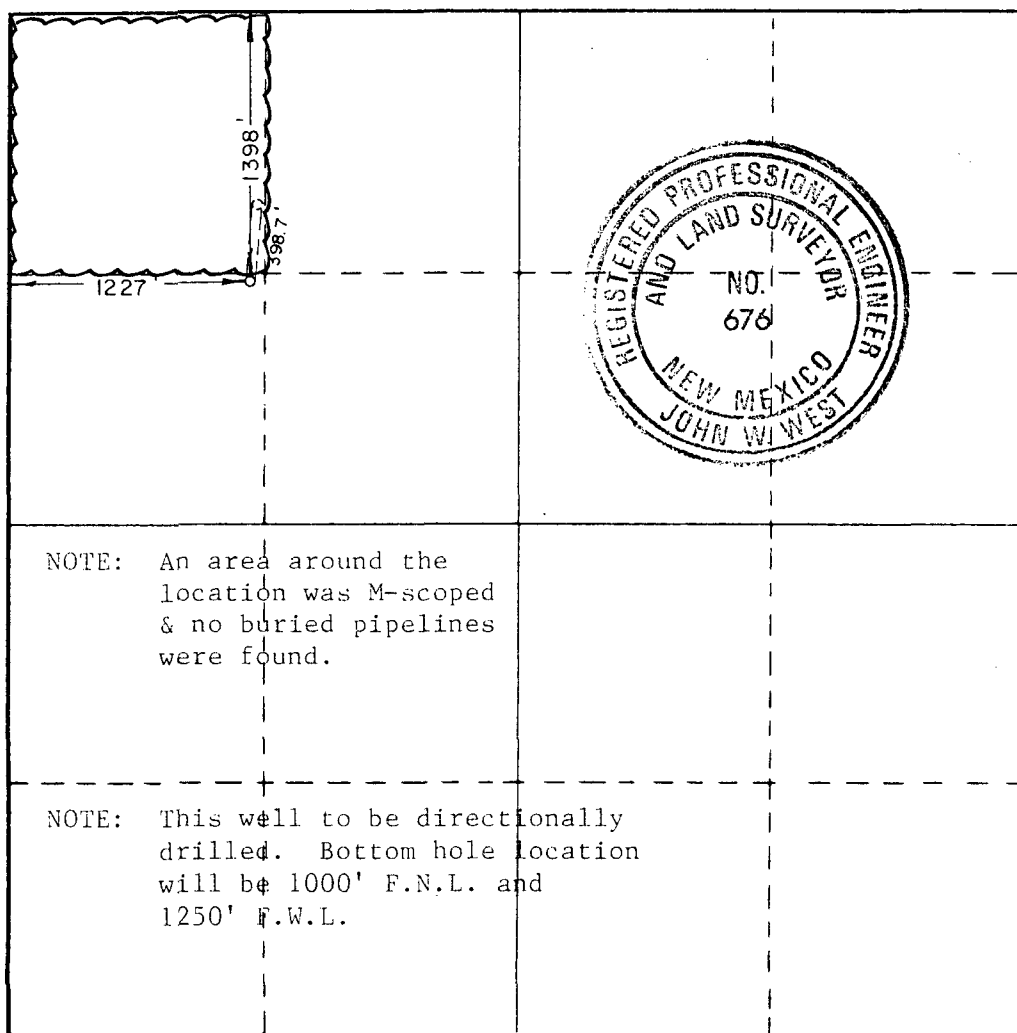
Operator Amoco Production Company			Lease South Hobbs (G-SA) Unit		Well No. 215
Unit Letter E	Section 4	Township 19 South	Range 38 East	County Lea	
Actual Footage Location of Well: 1398 feet from the North line and 1227 feet from the West line					
Ground Level Elev. 3607.4'	Producing Formation Grayburg-San Andres		Pool Hobbs GSA		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
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☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name John W. West
Position Administrative Analyst (SG)
Company Amoco Production Company
Date August 4, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 9, 1986

Registered Professional Engineer
and/or Land Surveyor

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

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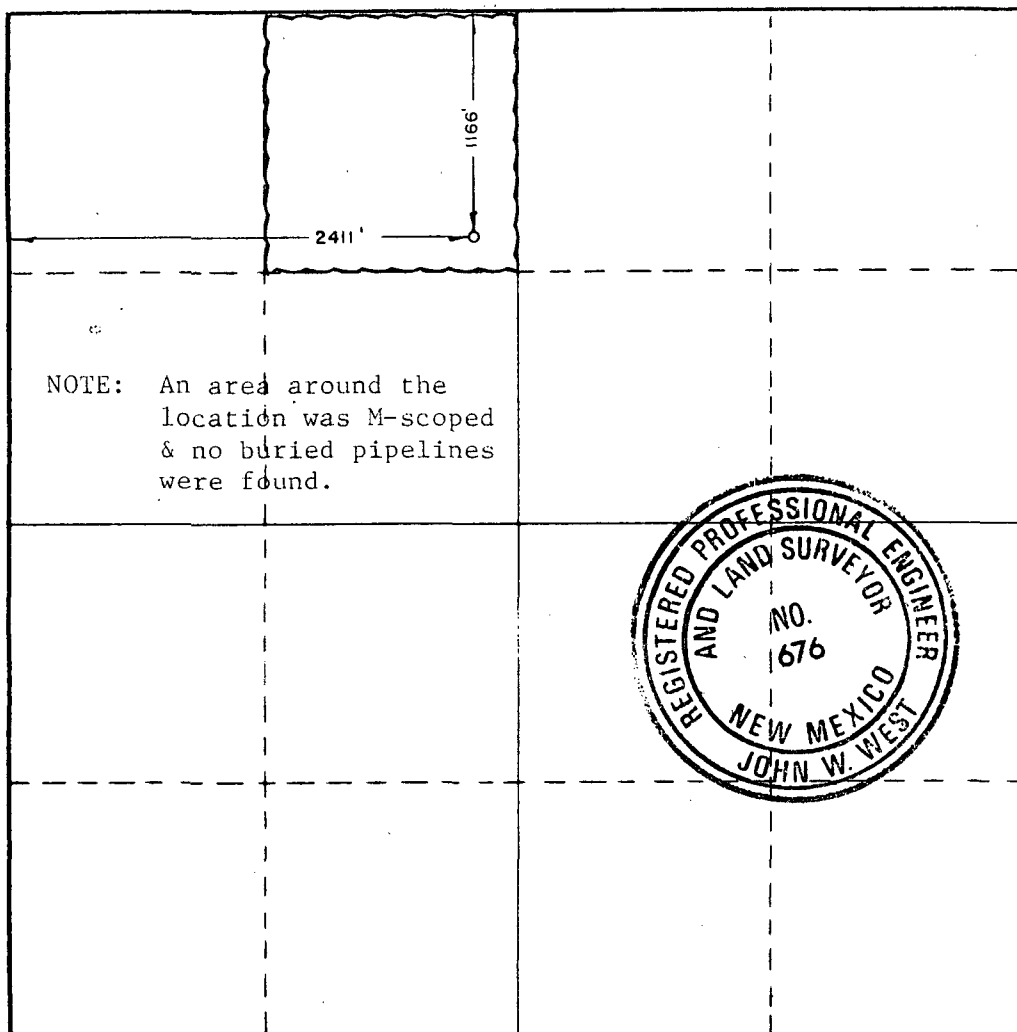
Operator Amoco Production Company		Lease South Hobbs (G-SA) Unit		Well No. 216
Unit Letter C	Section 4	Township 19 South	Range 38 East	County Lea
Actual Footage Location of Well: 1166 feet from the North line and 2411 feet from the West line				
Ground Level Elev. 3610.4'	Producing Formation Grayburg-San Andres	Pool Hobbs GSA	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Charles M. Serrano*
Position
Administrative Analyst (SG)

Company
Amoco Production Company

Date
August 4, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 10, 1986

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

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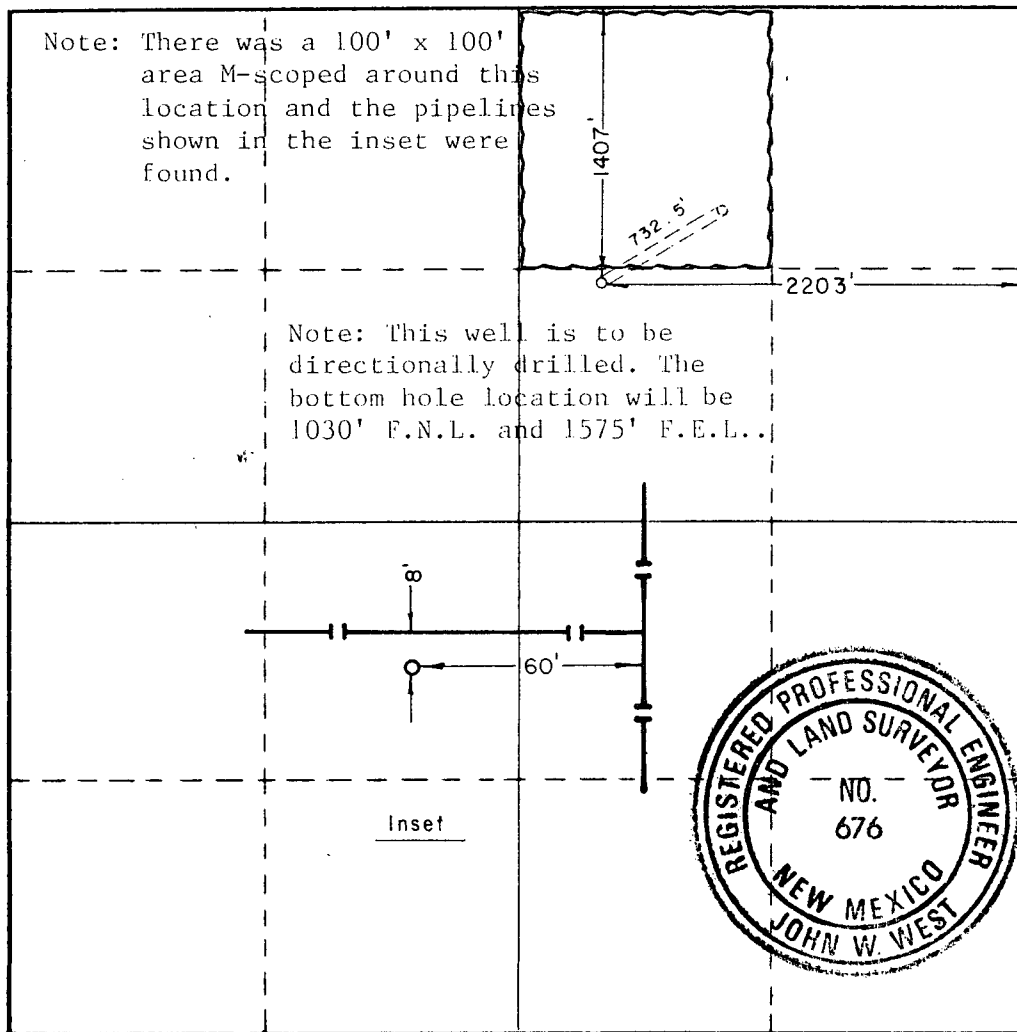
Operator Amoco Production Company			Lease South Hobbs (G-SA) Unit		Well No. 217
Unit Letter G	Section 4	Township 19 South	Range 38 East	County Lea County	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1407 feet from the North line and 2203 feet from the East line </div>					
Ground Level Elev. 3615.6	Producing Formation Grayburg-San Andres		Pool Hobbs GSA		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Charles M. Derrington
 Position Administrative Analyst (SG)
 Company Amoco Production Company
 Date August 4, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 23, 1986

Registered Professional Engineer
and/or Land Surveyor

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
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Effective 1-1-65

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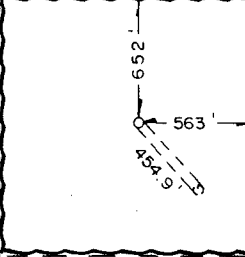
Operator Amoco Production Company			Lease South Hobbs (G-SA) Unit		Well No. 218
Unit Letter A	Section 4	Township 19 South	Range 38 East	County Lea	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 652 feet from the North line and 563 feet from the East line </div>					
Ground Level Elev. 3617.9'	Producing Formation Grayburg-San Andres	Pool Hobbs GSA	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization


If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



NOTE: An area around the location was M-scoped & no buried pipelines were found.

NOTE: This well to be directionally drilled. Bottom hole location will be 1000' F.N.L. and 270' F.E.L.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Charles M. Lerring
 Position **Administrative Analyst (SG)**
 Company **Amoco Production Company**

Date
August 4, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 11, 1986

Registered Professional Engineer and/or Land Surveyor

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

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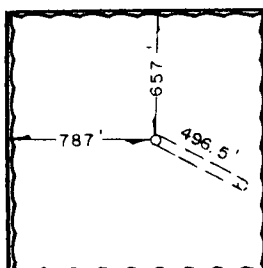
Operator Amoco Production Company			Lease South Hobbs (G-SA) Unit		Well No. 219
Unit Letter D	Section 3	Township 19 South	Range 38 East	County Lea	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 657 feet from the North line and 787 feet from the West line </div>					
Ground Level Elev. 3628.0'	Producing Formation Grayburg-San Andres		Pool Hobbs GSA		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



NOTE: An area around the location was M-scoped & no buried pipelines were found.

NOTE: This well to be directionally drilled. Bottom hole location will be 900' F.N.L. and 1220' F.W.L.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
John M. Harris
Administrative Analyst (SG)

Position
Amoco Production Company

Company
August 4, 1986

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 11, 1986

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239

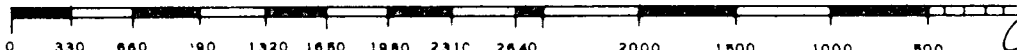


EXHIBIT "B"
REASONS FOR DIRECTIONALLY DRILLING AND/OR
UNORTHODOX LOCATIONS

<u>WELL NO.</u>	<u>REASON FOR DEVIATION</u>
SHU #211	Bottomhole location is under residential housing.
SHU #212	Bottomhole location is under residential housing.
SHU #213	Bottomhole location is under commercial building.
SHU #215	Bottomhole location is under commercial gas plant.
SHU #217	Bottomhole location is under commercial building.
SHU #218	Bottomhole location is under commercial building.
SHU #219	Bottomhole location is under residential housing.

EXHIBIT "C"

EXHIBIT "A"
SOUTH HOBBS (GSA) UNIT

WELL NAME	TYPE OF WELL	SURFACE LOCATION	BOTTOMHOLE LOCATION	KICKOFF POINT BELOW SURFACE	BOTTOMHOLE DEVIATION	ELEVATION (GRND. LEVEL)
SHU No. 211 *	Prod.	1790' FNL x 1420' FWL, Sec. 5, T-19-S, R-38-E Def average - 1600' FNL x 910' FWL, Sec. 5, T-19-S, R-38-E <i>Def average - 1600' FNL x 910' FWL</i>	1600' FNL x 910' FWL, Sec. 5, T-19-S, R-38-E	1,700'	544.2'	3,620.4'
SHU No. 212 *	Inj.	1478' FNL x 2589' FWL, Sec. 5, T-19-S, R-38-E Def average - 900' FNL x 2450' FWL, Sec. 5, T-19-S, R-38-E <i>Def average - 900' FNL x 2450' FWL</i>	900' FNL x 2450' FWL, Sec. 5, T-19-S, R-38-E	1,700'	594.5'	3,622.1'
SHU No. 213 *	Inj.	890' FNL x 1275' FEL, Sec. 5, T-19-S, R-38-E Def average - 680' FNL x 1375' FEL, Sec. 5, T-19-S, R-38-E <i>Def average - 680' FNL x 1375' FEL</i>	680' FNL x 1375' FEL, Sec. 5, T-19-S, R-38-E	1,700'	232.6'	3,622.9'
SHU No. 215 *	Inj.	1398' FNL x 1227' FWL, Sec. 4, T-19-S, R-38-E Def average - 1000' FNL x 1250' FWL, Sec. 4, T-19-S, R-38-E <i>Def average - 1000' FNL x 1250' FWL</i>	1000' FNL x 1250' FWL, Sec. 4, T-19-S, R-38-E	1,700'	398.7'	3,607.4'
SHU No. 216 *	Inj.	1166' FNL x 2411' FWL, Sec. 4, T-19-S, R-38-E Def average - 1030' FNL x 1575' FEL, Sec. 4, T-19-S, R-38-E <i>Def average - 1030' FNL x 1575' FEL</i>	1030' FNL x 1575' FEL, Sec. 4, T-19-S, R-38-E	1,700'	732.5'	3,615.6'
SHU No. 217 *	Inj.	1407' FNL x 2203' FEL, Sec. 4, T-19-S, R-38-E Def average - 1000' FNL x 270' FEL, Sec. 4, T-19-S, R-38-E <i>Def average - 1000' FNL x 270' FEL</i>	1000' FNL x 270' FEL, Sec. 4, T-19-S, R-38-E	1,700'	454.9'	3,617.9'
SHU No. 218	Inj.	652' FNL x 563' FEL, Sec. 4, T-19-S, R-38-E Def average - 900' FNL x 1220' FWL, Sec. 3, T-19-S, R-38-E <i>Def average - 900' FNL x 1220' FWL</i>	900' FNL x 1220' FWL, Sec. 3, T-19-S, R-38-E	1,700'	496.5'	3,628.0'
SHU No. 219	Inj.	657' FNL x 787' FWL, Sec. 3, T-19-S, R-38-E Def average - 900' FNL x 1220' FWL, Sec. 3, T-19-S, R-38-E <i>Def average - 900' FNL x 1220' FWL</i>	900' FNL x 1220' FWL, Sec. 3, T-19-S, R-38-E	1,700'	496.5'	3,628.0'

* Unorthodox Surface Locations

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☒ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ yes ☐ no

II. Operator: Amoco Production Company

Address: P. O. Box 68, Hobbs, NM 88240

Contact party: Mr. John M. Breeden Phone: (505) 393-1781

III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☒ yes ☐ no
If yes, give the Division order number authorizing the project R-4934

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

* VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

* VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

* X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)

* XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Charles M. Herring Title Administrative Analyst (SG)

Signature: Charles M. Herring Date: August 4, 1986

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal. R-4934, 12-3-84; R-4934-A, 8-4-83; R-4934-C, 9-30-83; PMX-81, 4-15-80;

PMX-130, 10-17-74; PMX-132, 10-31-84; PMX-134, 2-5-85

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

ITEM III

WELL DATA

SOUTH HOBBS UNIT

NORTHERN LEASELINE INFILL DRILLING

INJECTION WELL DATA SHEET

Amoco South Hobbs Unit
 OPERATOR LEASE
212 1478 FNL X 2589 FNL 5 19-S 38-E
 WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE

Schematic

See Attached sketch

Tabular DataSurface Casing

Size 8 7/8 " Cemented with _____ sx.
 TOC CIRC feet determined by _____
 Hole size 12 1/4

Intermediate Casing

Size _____ " Cemented with _____ sx.
 TOC _____ feet determined by _____
 Hole size _____

Long string

Size 5 1/2 " Cemented with _____ sx.
 TOC CIRC feet determined by _____
 Hole size 7 7/8
 Total depth 4300

Injection interval

4026 feet to 4230 feet, Perfs
 (perforated or open-hole, indicate which)

Tubing size 2 3/8 lined with Plastic set in a
 (material)
Baker 16k-set packer at ± 3980 feet
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation San Andres
- Name of Field or Pool (if applicable) Hobbs Field
- Is this a new well drilled for injection? ☒ Yes ☐ No
If no, for what purpose was the well originally drilled? _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) NONE
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Bowers ± 3150, Paddock ± 5500, Bluebry ± 5700, Drinkard ± 6600



Amoco Production Company

ENGINEERING CHART

SHEET NO.

OF

FILE

APPN

DATE

BY

SUBJECT South Hobbs Unit No. 212

(SL) 1478' FNL x 2589' FWL, Sec. 5, T-19-S, R-38-E
(BHL) 900' FNL x 2450' FWL, Sec. 5, T-19-S, R-38-E

Elev. 3622 GL

8 5/8" CSA 1600'
CMT w/ CL. C
Circ
Hole Size 12 1/4"

3880' Grayburg
3990' San Andres
4026' San Andres Zone II
4080' San Andres Zone III

5 1/2" CSA 4300'
CMT w/ CL. C.
Circ
Hole Size 7 7/8"

2 3/8" Plastic Coated
Tba. 5 1/2" Baker Lok-set
PSA ± 3980 TVD

Perfs: Approx 4026-4230
TVD Gross interval

TD: 4300'

INJECTION WELL DATA SHEET

Amoco South Hobbs Unit
 OPERATOR LEASE
213 890 ENLX 1275 FEL 5 19-S 38-E
 WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE

Schematic

See attached sketch

Tabular DataSurface Casing

Size 8 7/8 " Cemented with _____ sx.
 TOC CIRC feet determined by _____
 Hole size 12 1/4

Intermediate Casing

Size _____ " Cemented with _____ sx.
 TOC _____ feet determined by _____
 Hole size _____

Long string

Size 5 1/2 " Cemented with _____ sx.
 TOC CIRC feet determined by _____
 Hole size 7 7/8
 Total depth 4300

Injection interval

4010 feet to 4227 feet perfs
 (perforated or open-hole, indicate which)

Tubing size 2 3/8 lined with Plastic set in a
 (material)
Baker 1ck-set packer at 3950 feet
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation San Andres
- Name of Field or Pool (if applicable) Hobbs Field
- Is this a new well drilled for injection? ☒ Yes ☐ No
If no, for what purpose was the well originally drilled? _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) None
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Bowers ± 3150, Padonck ± 5500, Blinbury ± 5700, Drinkard ± 6600



Amoco Production Company

ENGINEERING CHART

SHEET NO.

OF

FILE

APPN

DATE

BY

SUBJECT South Hobbs Unit No. 213

(SL) 890' FNL x 1275' FEL, Sec. 5, T-19-S, R-38-E

(BHL) 680' FNL x 1375' FEL, Sec. 5, T-19-S, R-38-E

Elev. 3623' G.L.

8 $\frac{5}{8}$ " CSA 1600'
CMT w/ CL. C
Circ.
Hole Size 12 $\frac{1}{4}$ "

3879' Grayburg
3970' San Andres
4010' San Andres Zone II
4074' San Andres Zone III

5 $\frac{1}{2}$ " CSA 4300'
CMT w/ CL. C.
Circ.
Hole Size 7 $\frac{7}{8}$ "

2 $\frac{3}{8}$ " Plastic Coated Tbx
Baker Lok-set PSA
± 3950' TVD

Perfs: 4010 - 4227' TVD
Approximately Gross
Interval

TD: 4300'

INJECTION WELL DATA SHEET

<u>Amoco</u>		<u>South Hobbs Unit</u>		
OPERATOR		LEASE		
<u>215</u>	<u>1398 FNL X 1227 FWL</u>	<u>4</u>	<u>19-S</u>	<u>38-E</u>
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic

See attached sketch

Tubular DataSurface Casing

Size 8 7/8 " Cemented with _____ sx.
 TOC CIRC feet determined by _____
 Hole size 12 1/4

Intermediate Casing

Size _____ " Cemented with _____ sx.
 TOC _____ feet determined by _____
 Hole size _____

Long string

Size 5 1/2 " Cemented with _____ sx.
 TOC CIRC feet determined by _____
 Hole size 7 7/8
 Total depth 4300

Injection interval

4075 feet to 4228 feet Perfs
 (perforated or open-hole, indicate which)

Tubing size 2 3/8 lined with Plastic set in a
 (material)
Baker lok-set packer at 4025 feet
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation San Andres
- Name of Field or Pool (if applicable) Hobbs Field
- Is this a new well drilled for injection? ☒ Yes ☐ No
 If no, for what purpose was the well originally drilled? _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) NONE
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Bowers ±3150, Paddock ±5500, Blinberry ±5700, Drinkard ±6600



Amoco Production Company

ENGINEERING CHART

SHEET NO.

OF

FILE

APPN

DATE

BY

SUBJECT South Hobbs Unit No. 215

(SL) 1398' FNL x 1227' F WL, Sec. 4, T-19-S, R-38-E
(BHL) 1000' FNL x 1250' F WL, Sec. 4, T-19-S, R-38-E

Elev. 3607' G.L.

8 5/8" CSA 1600'
CMT 4" Cl. C.
Circ
Hole Size 12 1/4"

3899' Grayburg
3990' San Andres
4075' San Andres Zone II
4125' San Andres Zone III

5 1/2" CSA 4300'
CMT 4" Cl. C.
Circ
Hole Size 7 7/8"

2 3/8 Plastic Coated
TBG x Baker Lok-set
PSA ± 4025' TVD

Refs: 4075-4228' TVD
Approximately Gross
interval

TD: 4300'

INJECTION WELL DATA SHEET

Amoco		South Hobbs Unit		
OPERATOR		LEASE		
216	1166 FNL X 2411 FNL	4	19-S	38-E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic

See attached sketch

Tabular DataSurface Casing

Size 8 5/8 " Cemented with _____ sx.
 TOC CIRC feet determined by _____
 Hole size 12 1/4

Intermediate Casing

Size _____ " Cemented with _____ sx.
 TOC _____ feet determined by _____
 Hole size _____

Long string

Size 5 1/2 " Cemented with _____ sx.
 TOC CIRC feet determined by _____
 Hole size 7 7/8
 Total depth 4300

Injection interval

4026 feet to 4231 feet Perfs
 (perforated or open-hole, indicate which)

Tubing size 2 3/8 lined with Plastic set in a
 (material)
Baker lok-set packer at 3980 feet
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation San Andres
- Name of Field or Pool (if applicable) Hobbs Field
- Is this a new well drilled for injection? ☒ Yes ☐ No
 If no, for what purpose was the well originally drilled? _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) NONE
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Bowers ±3150, Paddock ±5500, Blinberry ±5700, Drip/ard ±6600



Amoco Production Company

ENGINEERING CHART

SHEET NO.

OF

FILE

APPN

DATE

BY

SUBJECT South Hobbs Unit No 216

(SL) 1166' FNL x 2411' FWL, Sec 4, T-19-S, R-38-E
(BHL) 1030' FNL x 2475' FWL, Sec 4, T-19-S, R-38-E

Elev: 3610' G.L.

8 5/8" CSA 1600'
CMT w/ Q.C.
Circ
Hole Size 12 1/4"

2 3/8" Plastic Coated
TBEX Baker Lok-set
PSA ± 3980 TVD

3885' Grayburg
3986' San Andres
4026' San Andres Zone II
4081' San Andres Zone III

Perfs: 4026-4231' TVD
Approximate GROSS
Interval

5 1/2" CSA 4300'
CMT w/ Q.C.
Circ
Hole Size 7 7/8"

TD: 4300

INJECTION WELL DATA SHEET

Amoco		South Hobbs Unit		
OPERATOR		LEASE		
217	1407 FNL X 2203 FEL	4	19-S	38-E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic

See attached sketch

Tubular DataSurface CasingSize 8 7/8 " Cemented with _____ sx.TOC CIRC feet determined by _____Hole size 12 1/4Intermediate Casing

Size _____ " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long stringSize 5 1/2 " Cemented with _____ sx.TOC CIRC feet determined by _____Hole size 7 7/8Total depth 4300Injection interval4037 feet to 4231 feet Perfs
(perforated or open-hole, indicate which)

Tubing size 2 3/8 lined with Plastic set in a
(material)
Baker 10k-set packer at 3990 feet
(brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation San Andres
- Name of Field or Pool (if applicable) Hobbs Field
- Is this a new well drilled for injection? ☒ Yes ☐ No
If no, for what purpose was the well originally drilled? _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) NONE
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Bowers ±3150, Paddock ±5500, Blinbry ±5700, Drinkard ±6600



Amoco Production Company

ENGINEERING CHART

SHEET NO. OF

FILE

APPN

DATE

BY

SUBJECT South Hobbs Unit No 217

(SL) 1407 FNL x 2203 FEL, Sec 4, T-19-S, R-38-E
(BHL) 1030 FNL x 1575 FEL, Sec. 4, T-19-S, R-38-E

Elev. 3616 G.L.

8 $\frac{5}{8}$ " CSA 1600'
CMT w/ Cl. C.
Circ.
Hole Size 17 $\frac{1}{4}$ "

3888 Grayburg
3991 San Andres
4037 San Andres Zone II
4094 San Andres Zone III

5 $\frac{1}{2}$ " CSA 4300'
CMT w/ Cl. C.
Circ.
Hole Size 7 $\frac{3}{8}$ "

2 $\frac{3}{8}$ TBG Plastic
Coated x Baker
1ok-set PSA \pm 3990' TVD

Perfs: 4037-4231' TVD
Approximate Gross
interval.

TD: 4300'

INJECTION WELL DATA SHEET

Amoco	South Hobbs Unit			
OPERATOR	LEASE			
218	652 FNL X 563 FEL	4	19-S	38-E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic

See attached sketch

Tubular DataSurface Casing

Size 8 7/8 " Cemented with _____ sx.
 TOC CIRC feet determined by _____
 Hole size 12 1/4

Intermediate Casing

Size _____ " Cemented with _____ sx.
 TOC _____ feet determined by _____
 Hole size _____

Long string

Size 5 1/2 " Cemented with _____ sx.
 TOC CIRC feet determined by _____
 Hole size 7 7/8
 Total depth 4300

Injection interval

4042 feet to 4224 feet Perfs
 (perforated or open-hole, indicate which)

Tubing size 2 3/8 lined with Plastic set in a
 (material)
Baker lok-set packer at 3990 feet
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation San Andres
- Name of Field or Pool (if applicable) Hobbs Field
- Is this a new well drilled for injection? ☒ Yes ☐ No
 If no, for what purpose was the well originally drilled? _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) NONE
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Bowers ±3150, Paddock ±5500, Blinberry ±5700, Drip/sard ±6600



Amoco Production Company

ENGINEERING CHART

SHEET NO.

OF

FILE

APPN

DATE

BY

SUBJECT South Hobbs Unit No. 218

(SL) 652' FNL x 563' FEL, Sec. 4, T-19-S, R-38-E
(BHL) 1000' FNL x 270' FEL, Sec. 4, T-19-S, R-38-E

Elev. 3618' G.L.

8 $\frac{5}{8}$ " CSA 1600'
CMT w/ CL. C.
Circ
Hole Size 12 $\frac{1}{4}$ "

3903' Grayburg
3999' San Andres
4042' San Andres Zone II
4095' San Andres Zone III

5 $\frac{1}{2}$ " CSA 4300'
CMT w/ CL. C.
Circ
Hole Size 7 $\frac{7}{8}$ "

2 $\frac{3}{8}$ " Plastic Coated TBG
X Baker Lok-set
PSA \pm 3990' TVD

Perfs: 4042-4224' TVD
Approximate Gross
Interval

TD: 4300'

INJECTION WELL DATA SHEET

Amoco		South Hobbs Unit		
OPERATOR	LEASE			
219	657 FNLX 787 FWL	3	19-S	38-E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic

See attached sketch

Tabular DataSurface Casing

Size 8 7/8 " Cemented with _____ sx.
 TOC CIRC feet determined by _____
 Hole size 12 1/4

Intermediate Casing

Size _____ " Cemented with _____ sx.
 TOC _____ feet determined by _____
 Hole size _____

Long string

Size 5 1/2 " Cemented with _____ sx.
 TOC CIRC feet determined by _____
 Hole size 7 7/8
 Total depth 4300

Injection interval

4071 feet to 4222 feet Perfs
 (perforated or open-hole, indicate which)

Tubing size 2 3/8 lined with Plastic set in a
 (material)
Baker lok-set packer at 4020 feet
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation San Andres
- Name of Field or Pool (if applicable) Hobbs Field
- Is this a new well drilled for injection? ☒ Yes ☐ No
 If no, for what purpose was the well originally drilled? _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) NONE
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Bowers ±3150, Paddock ±5500, Blinberry ±5700, Driskard ±6600



Amoco Production Company

ENGINEERING CHART

SHEET NO.

OF

FILE

APPN

DATE

BY

SUBJECT South Hobbs Unit No. 219

(SL) 657' FNL x 787' FWL, Sec. 3, T-19-S, R-38-E
(BHL) 900' FNL x 1220' FWL, Sec. 3, T-19-S, R-38-E

Elev: 3628' G.L.

8 ⁵/₈" CSA 1600'
CMT w/ C.C.
Circ
Hole Size 12 ¹/₄"

3935' Grayburg
4020' San Andres
4071' San Andres Zone II
4126' San Andres Zone III

5 ¹/₂" CSA 4300'
CMT w/ C.C.
Circ
Hole Size 7 ⁷/₈"

TD: 4300'

2 ³/₈" Plastic Coated TBG
X Baker Lok-set
PSA = 4020' TVD

Perfs: 4071-4222' TVD
Approximate Gross
Interval

ITEM V
AREA OF REVIEW

ITEM VI
PERTINENT DATA FOR WELLS
WITHIN AREA OF REVIEW

The data within Item VI has already been submitted. Please reference the following approved orders:

<u>Order No.</u>	<u>Date</u>
R-4934	12-03-74
R-4934-A	08-04-83
R-4934-C	09-30-83
PMX-81	04-15-80
PMX-130	10-17-84
PMX-132	10-31-84
PMX-134	02-05-85

ITEM VII
PROPOSED OPERATIONS

San Andres Injection Wells:

Average Injection Rate:	1000 BWPD
Average Injection Pressure:	100 psi
Maximum Injection Rate:	2500 BWPD
Maximum Injection Pressure:	In accordance with Rule 11 of Order No. R-4934-E

This system is closed with only South Hobbs Unit produced water and City of Hobbs makeup water being injected.

Water injected is compatible with the receiving formation. Water analysis sheets for the South Hobbs Unit produced water and the City of Hobbs makeup water are attached.



WELCHEM, INC.
706 North Main
P.O. Box 5
Seminole, Texas 79360
915-758-5867

Date Received: 8-20-85
By: PL



WATER ANALYSIS REPORT

Company: AMOCO PRODUCTION CO.
County: Lea
State: New Mexico
Lease: S.H.U.
Lab No.: 10251

Date Typed: 8-27-85

Date Sampled: 8-19-85
Sampled By: H. Smith
Sample Source: 5000 Inlet (SHA Produced WTR.)

DISSOLVED SOLIDS CATIONS

	mg/l	me/l
Sodium, Na(calc.)	2,609	113
Calcium, Ca	419	21
Magnesium, Mg	111	10
Potassium, K	102	3
Iron, Soluble	0.40	0.02
Iron, Insoluble	0.13	< 0.01
Iron, Total	0.53	0.02
Manganese, Mn	0.00	0.00
Barium, Ba		
Strontium, Sr		

ANIONS

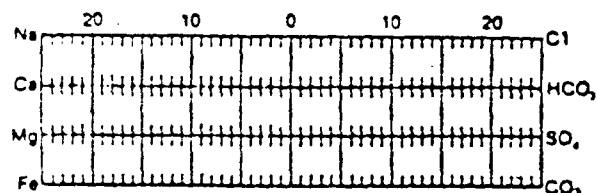
Chloride, Cl	3,720	105
Sulfate, SO ₄	640	13
Carbonate, CO ₃	0	0
Bicarbonate, HCO ₃	1,702	27

Total Dissolved Solids (calc.) 9,305

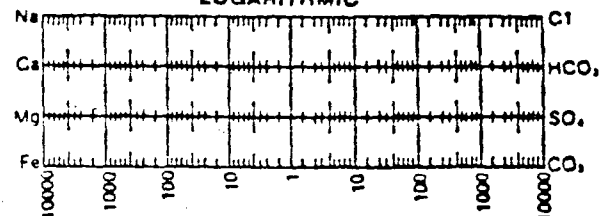
OTHER PROPERTIES

pH	7.6
Specific Gravity, 60/60 F.	1.006
Nonograph Sp. Gr.	1.004 - 1.008
Specific Gravity, Uncorrected	1.003
Temperature, (oF)	74.8
Resistivity, OHMS-CM	90 @ 74.8

WATER PATTERNS — me/l STANDARD



LOGARITHMIC



STIFF & DAVIS STABILITY INDEX:

CO ₃ =	60°	100°	120°	180°
	+ 1.39	+ 1.87	+ 2.05	+ 2.82
SO ₄ =	55°	95°	122°	176°
	-25.35	-26.48	-26.66	-23.95

Remarks & Recommendations:

WELCHEM Representative

Pat Layton



WATER ANALYSIS REPORT

Company: AMOCO PRODUCTION CO.
County: Lea
State: New Mexico
Lease: S.H.U.
Lab No.: 10253

Date Typed: 8-27-85

Date Sampled: 8-19-85
Sampled By: H. Smith
Sample Source: City Water Supply

DISSOLVED SOLIDS CATIONS

	mg/l	me/l
Sodium, Na(calc.)	242	10
Calcium, Ca	91	4
Magnesium, Mg	16	1
Potassium, K	9	0.2
Iron, Soluble	0.31	0.01
Iron, Insoluble	0.41	0.01
Iron, Total	0.70	0.02
Manganese, Mn	0.00	0.00
Barium, Ba		
Strontium, Sr		

ANIONS

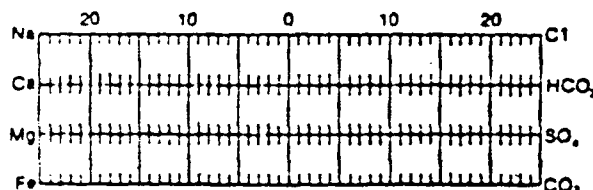
Chloride, Cl	360	10
Sulfate, SO ₄	118	2
Carbonate, CO ₃	0	0
Bicarbonate, HCO ₃	250	4

Total Dissolved Solids (calc.)
1,086

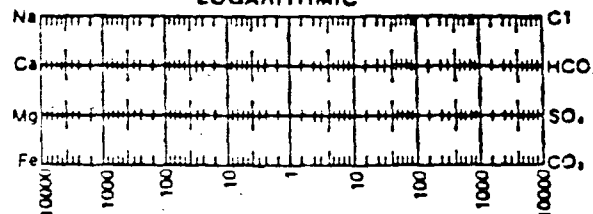
OTHER PROPERTIES

pH	7.8
Specific Gravity, 60/60 F.	1.001
Nonograph Sp. Gr.	0.998 - 1.002
Specific Gravity, Uncorrected	0.998
Temperature, (oF)	75.0
Resistivity, OHMS-CM	850 @ 75.0

WATER PATTERNS — me/l STANDARD



LOGARITHMIC



STIFF & DAVIS STABILITY INDEX.

CO ₃ =	60°	100°	120°	180°
	+ 0.59	+ 0.96	+ 1.13	+ 1.67
SO ₄ =	55°	95°	122°	176°
	-20.81	-22.82	-22.74	-19.60

Remarks & Recommendations:

WELCHEM Representative

Pat Layton

ITEM VIII
GEOLOGICAL DATA

The Grayburg Formation consists of a sandy dolomite with interbedded dolomite sands. It is approximately 100' thick with the top and bottom at $\pm 3950'$ and $\pm 4050'$ respectively.

The San Andres Formation consists of a clean crystalline dolomite. It lies directly below the Grayburg at $\pm 4050'$. The injection zone consists of the top 300' from $\pm 4050'$ to $\pm 4350'$.

The lower limit of potable water occurrence in this area is $\pm 1600'$ which is the top of the Rustler Anhydrite. The Ogallala Formation is the primary fresh water aquifer with a lower limit of $\pm 300'$.

ITEM IX

PROPOSED STIMULATION PROGRAM

San Andres: Initial stimulation will consist of ± 4000 gallons of 15% HCl acid.

ITEM XII

AFFIRMATIVE STATEMENT

While evaluating the proposed wells for injection and gathering the required information for this application, no evidence of open faults or any other hydrologic connection between the proposed injection zones and any underground source of drilling water was found.

ITEM XIII
PROOF OF NOTICE

AFFIDAVIT OF PUBLICATION

State of New Mexico,

County of Lea.

I, _____

Robert L. Summers

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not in a supplement thereof for a period

of _____

One _____ weeks.

Beginning with the issue dated

August 1, 19 86

and ending with the issue dated

August 1, 19 86

Robert L. Summers
Publisher.

Sworn and subscribed to before

me this 4 day of

August, 19 86

Vera Murphy
Notary Public.

My Commission expires _____

Nov. 14, 19 88
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE

AUGUST 1, 1986

TO WHOM IT MAY CONCERN:

Amoco Production Company will on or before August 4, 1986, apply for administrative approval to drill seven water injection wells in our South Hobbs (GSA) Unit.

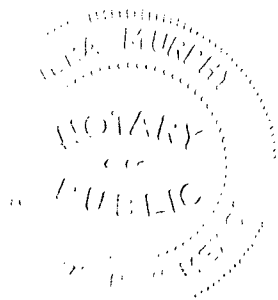
All proposed drilling locations are in Sections 3, 4, and 5, Township 19 South, Range 38 East, Lea County, New Mexico.

The purpose of this work is to develop the Northern Leaseline area of the South Hobbs Pressure Maintenance Project. Water will be injected into the San Andres Formation at an average rate of 1000 BWIPD with an average pressure of 100 psi. Surface pressures will be limited to .2 psi per foot until step rate tests are performed.

Any questions concerning this project may be directed to Mr. John M. Breeden, District Foreman, Amoco Production Company, P. O. Box 68, Hobbs, NM 88240, Phone: (505) 393-1781.

Interested parties must file objections or request for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, NM 87501, within fifteen (15) days.

L.R. Smith



P 169 573 585

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NO INSURANCE COVERAGE PROVIDED
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(See Reverse)

★ U.S.G.P.O. 1984-448-014

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Street and No.	4001 Penbrook	
P.O. State and ZIP Code	Odessa, TX 79762	
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PS Form 3800, Feb. 1982


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Street and No.	P.O. Box 991	
P.O. State and ZIP Code	Houston, TX 77001	
Postage	\$1.92	
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★ U.S.G.P.O. 1984-446-014 PS Form 3800, Feb. 1982	Sent to	<i>Chevron USA</i>
	Street and No.	<i>P.O. Box 670</i>
	P.O., State and ZIP Code	<i>Hobbs, NM 88240</i>
	Postage	<i>\$1.92</i>
	Certified Fee	<i>.75</i>
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	TOTAL Postage and Fees	<i>\$2.67</i>
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★ U.S.G.P.O. 1984-446-014 PS Form 3800, Feb. 1982	Sent to	<i>Allstate Construction</i>
	Street and No.	<i>P.O. Box 1229</i>
	P.O., State and ZIP Code	<i>Hobbs, NM 88240</i>
	Postage	<i>\$1.92</i>
	Certified Fee	<i>.75</i>
	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to whom and Date Delivered	
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	TOTAL Postage and Fees	<i>\$2.67</i>
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★ U.S.G.P.O. 1984-446-014 PS Form 3800, Feb. 1982	Sent to	<i>Conoco, Inc</i>
	Street and No.	<i>P.O. Box 460</i>
	P.O., State and ZIP Code	<i>Hobbs, NM 88240</i>
	Postage	<i>\$1.92</i>
	Certified Fee	<i>.75</i>
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	Restricted Delivery Fee	
	Return Receipt Showing to whom and Date Delivered	
	Return receipt showing to whom, Date, and Address of Delivery	
	TOTAL Postage and Fees	<i>\$2.67</i>
Postmark or Date		