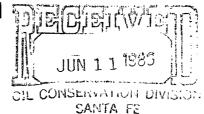
Release Immediately



207 SOUTH FOURTH STREET ARTESIA. NEW MEXICO 88210

TELEPHONE (505) 748-1331



S P YATES PRESIDENT

BIDIC

MARTIN YATES, III VICE PRESIDENT

JOHN A. YATES VICE PRESIDENT

B. W. HARPER SEC.-TREAS.

June 9, 1986

Mr. David Catanach Engineer New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

NSL -2291 Konnits lower Wolfcamp Pool 80 Acres del W/2 NW 14 Sec 34

RE: Vacuum North ADJ State No. 833' FNL & 660 FWL Sec.34, T.16S., R.34E.

> Lea County, New Mexico State Lease No. LG3562

Dear Mr. Catanach:

Thank you for your call of June 5, 1986, regarding the referenced well. You advised that in addition to our application of May 14, 1986, for downhole commingling approval, Yates Petroleum also needs to apply for nonstandard location approval.

Under Kemnitz Lower Wolfcamp Pool Rules, the well location is nonstandard. Accordingly, based on the well's marginal production of approximately 3 barrels of oil per day, we hereby respectfully request approval of the well's nonstandard location for the portion of production to be attributed to the Kemnitz Lower Wolfcamp Pool. Ownership interests will not be affected. Offset operators are being notified by certified copy of this letter.

Sincerely,

Albert R. Stall

Engineer

xc: Elk Oil Company

Security Natl. Bank Bldg.

Roswell, New Mexico 88201

N.M.O.C.D.

Hobbs District Office

P.O. Drawer 1980

Hobbs, New Mexico 88240

Mobil Producing TX & NM, Inc.

P.O. Box 633

Midland, Texas 79702

Shell Western Expl.

P.O. Box 576

Houston, Texas 77001

## STATE OF NEW MEXICO ENERGY AND AND ENAMERALS DEPARTMENT

## OIL CONSERVATION DIVISION

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330 660

P. O. BOX 2088 Form C-102 Revised 10-1-78 SANTA FE, NEW MEXICO 87501

		All distances must be	from the o	uter boundaries of	the Secti	on.					
Yates Pet	roleum Corpoi	ration	Lease	acuum North	''ADJ''	State Com.	well No.				
Juli Fellor :	Section 34	Township 16 South	Ra	34 East	County	Lea					
Netwol Footoge Local		orth line and		660	t from the	West	line				
4088.5	Producing Form	mation	Pool	s. S. Kanama		i i	Dedicated Acreoge:				
1. Outline the	<del></del>	ted to the subject w	ell by c	olored pencil o	r hachu	re marks on th					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?											
Yes [	□ No II an	swer is "yes;" type	of conso	lidation							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of											
this form if n No allowable	•	ed to the well until al	interes	ts have been c	onsolida	ated (by comm	nunitization, unitization,				
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L& 3562	1	B 125	)			Yates Pet	roleum Corporation				
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ENERGY AND MINERALS DEPA		OIL	CONSERVA	ERVATION DIVISION				Form C-101		
OF COPIES ASESIVES		Att Toler	Р, О, ВОХ	2088		Revised 10-1-78				
DISTRIBUTION	TA-FE NEW	MEXICO 8	7501		5A. Indicate Type of Loane					
SANTA FE FILE						STATE X PEE				
U.S.G.S.	A commence of the second				5, State Oil & Gas Loane No.					
LAND OFFICE JAN 39 198			1986 IIII	WILLIAM REVISED LOCATION			LG-3562			
OPERATOR ADDITION	DDII.I ~ DEEDEN	DEEPEN, OR PLUG BACK								
APPLICATIO				V, OR FEUG	BACK		7. Unit Agre	ement Name	$\overrightarrow{TTT}$	
i i i i i i i i i i i i i i i i i i i		CONST						5 3 3 X	•	
b. Type of Well DRILL X			DEEPEN	PLUG BACK			8. Farm or Lease Name			
OIL GAS X	ОТН	CR		SINGLE MULTIPLE ZONE			Vacuum North ADJ St. Com			
2. Name of Operator	***	144 37					9. Well No.			
Yates Petroleum	Corporat	ion						1		
3. Address of Operator		.,			en en en	170		d Pool, or Wildcat		
207 South Fourth							Undes. S. Kemnitz Atoka			
4. Location of Well unit LETTE	ER D	Loc.		REET FROM THE North LI			E (			
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AND 660 FEET FROM	THE West	177777	F OF SEC. 34	TWP. 165	PGE. 34	ENMPM	12. County	<i></i>	44.	
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21. Elevations (Show whether Dr.	KT, etc.)	21A. Kind	& Status Plug. Bond	l .			22. Approx	Date Work will s		
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23.		ole Pi	ROPOSED CASING A	ND CEMENT P	ROGRAM	1				
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12 1/7	0 3,		K-55 & S-80		4600'	1600. sa	cks 👝	Circulate	<del></del>	
7-7/8"	5-1/	2"	17# N-80 &	5-95			cks		, t	
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MUD PROGRAM: Sp		o 550'	native mud a		4600' F	rach unt	ar to 05	00' and bri	na	
	olymer to			id OIL LO	4000 , 1	Tesh wat	er to 93	oo and bii		
pc /	rymer co	13300							-	
BOP PROGRAM: BO	P's to b	e instal	lled on inter	nediate ca	sing and	tested	daily.			
GAS NOT DEDICATE	ED						: 1	$\varphi_{ij} = (\varphi_i, \varphi_j) \circ (\varphi_i^{(i)}, \varphi_j^{(i)})$		
	<del>-</del>			* ·				*		
ABOVE SPACE DESCRIBE PR	OPOSED PRO	GRAMITE P	ROPOSAL 18 TO DEEPE	OR PLUG BACK,	GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW	/ PRODUC	
hereby certify that the information	n shove is to	se and comp	icte to the best of my	knowledge and	bellef.		<del></del>			
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