De leser Timmedialif No y fres Post Office Box 1668 / Albuquerque, New Mexico 87103 / (505) 843-6762

er 16, 1986 DUE-104FE)
Wildcol Devonian
40 Devoluted. SEN SE14
Sector 7 Reference

NMOCD

P. O. Box 2088

Santa Fe, New Mexico

SEP 1 7 1986

OIL CONSERVATION DIVISION SANTA FE

Attn: David Katanach

September 16, 1986

Dear Mr. Katanach:

Otero County

Cibola Energy Corporation proposes to drill the Ysletano Canyon Federal #1 located 1063 FSL & 823 FEL of Section 7-14S-11E. We would like to drill this well 1063 FSL instead of the usual 990 FSL because of an arroyo which runs through the 990

Enclosed is an application to drill and a dedication plat as well as a lease map showing the ownerships of the surrounding acreage. If you have any questions, please call.

Sincerely,

Karen Tvede

Karen Tuede

Enclosures

cc: BLM (Roswell) **Frafibili 892** BOX 800 TULSA OK 74101

Scale:	1	inch	=	1	mil
Drintad		I C A			

TOWNSHIP	145	RANGE	IIE	COUNTY	Ofe	ro	STATE	New	Mexico
REMARKS:						COMPANY			



Cibola Energy leases 100% of the minerals.

SUBMIT IN (--PLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY						NM-38313			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTE	E OR TRIBE NAME			
1a. TYPE OF WORK	FOR PERIAIT I	O DIVILL, L	/LLI L	IN, OK I LOO D					
DRILL X DEEPEN PLUG BACK					7. UNIT AGREEMENT NAME				
b. TYPE OF WELL OIL GAB SINGLE SINGLE MULTIPLE ZONE ZONE					S. FARM OR LEASE NAME				
2. NAME OF OPERATOR						Ysletano Canyon Feder			
Cibola Energ	y Corporatio	n	- 112			9. WELL NO.			
3. ADDRESS OF OPERATOR		10. FIELD AND POOL, OR WILDCAT							
P. O. Box 1668, Albuquerque, New Mexico 87103 A. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						.	DE WILDCAT		
At surface						Wildcat	BLK.		
	3 FSL & 823	FEL				AND SURVEY OR A	REA		
At proposed prod. zone						Sec. 7-145	-11E		
14. DISTANCE IN MILES AT	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	•		12. COUNTY OR PARISE			
approximate	ly 6 miles f	rom Tula	rosa			Otero	NM		
15. DISTANCE FROM PROPOS LOCATION TO NEAREST	BED.		16. NO	. OF ACEES IN LEASE		OF ACRES ASSIGNED HIS WELL			
PROPERTY OR LEASE LI (Also to nearest drlg.	NE, FT. unit line. if any)		9	73.42		40			
18. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION*		ī	OPOSED DEPTH	l	20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS	B LEASE, FT.		3	800'	Rot	Rotary			
21. ELEVATIONS (Show whet	ther DF, RT, GR, etc.)					22. APPROX. DATE W	DEK WILL START		
23.	5611.8								
23.	P	ROPOSED CASI	NG ANI	CEMENTING PROGR	AM 				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH	_	QUANTITY OF CEMENT			
16 1/2"	13_3/8''	54.5# 300'			0 sx Class C cement				
- 12"	8 5/8"	24#	· · · · · · · · · · · · · · · · · · ·	1500'		sx Class C			
7 7/8"	4 1/2"	11.64		3800'	I LO E	e decermine	d after logs		
Gas - r	not dedicated	1							
	ioe dedicates.	-					•		
BOP - 9	See Exhibit A	À		•	-				
Mud pro	ogram - Star	ch gel- S	ee E	xhibit D	•		,		
							••		
	•								
						•			
				olone basels alone data		durative and washing	and more must sate.		
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: II drill or deepen direction:	proposal is to dec ally, give pertiner	epen or p et data o	on subsurface locations a	present prod ind measure	ed and true vertical dep	ths. Give blowout		
preventer program, if any	7.								
24.	Tund	•		Had in		a/a	alai		
SIGNED	in 10la	т.	ITLE	rologisi		DATE	2/86		
(This space for Fede	ral or State office use)			0					
PERMIT NO.				APPROVAL DATE					
<u> </u>							-		
APPROVED BY	AL THANK	т	ITLE		•	DATE			
CONDITIONS OF APPROV	AL, IF ANY :								

All distances must be from the outer boundaries of the Section Operator Cibola Energy Corporation Ysletano Canyon Federal. County CHOUCH ENERGY CO... Township Range Section Unit Letter **14S** 11E Otero Actual Footage Location of Well: 823 East 1063 line and feet from the line feet from the Producing Formation Pool Dedicated Acreage: Ground Level Elev. Wildcat 40 Devonian 5611.8 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ X No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) All leases held by operator and participating parties. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the Information comtained herein is true and complete to the st of my knowledge and belief. Karen Tvede Position Geologist Company Cibola Energy Corporation Date 6-9-86 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. *82*3 5/26/86 ered Professional Engineer 1820 16 50 1000

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APPLICATION FOR DRILLING

Cibola Energy Corporation
Ysletano Canyon Fed #1, Sec. 7-14S-11E
1063 FSL & 823 F.E.L
Otero County, New Mexico

In conjuction with form 9-33lC, Application for Permit to Drill Subject Well, Cibola Energy Corporation submits the following ten items of pertinent information in accordance with U.S. Minerals Management Service requirements.

- 1. The geologic surface is Quaternary fill.
- 2. Actual tops of Geologic markers:

	Depth
Alluvium	surface
Abo/Wolfcamp	1350 '
Virgil/Cisco	1700'
Missouri/Canyon	2100'
Des Moines/Strawn	2500'
Atoka ?	3 10 0 '
Osage	3200'
Fusselman	3600 '

3. The estimated depth at which water, oil or gas are expected:

Oil is expected in the Fusselman at 3600'. Water is expected at 280'.

- 4. Proposed casing program 300' 13 3/8"
 1500' 8 5/8"
 3500' 4 1/2"
- 5. Pressure control equipment: See form 9-331C.
- 6. Mud program Starch gel. See Exhibit D.
- 7. Auxiliary Equipment None
- 8. Testing, and logging program CN-DL, Induction Log, Comp Sonic, Gamma Ray
- 9. No abnormal pressures or temperatures are expected.
- 10. Anticipated starting date is October 15, 1986.
- 11. BOP Diagram See Exhibit A.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

CIBOLA ENERGY CORPORATION YSLETANO CANYON FEDERAL #1 1063 FSL & 823 FEL, SEC. 7-14S-11E

This plan is submitted with the Application for Permit to Drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operation.

1. EXISTING ROADS

- A. Exhibit "B" is a section of a map showing the location of proposed well. From Tularosa go NE 4 miles on highway 70. Turn right at the cattle guard and go 1 1/2 miles to location.
- B. Exhibit "B" is a plat showing existing roads and stock tanks within 1/2 mile of proposed location.
- C. No repairs to existing road are necessary.

2. PLANNED ACCESS ROAD

- A. Length and Width: A road approximately 20' long and 13' wide is all that is necessary.
- B. Surfacing Material: None will be required.
- C. Maximum Grade: 1 percent.
- D. Turnouts: None required
- E. Culverts: None
- F. Drainage Design: None
- G. Cuts & Fills: None
- H. Gates and Cattle Guards: There are no new gates or cattle guards required.

3. LOCATION OF EXISTING WELLS

There are no existing wells within 1/2 mile of the proposed site.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. There are no existing facilities. The proposed facilities are shown on Exhibit C.

5. LOCATION AND TYPE WATER SUPPLY

The water needed will be piped from the water source shown on Exhibit B or hauled over the road shown. The source shown on Exhibit B will be purchased from the rancher. It is currently piped from the spring also shown on Exhibit B.

6. LOCATION OF CONSTRUCTION MATERIALS

None will be necessary.

7. METHODS OF HANDLING WATER DISPOSAL

- A. Drill cuttings will be disposed of in dirt pits.
- B. Water produced while drilling will be disposed of in dirt pits.
- C. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- D. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind.
- E. All trash and debris will be buried or hauled off the wellsite within 30 days after finishing drilling and/or completion operations.

8. ANCILLARY FACILITIES

None Required

9. WELLSITE LAYOUT

- A. Exhibit "C" shows relative locations and dimensions of the well pad.
- B. Leveling of the wellsite will be required.

10. PLANS FOR RESTORATION

A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be removed and the location cleaned of all trash and junk.

11. OTHER INFORMATION

- A. Topography: See Exhibit B.
- B. Soil: See Archaeological Report.
- C. Flora and Fauna: See Archaeological Report.
- D. Ponds & Streams: There are no ponds or streams within 1 mile of proposed location.
- E. Residences and Other Structures: There is one occupied dwelling within a mile of porposed well site, See Exhibit B.
- F. Archaeological, Historical and Other Cultural Sites:
 Archaeological report is enclosed.
- G. Land Use: Grazing & Hunting.
- H. Surface Ownership: private.

12. OPERATOR'S REPRESENTATIVE

Representative responsible for assuring compliance with the approved surface use plan is:

Karen Tvede P. O. Box 1668 Albuquerque, New Mexico 87103

Office Phone: (505) 843-6762

(505) 242-2050

Home Phone: (505) 836-6317

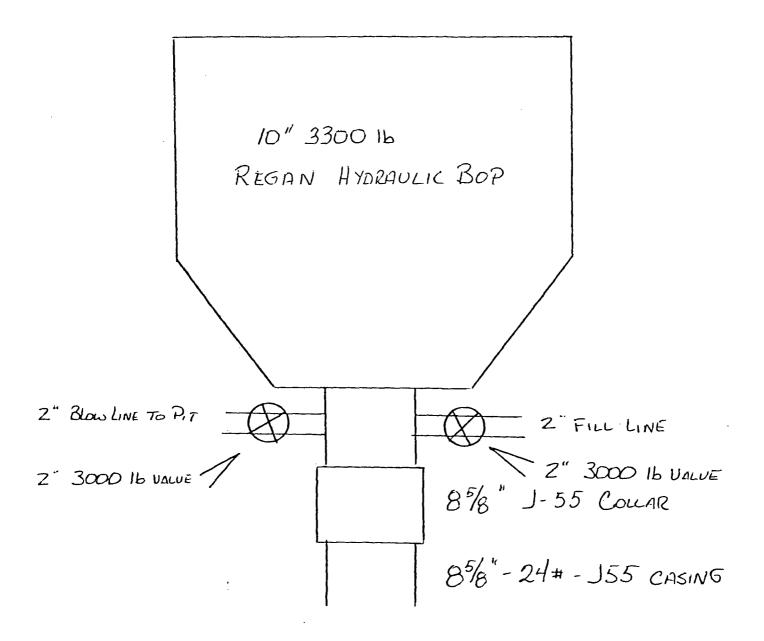
13. CERTIFICATION

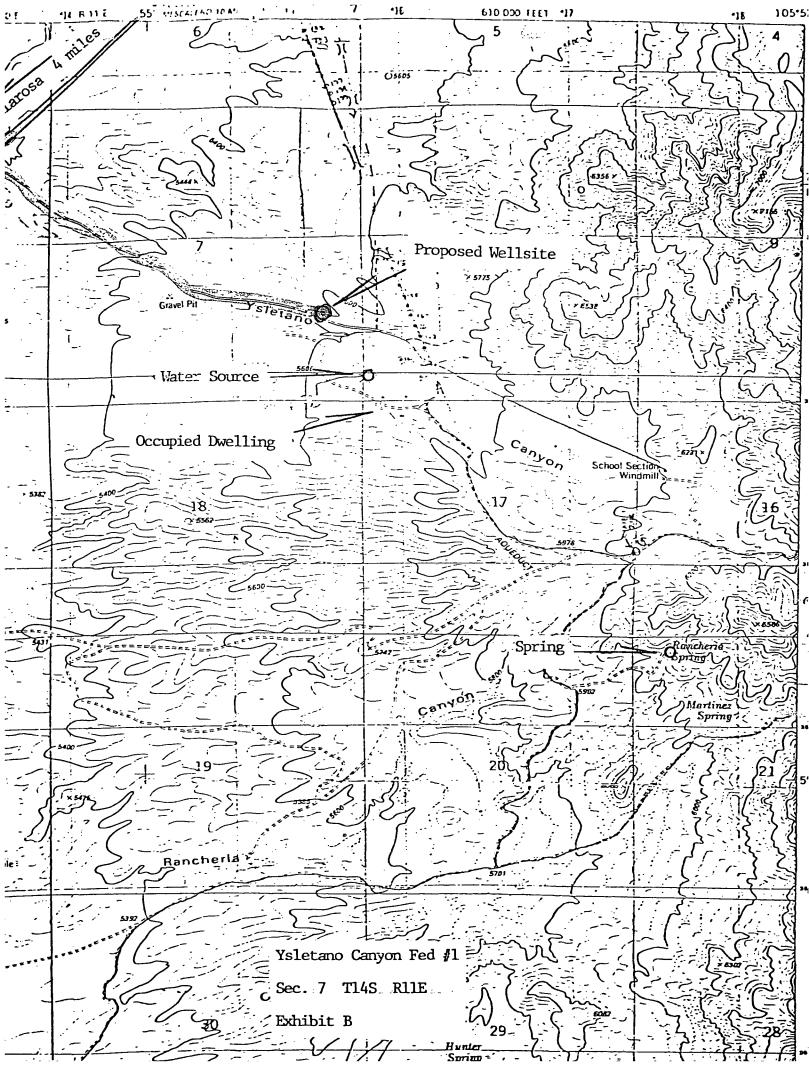
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Cibola Energy Corporation and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of No. 18 U.S.C. #1001 for filing of a false statement.

Karen Tvede

September 8, 1986

Date





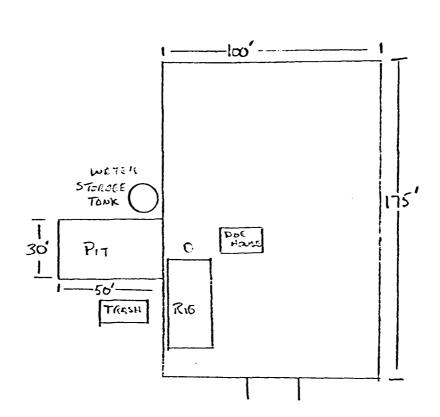


EXHIBIT C YSLETANO CANYON FED #1 WELL PAD LAYOUT