

9/22/03 10/7/03 BRC

LR SWD

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SEP 22 2003

896
FORM C-108
Revised June 10, 2003

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

OIL CONSERVATION
DIVISION

APPLICATION FOR AUTHORIZATION TO INJECT

SWD

I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance X Disposal _____ Storage
Application qualifies for administrative approval? X Yes _____ No

II. OPERATOR: MARBOB ENERGY CORPORATION

ADDRESS: P. O. BOX 227, ARTESIA, NM 88211-0227

CONTACT PARTY: BRIAN COLLINS PHONE: 505-748-3303

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____ Yes X No
If yes, give the Division order number authorizing the project: _____

30-015-27980

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: BRIAN COLLINS TITLE: PETROLEUM ENGINEER

SIGNATURE: *Brian Collins* DATE: 16 Sept 03

E-MAIL ADDRESS: engineering@marbob.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

C-108 Application for Authorization to Inject
South Malaga P-35-24-28 SWD
(Formerly Sylvester No. 1)
330' FSL 330' FEL
P-35-24S-28E, Eddy County

Marbob Energy Corporation proposes to re-enter the captioned well and convert it to salt water disposal service into the Delaware Sand. Marbob proposes to clean out to approximately 4100' and run 5 1/2" casing to 4100'.

- V. Map is attached.
- VI. Wellbore schematics are attached for all the wells that penetrate the proposed injection zone within the 1/2 mile radius area of review. Please note that the Tirano CNG State 2 (SW/4SW/4, Sec. 36-T24S-R28E) was never drilled. The lease map incorrectly shows the well at a location 990' FSL 990' FWL, having a TD of 6750'. A drilling pad was built and reclaimed at a location 330' FSL 330' FWL, as shown on the attached expired application to drill.
- VII.
 1. Proposed average daily injection rate = 500 BWPD
Proposed maximum daily injection rate = 2500 BWPD
 2. Closed system
 3. Proposed maximum injection pressure = 535 psi
(0.2 psi/ft. x 2675 ft.)
 4. Source of injected water will be Delaware Sand produced water. The Delaware produced water is the same as the Delaware water in the receiving formation. No compatibility problems are expected. An analysis of Delaware water from an analogous field is attached.
 5. Disposal zone formation water is essentially the same as the injection water.
- VIII. The injection zone is the Delaware Sandstone, a fine-grained sandstone from 2675' to 3900'. Any underground water sources will be shallower than 605'.
- IX. The Delaware sand injection interval will be acidized with approximately 20 gals/ft. of 7 1/2% HCl acid. If necessary, the Delaware injection interval may be fraced with up to 300,000 lbs. of 16/30 mesh sand.
- X. Well logs have been filed with the Division.
- XI. There is one fresh water well approximately one mile west of the proposed SWD well. The fresh water well is located NE/4NE/4, Sec. 3-T25S-R28E. A water analysis is attached.

XIII. After examining the available geologic and engineering data, no evidence was found of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Proof of Notice is attached.

INJECTION WELL DATA SHEETOPERATOR: Marbob Energy CorporationWELL NAME & NUMBER: South Malaga P-35-24-28 SWD (Formerly Sylvester No. 1)WELL LOCATION: 330' FSL, 330' FEL P 35 24s 28e
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICSee attached BEFORE and AFTER
wellbore schematics.WELL CONSTRUCTION DATASurface CasingHole Size: 12 1/4" Casing Size: 8 5/8" e 605'Cemented with: 400 sx. or - ft³Top of Cement: Surface Method Determined: CirculatedIntermediate CasingHole Size: N/A Casing Size: _____Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing(Proposed)Hole Size: 7 7/8" Casing Size: 5 1/2" e 4100'Cemented with: 475 sx. or - ft³Top of Cement: 2000' Method Determined: By DesignTotal Depth: 5200'Injection Interval2675 feet to 3900

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 7/8" Lining Material: Internal Plastic Coating
 Type of Packer: IDK nickel plated double grip retrievable packer
 Packer Setting Depth: 2625'
 Other Type of Tubing/Casing Seal (if applicable): N/A

Additional Data

1. Is this a new well drilled for injection? Yes X No
 If no, for what purpose was the well originally drilled? Dil & Gas

2. Name of the Injection Formation: Delaware Sand

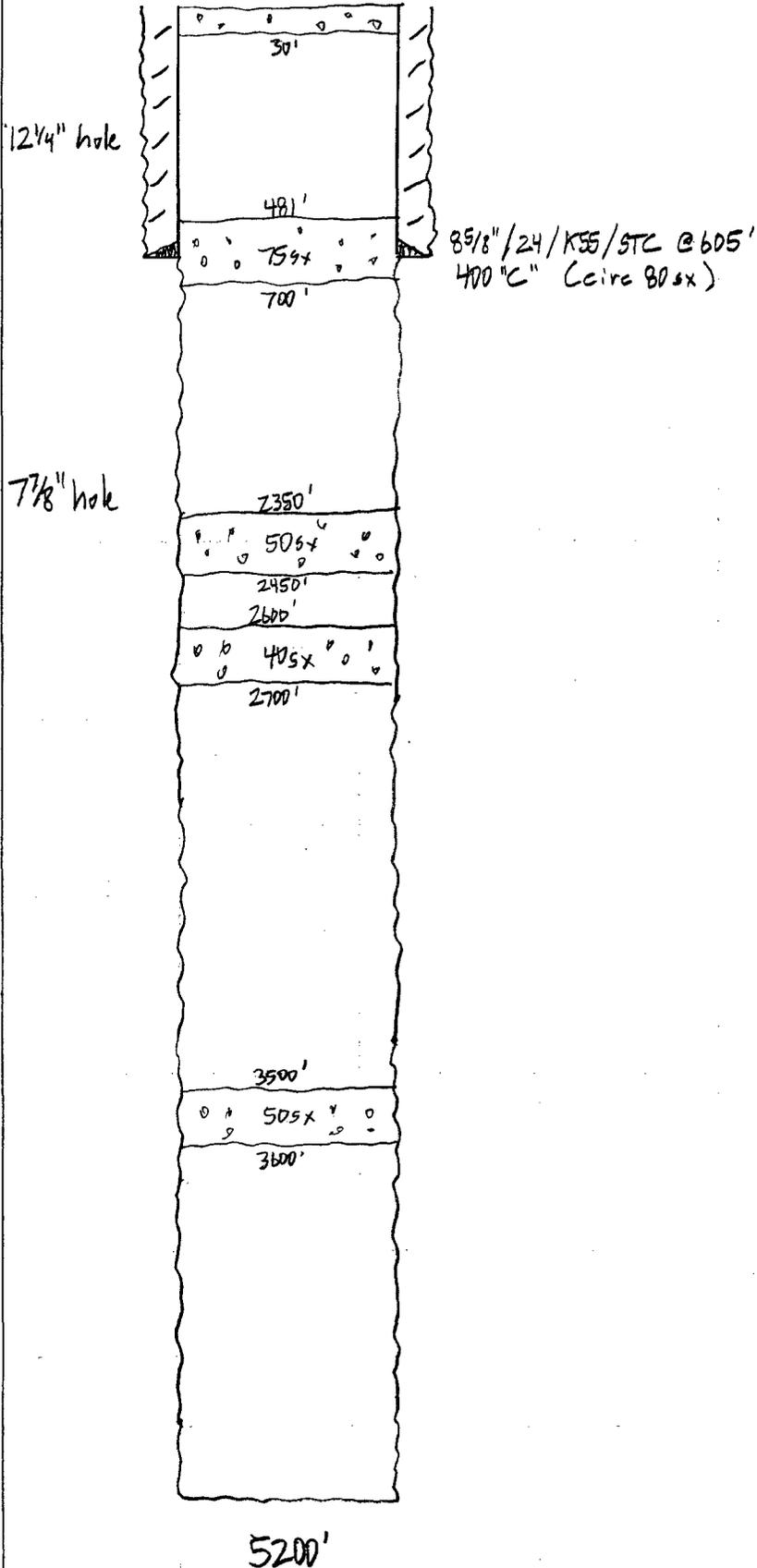
3. Name of Field or Pool (if applicable): N/A

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Overlying: None
Underlying: Delaware : 4500-6000'
Bone Spring 6000-8000'
Atoka 11700-12300'

Sylvester No. 1
 330' FSL, 330' FEL
 P-35-24s-28e
 Eddy, NM

P&A: 7/94



KBCollins / 10 Sept 03

13-782 500 SHEETS, FILLER, 5 SQUARE
 42-381 50 SHEETS, VEILAS, 5 SQUARE
 42-382 100 SHEETS, VEILAS, 5 SQUARE
 42-383 200 SHEETS, VEILAS, 5 SQUARE
 42-384 100 RECYCLED WHITE, 5 SQUARE
 42-385 200 RECYCLED WHITE, 5 SQUARE
 Made in U.S.A.



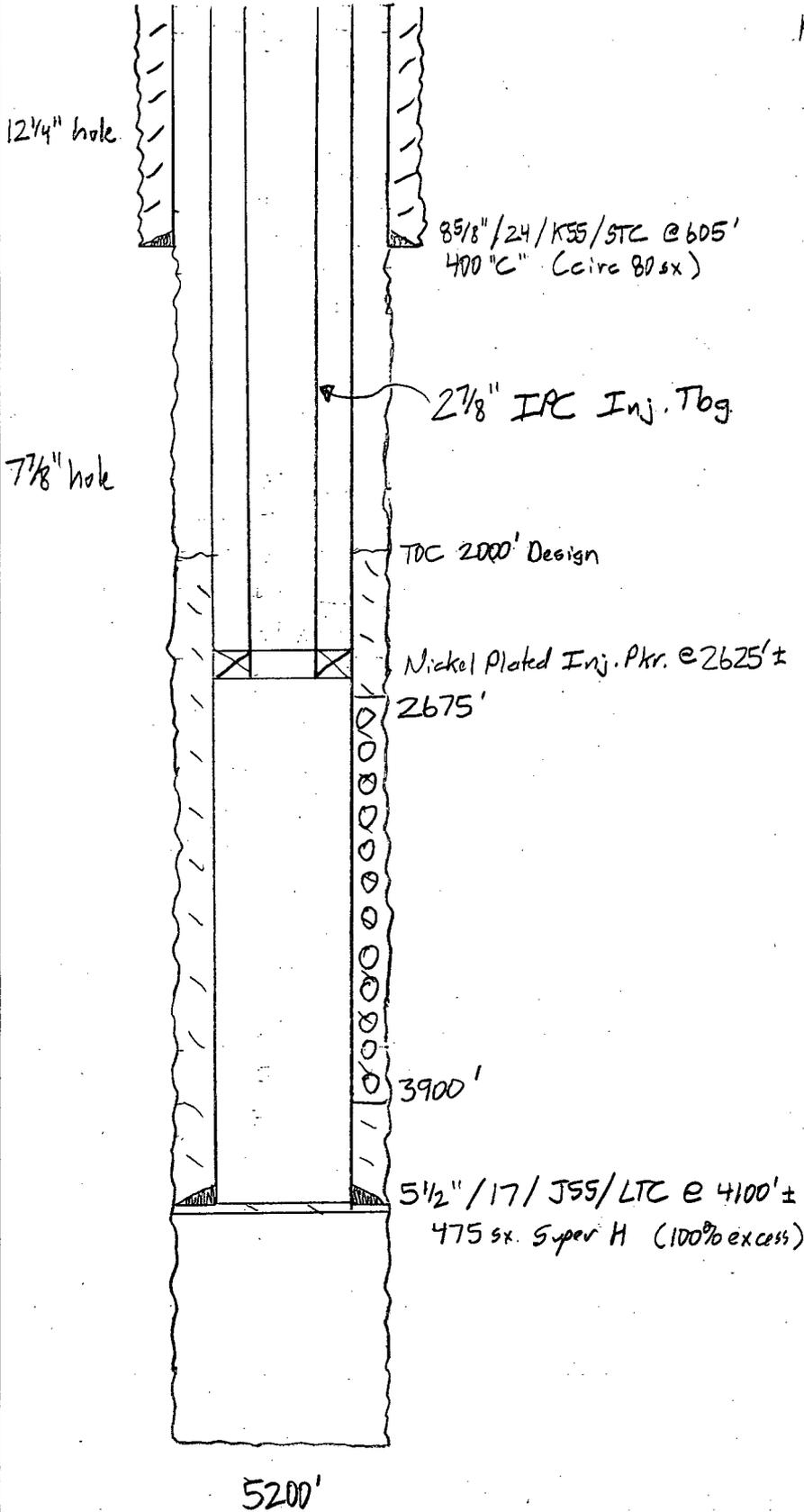
South Malaga P-35-24-28 SWD

330' FSL, 330' FEL

P-35-24s-28a

Eddy, NM

P&A: 7/94



AFTER

Elev: 2950' GL

KBCollins / 10 Sept 03

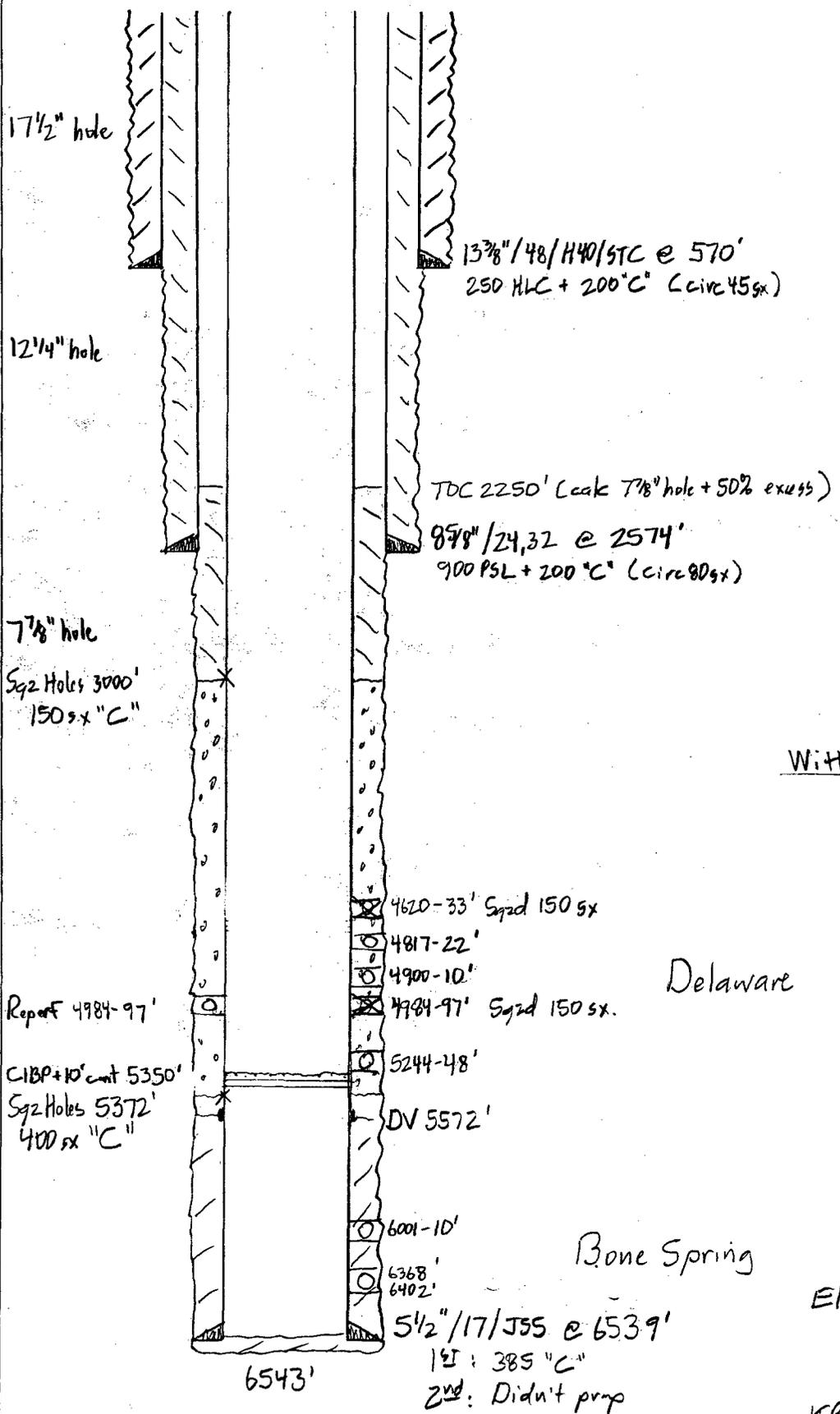
13,782 500 SHEETS, FILLER 5 SQUARE
 42,382 50 SHEETS, VE-EAS 5 SQUARE
 42,382 100 SHEETS, VE-EAS 5 SQUARE
 42,389 200 SHEETS, VE-EAS 5 SQUARE
 42,382 100 RECYCLED WHITE 5 SQUARE
 42,389 200 RECYCLED WHITE 5 SQUARE
 Made in U.S.A.



Tirano CNG State No. 1

1980' FWL, 660' FSL
 N-36-24s-28e
 Eddy County

500 SHEETS FILLED 2 SQUARE
 100 SHEETS FILLED 1 SQUARE
 100 SHEETS FILLED 1/2 SQUARE
 200 SHEETS FILLED 1/4 SQUARE
 100 SHEETS FILLED 1/8 SQUARE
 100 RECYCLED WHITE
 200 RECYCLED WHITE
 5 SQUARE
 Made in U.S.A.



Within Area of Review

Delaware

Bone Spring

Elev: 2944' GL

KBCollins / 12 Sept 03

District I
 PO Box 1960, Hobbs, NM 88241-1960
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Bravo Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-101
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 6 Copies
 Fee Lease - 5 Copies

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Application Expired

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Energex Company 100 N. Pennsylvania Roswell, NM 88201		RECEIVED JUL - 8 '94 O. C. D.	OGRID Number 7269
			API Number 30-015-28034
Property Code 13860	Property Name TIRANO CNG STATE	ARTESIA, OFFICE	Well No. 2

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
M	36	24S	28E		330	South	330	West	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
WILLOW LAKE! Bone Spring					64450			Delaware	

Work Type Code N	Well Type Code M	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 2948
Multiple Y	Proposed Depth 6600'	Formation Bone Spring	Contractor L&M Drilling	Spud Date 8/1/94

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	550	550 sx	Circ
12-1/4"	8-5/8"	24-32#	2600	800 sx	Circ
7-7/8"	5-1/2"	15.5#	6600	650 sx	2500

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill and test Bone Spring formation, approximately 550' of surface and 2600' of intermediate casing. Cement will be circulated on both strings. If commercial, will run 5-1/2" and tie back into 8-5/8" casing.

Mud: Native 0-550'
 Brine 550-2600'
 Salt 2600-6600'

BOP Program: 10", nipple upon on 8-5/8" casing.

Prof ID-2
 5-26-95
 Exp Int

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jim Schultz*

Printed name: Jim Schultz

Title: Controller

Date: 7/6/94

Phone: (505) 622-6713

OIL CONSERVATION DIVISION

Approved by: *Mark Kelly*

Title: GEOLOGIST

Approval Date: 7-8-94

Expiration Date: 1-8-95

Conditions of Approval:
 Attached

Well Not Drilled. Drilling Pad Built, But Reclaimed.
 (Confirmed by personal visit to the proposed wellsite.)

District I
 PO Box 1966, Hobbs, NM 88241-1966
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2068, Santa Fe, NM 87504-2068

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-28034		Pool Code 64450	Pool Name WILLOW LAKE BONE SPRINGS
Property Code 13860	Property Name TIRANO-CNG STATE		Well Number 2
OGRID No. 7269	Operator Name ENERGEX, INC.		Elevation 2948.

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	24S	28E		330	SOUTH	330	WEST	EDDY

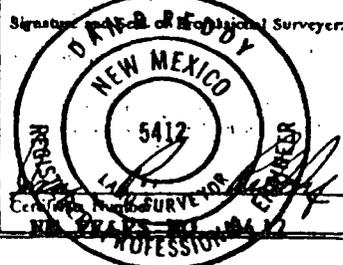
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 80.0	Joint or Infill Y	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
					Signature <i>Jim Shultz</i>
					Printed Name Jim Shultz Title Controller, Date 7/5/94
LG-5998				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
				Date of Survey JUNE 16, 1994 Signature <i>[Signature]</i> Professional Surveyor.	



Tirano CNG State No. 3

1980' FSL, 990' FWL

L-36-24s-28e

Eddy County

500 SHEETS FULLER 5 SQUARE
42-382 50 SHEETS EYE-EASE 5 SQUARE
42-382 100 SHEETS EYE-EASE 5 SQUARE
42-382 200 SHEETS EYE-EASE 5 SQUARE
42-382 100 RECYCLED WHITE 5 SQUARE
42-382 200 RECYCLED WHITE 5 SQUARE
MADE IN U.S.A.

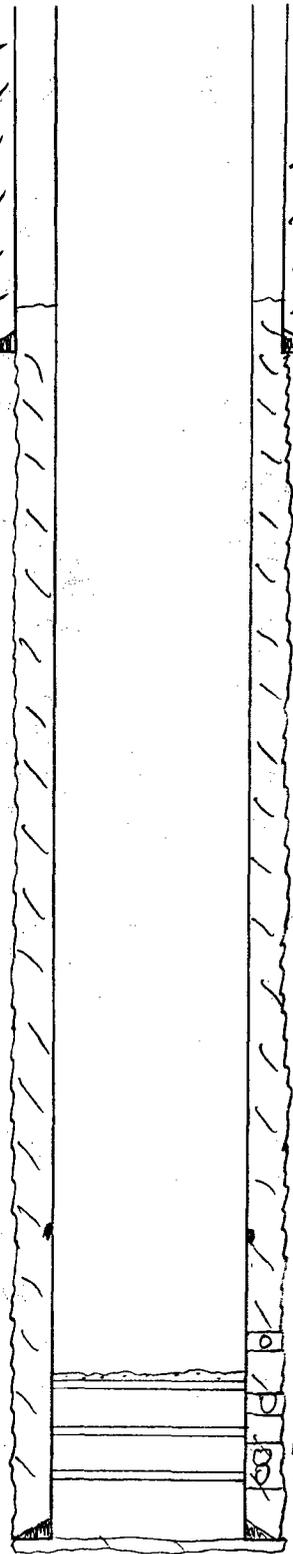


1 2/4" hole

7 7/8" hole

DV ?

CIBP+2sx 4800'
CIBP 4890'
CIBP 4969'



TOC 500' TS

8 5/8" / 28 / K55 / BTC e 550'
350 sx (circ 54 sx)

4612-22'
4822-26'
4906'
5000'

5 1/2" / 15.5 / K55 / LTC e 5365'

1st: 355 sx. 50150 Poz
2nd: 780 HLC + 100" C"

Delaware

Within Area of Review

Elev: 2947.8' 6L

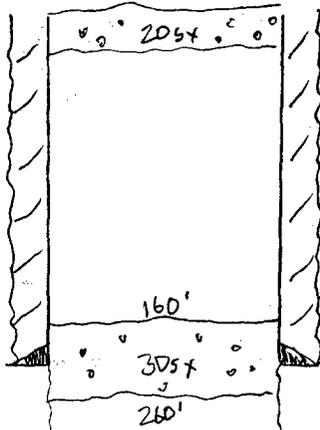
MBCollins / 12 Sept 03

EnField Eagle Federal No. 1

1980' FNL, 660' FWL

E-1-25s-28e

Eddy County



8⁵/₈" / 24 @ 209'
125 "C" + 115 "C" with 1" (circ)

11" hole

6³/₄" hole

Within Area of Review

Elev: 2944' 6L

MB Collins / 11 Sept 03

13-762 500 SHEETS, FILLER, 2 SQUARE
42-281 50 SHEETS, EYEGLASS, 2 SQUARE
42-282 100 SHEETS, EYEGLASS, 2 SQUARE
42-283 200 SHEETS, EYEGLASS, 2 SQUARE
42-284 100 RECYCLED WHITE, 2 SQUARE
42-285 200 RECYCLED WHITE, 2 SQUARE
Made in U.S.A.



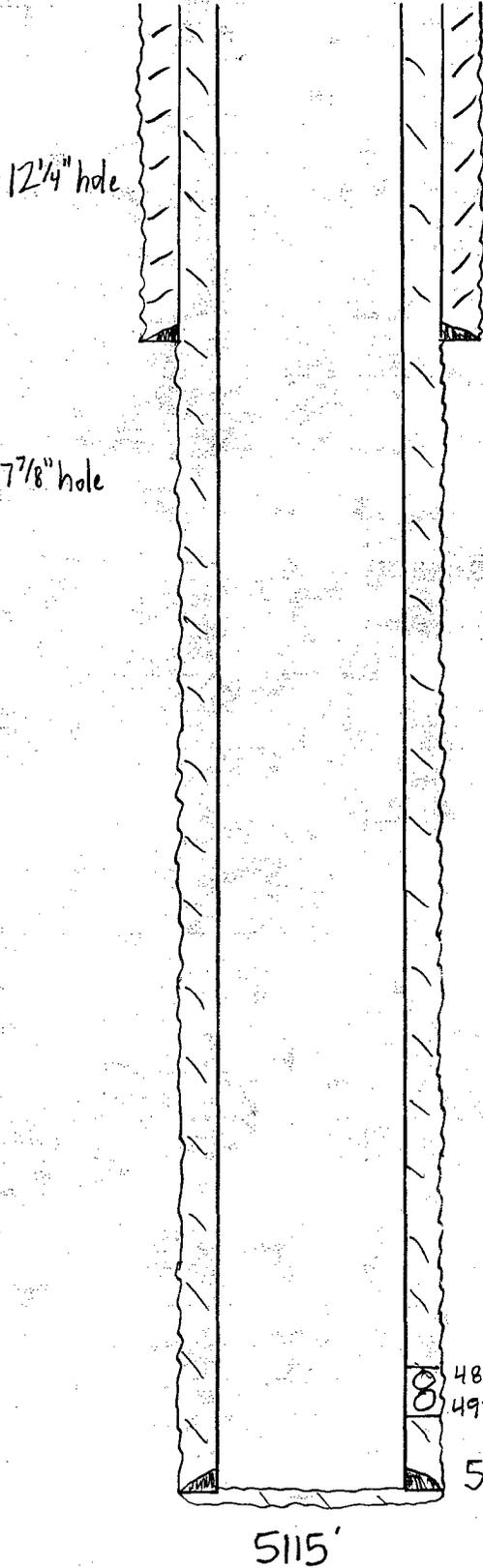
Coastal Hopi Federal No. 2

850' FNL, 1500' FWL

Lot 3 - 1 - 25s - 28e

Eddy County

13-782 500 SHEETS FILLER 5 SQUARE
42-881 100 SHEETS EYE EASE 5 SQUARE
42-882 200 SHEETS EYE EASE 5 SQUARE
42-883 100 SHEETS EYE EASE 5 SQUARE
42-884 100 RECYCLED WHITE 5 SQUARE
42-885 200 RECYCLED WHITE 5 SQUARE
Made in U.S.A.



8 5/8" / 24 @ 562'
490' C" (circ)

Within Area of Review

Elev: 2934' GL

HBCollins / 11 Sept 03

HALLIBURTON DIVISION LABORATORY

HALLIBURTON SERVICES

ARTESIA DISTRICT

LABORATORY REPORT

No. W45-93

TO Hanagan Petroleum

Date February 7, 1993

P. O. Box 1737

Roswell, NM 88201

This report is the property of Halliburton Services and neither it nor any part thereof, nor a copy thereof, is to be published or disclosed without first securing the express written approval of laboratory management. It may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Services

Submitted by _____ Date Rec. _____

Well No. Gehrig #2 Depth 5050' Formation Delaware

Field Brushy Draw 9-26s-29e County Eddy Source Produced Water

Resistivity052

Specific Gravity .. 1.1856

pH 7.0

Calcium 24,250

Magnesium 9,000

Chlorides 170,000

Sulfates 250

Bicarbonates 350

Soluble Iron + 500

Water Analysis Representative of Produced Delaware Water to be Injected and of Delaware Water in the Proposed Injection Interval

Remarks:

Art Carrasco

Respectfully submitted

Analyst: Art Carrasco - Technical Advisor

HALLIBURTON SERVICES

NOTICE:

This report is for information only and the content is limited to the sample described. Halliburton makes no warranties, express or implied, as to the accuracy of the contents or results. Any user of this report agrees Halliburton shall not be liable for any loss or damage, regardless of cause, including any act or omission of Halliburton, resulting from the use hereof

HALLIBURTON

PERMAIN BASIN OPERATIONS LABORATORY
 WATER ANALYSIS REPORT
 HOBBS, NEW MEXICO

COMPANY Marbob

REPORT DATE W03-189
September 10, 2003
 DISTRICT Hobbs

SUBMITTED BY Fresh Water Analyses 25s-28e

WELL COUNTY	DEPTH FIELD	FORMATION SOURCE		
<u>Eddy</u>	<u>Windmill NE/4 NE/4 Sec.3</u>	<u>Windmill NE/4 SE/4 Sec.4</u>		
SAMPLE	<u>St. MA-1 SWD</u>	<u>SE SWE Well</u>		
Sample Temp.	<u>78</u> °F	<u>78</u> °F		
RESISTIVITY	<u>3.34</u>	<u>2.99</u>		
SPECIFIC GR.	<u>1.001</u>	<u>1.001</u>		
pH	<u>7.71</u>	<u>7.42</u>		
CALCIUM	<u>900</u> mpl	<u>1,250</u> mpl		
MAGNESIUM	<u>540</u> mpl	<u>135</u> mpl		
CHLORIDE	<u>90</u> mpl	<u>473</u> mpl		
SULFATES	<u>light</u> mpl	<u>light</u> mpl		
BICARBONATES	<u>92</u> mpl	<u>61</u> mpl		
SOLUBLE IRON	<u>0</u> mpl	<u>0</u> mpl		
KCL				
Sodium			<u>0</u> mpl	<u>0</u> mpl
TDS			<u>0</u> mpl	<u>0</u> mpl
OIL GRAVITY	<u>@</u> °F	<u>@</u> °F	<u>@</u> °F	<u>@</u> °F

REMARKS

MPL = Milligrams per litter
 Resitivity measured in: Ohm/m2/m

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ANALYST: Mike Armstrong



marbob
energy corporation

September 17, 2003

Artesia Daily Press
P. O. Box 190
Artesia, NM 88211-190

Re: Legal Notices
Salt Water Disposal Wells

Gentlemen:

Enclosed are legal notices regarding New Mexico Oil Conservation Division C-108 Application for Authorization to Inject for four salt water disposal wells.

Please run these notices and return the proofs of notice to the undersigned at Marbob Energy Corporation, P. O. Box 227, Artesia, NM 88211-0227.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw

enclosure

ARTESIA DAILY PRESS
LEGAL NOTICES

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Sylvester No. 1 is located 330' FSL and 330' FEL, Section 35, Township 24 South, Range 28 East, Eddy County, New Mexico. Disposal water will be sourced from area wells producing from the Delaware formation. The disposal water will be injected into the Delaware formation at a depth of 2675' - 3900' at a maximum surface pressure of 535 psi and a maximum rate of 2500 BWPD. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 505-748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico
_____, 2003.

7002 0860 0006 9000 0800 2002

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



G-108 Sylvester #1

Sent To
 Devon SFS Operating
 Street, Apt. No.;
 or PO Box No. 20 N Broadway, Ste. 1500
 City, State, ZIP+4
 Oklahoma City, OK 73102
 PS Form 3800, April 2002 See Reverse for Instructions

7002 2030 0001 8346 6471

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



G-108 Sylvester #1

Sent To
 St Mary Land + Exploration
 Street, Apt. No.;
 or PO Box No. 1776 Lincoln St., Ste 1100
 City, State, ZIP+4
 Denver, CO 80203-1080
 PS Form 3800, June 2002 See Reverse for Instructions

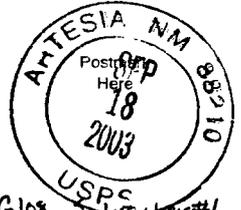
7002 2030 0001 8346 6428

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



G-108 Sylvester #1

Sent To
 HEC Petroleum Corp-
 Street, Apt. No.;
 or PO Box No. P.O. Box 378111
 City, State, ZIP+4
 Denver, CO 80237
 PS Form 3800, June 2002 See Reverse for Instructions



marbob
energy corporation

September 16, 2003

Devon SFS Operating
20 N. Broadway, Ste. 1500
Oklahoma City, OK 73102

Re: Application to Inject
Sylvester No. 1
Township 24 South, Range 28 East, NMPM
Section 35: 330' FSL 330' FEL, Unit P
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

Devon SFS Operating has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____



marbob
energy corporation

September 16, 2003

HEC Energy Co.
P. O. Box 378111
Denver, CO 80237

Re: Application to Inject
Sylvester No. 1
Township 24 South, Range 28 East, NMPM
Section 35: 330' FSL 330' FEL, Unit P
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

HEC Energy Co. has no objection to the proposed disposal well:

By: _____
Title: _____
Date: _____



marbob
energy corporation

September 16, 2003

St. Mary Land & Exploration
1776 Lincoln St., Ste. 1100
Denver, CO 80203-1080

Re: Application to Inject
Sylvester No. 1
Township 24 South, Range 28 East, NMPM
Section 35: 330' FSL 330' FEL, Unit P
Eddy County, New Mexico

Gentlemen:

Enclosed for your review is a copy of Marbob Energy Corporation's application to convert the referenced well into a saltwater disposal well. As a requirement of the New Mexico Oil Conservation Division, we are notifying you because you have been identified as an operator or surface owner. Any objections must be submitted in writing to NMOCD, 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505. Objections must be received within fifteen (15) days of receipt of this letter. If you have no objections to our application, please indicate below and return one copy of this letter to our office.

Please do not hesitate to contact us should you have any questions.

Sincerely,

Brian Collins
Petroleum Engineer

BC/dlw
enclosure

St. Mary Land & Exploration has no objection to the proposed disposal well:

By: _____

Title: _____

Date: _____