

BTA OIL PRODUCERS

104 SOUTH PECOS MIDLAND. TEXAS 79701-9988 AC 915-682-3753

October 23, 1987



Re:

PARTNERS

CARLTON BEAL, JR.

CARLTON BEAL

BARRY BEAL, JR.

BARRY BEAL SPENCER BEAL KELLY BEAL

Application for Unorthodox Location BTA - Chiso, 8711 JV-P, Well No. 1

Ojo Chiso (Morrow)

660' FNL and 1,830' FWL Section 14, T-22-S, R-34-E Lea County, New Mexico

STATE OF NEW MEXICO Energy & Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Mr. David Catanach

Gentlemen:

Reference is made to our application filed on October 12th on the above location for topographic reasons. Our original location was moved 150' $\underline{\text{west}}$ to get off the "cap rock".

We are enclosing a topographic map and all the certified return receipts so far received. We have two of our waivers and will forward as soon as the remainder are received.

If you should need further information, please give me a call.

Sincerely.

DOROTHY HOWGHTON

For BTA 0i1 Producers

DH:ss

Attachments

Rolease Date: November 3, 1987



BTA OIL PRODUCERS

PARTNERS
CARLTON BEAL
CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.

104 SOUTH PECOS MIDLAND, TEXAS 79701-9988 AC 915-682-3753

October 12, 1987



Re:

Application for Unorthodox Location BTA - Chiso, 8711 JV-P, Well No. 1

Ojo Chiso (Morrow)

660' FNL and 1,830' FWL Section 14, T-22-S, R-34-E Lea County, New Mexico NSC-2437 RUE-104 F (I)

Ojo Chi so Morrow
Las Pool

330 Aores dedicated NB Section 14

STATE OF NEW MEXICO Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Mr. William J. LeMay

Gentlemen:

BTA hereby requests administrative approval for the above referenced location for topographic reasons. Our original orthodox location was moved 150' east to alleviate drilling on the "cap rock".

We have requested waivers, by certified mail, from all offset operators, and will forward as soon as received.

If further information is required, please advise.

Sincerely.

DOROTHY HOUGHTON

For BTA Oil Producers

DH:ss

xc: Oil Conservation Division

Hobbs, New Mexico



S. P. YATES
PRESIDENT

JOHN A. YATES
VICE PRESIDENT

B. W. HARPER
SEC. - TREAS.

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 TELEPHONE (505) 748-1471

October 29, 1987

BTA Oil Producers 104 South Pecos Midland, Texas 79701-9988

Attention: Ms. Dorothy Houghton

Re: Application for Unorthodox Location

BTA-Chiso, 8711 JV-P, Well No. 1

Ojo Chiso (Morrow) 660' FNL and 1830' FWL Sec. 14, T22S-R34E Lea County, New Mexico

Gentlemen:

Yates Petroleum Corporation has no objection to the captioned unorthodox location. We trust reciprocal waiver would be granted should we desire an unorthodox location.

Very truly yours,

YATES PETROLEUM CORPORATION

Randy G. Patterson

Land Manager

/msw

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BTA Oil Producers Offset Operator List

Chiso, 8711 JV-P
Well No. 1
660' FNL and 1,830' FWL
Sec. 14, T-22-S, R-34-E
Lea County, New Mexico

Texaco, Inc.
P. O. Box 3109
Midland, TX 79702
Attention: Mr. Stephen L. Chandler

Yates Petroleum Corporation 207 S. 4th St. Artesia, NM 88210 Attention: Mr. Randy G. Patterson

Nearburg Petroleum
P. O. Box 31405
Dallas, TX 75231
Attention: Mr. Mark Nearburg

MGF Oil Corporation
P. O. Box 360
Midland, TX 79702
Attention: Mr. Edward Adcock

Hadson Petroleum, U.S.A. 110 W. Louisiana, Suite 210 Midland, TX 79701 Attn: Mr. J. Portwood

Exxon Corporation
P. O. Box 1600
Midland, TX 79702
Attention: Ms. Martha Radke

G. W. R. Resources 1111 Bagby, Suite 1700 Houston, TX 77002

I hereby certify the above were mailed copies of our application by certified mail October 12, 1987.

Norathy Houghton

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. BTA OIL PRODUCERS 8711 JV-P CHISO Unit Letter Section Township 22-S 34-E LEA COUNTY, NEW MEXICO Actual Footage Location of Well: feet from the NORTH 1830 feet from the WEST line and Ground Level Elev. Producing Formation Pool Dedicated Acreage: 35241 MORROW 320 OJO CHISO 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working Farmout from Pogo -LG-6555 -1/8 State Royalty interest and royalty). Farmout from Pogo -V-698 - 1/6 State Royalty 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes No If answer is "yes," type of consolidation <u>Communitization</u> If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information con-1830 #1 tained herein is true and complete to the best of my knowledge and belief. Name DOROTHY HOUGHTON Position BTA OIL PRODUCERS Regulatory Supervisor 8711 JV-P CHISO" LEASE Company (320- ACRES Total) BTA OIL PRODUCERS LG -240 October 12, 1987 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 18817 ::<u>1</u>987 / Registered Professiona (CARPER) "RED TANK" Certificate No.

1320 1650

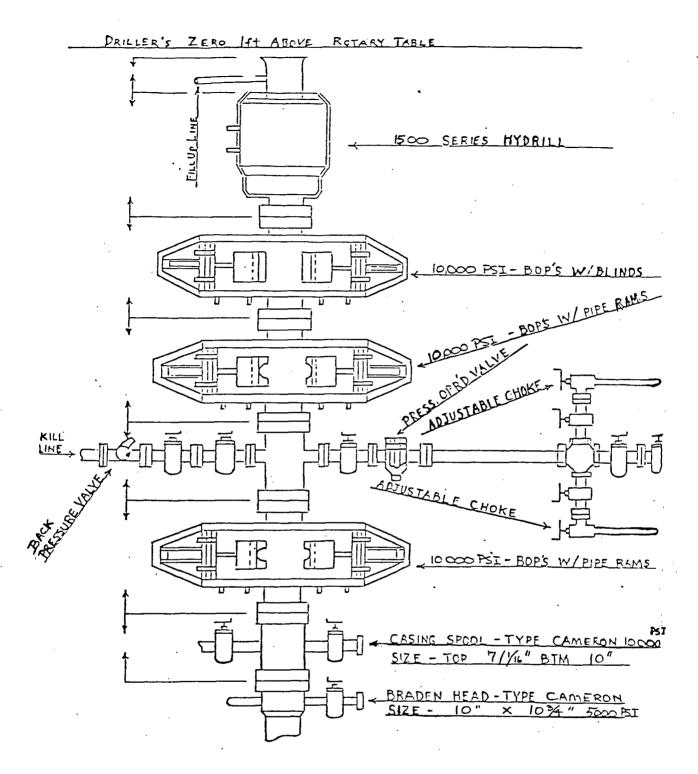
1980 2310

2000

1 500

1000

Thursday.



BOP HOOK UP AFTER SETTING SURFACE (1034") + INTERMEDIATE (75%)
STRINGS. ALL CONNECTIONS FROM THE SPOOL UP WILL BE TESTED TO 10,000

BTA OIL PRODUCERS Chiso, 8711 JV-P Well No. 1

'S Form 3811, July 1983 447-845	Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested. 1. Show to whom, date and address of delivery. 2. Restricted Delivery. 3. Article Addressed to: Texaco, Inc. Attn: Stephen L. Chandler P. O. Box 3109 Midland, TX 79702	Form 3811, July 1983 447-845	Put your address in the "RE reverse side. Failure to do the being returned to you. The reverse side. Failure to do the being returned to you. The reverse side. For additional fees available. Consult postmaster for service(s) requested. 1. Show to whom, date and the service and the ser	TURN TO" space on the is will prevent this card from eturn receipt fee will provide delivered to and the date of the following services are r for fees and check box(es) and address of delivery. ation artha Radke
	4. Type of Service: Article Number Registered Insured Certified COD P 477 957 368 Express Mail		Registered Insured COD Express Mail	P 477 957 365
	Always obtain signature of addressee <u>or</u> agent and <u>DATE DELIVERED</u> .		Always obtain signature of a DATE DELIVERED.	ddressee <u>or</u> agent and
DO	5. Signature – Addressee	WOO	5. Signature — Addressee	
DOMESTIC	6. Signature – Agent	DOMESTIC	6. Signature – Agent	m
IC RE		1	7. Date of Delivery	1.80 NR
TURN	8. Addressee's Address (ONLY if requested and fee paid)	RETURN	8. Addressee's Address (ON)	LY if requested and fee paid)
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47-8	2. LJ Restricted Delivery.	447-845	2. Restricted Delivery.	
5	3. Article Addressed to: MGF Oil Corp. Attn: Edward Adcock P. O. Box 360 Midland, TX 79702		Yates Petro Yates Petro Attn: Rand 207 S. 4th Artesia, NM	y G. Patterson St
	4. Type of Service: Article Number Registered Insured COD P 477 957 362 Express Mail		4. Type of Service: ☐ Registered ☐ Insured ☑ Certified ☐ COD ☐ Express Mail	P 477 957 366
d d	Always obtain signature of addressee or agent and DATE DELIVERED.		Always obtain signature of ac DATE DELIVERED.	ldressee <u>or</u> agent and
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OMESTIC	6. Signature – Agent	DOMESTIC	6. Signature + Agent	, M
20	7. Date of Delivery		7. Date of Delhary	D 113 -111 018
TURN	8. Addressee's Address (ONLY if requested and fee paid)	RETURN	8. Addressee's Address (ONL	Y if requested and fee paid)
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you the name of the person do delivery. For additional fees the available. Consult postmaster for service(s) requested.	elivered to and the date of a ne following services are
 Show to whom, date at Restricted Delivery. 	nd address of delivery.
3: Article Addressed to:	
P. O.Box	rk Nearburg 31405 X 75231
4 Type of Service: Registered Insured Gentified COD Express Mail	Article Number P 477 957 364
Always obtain signature of ac	ldressee <u>or</u> agent and
5: Signature – Addressee X	9-
6. Signature - Agent X Melley wiles	all Fit
7. Date of Délivery	(3.5% E)
8. Addressee's Address (ONL	Y if requested and fee polit

STATE OF NEW MEXICO



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ENERGY AND MINERALS DEPARTMENT

[記[] 2月 (水) 室 OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

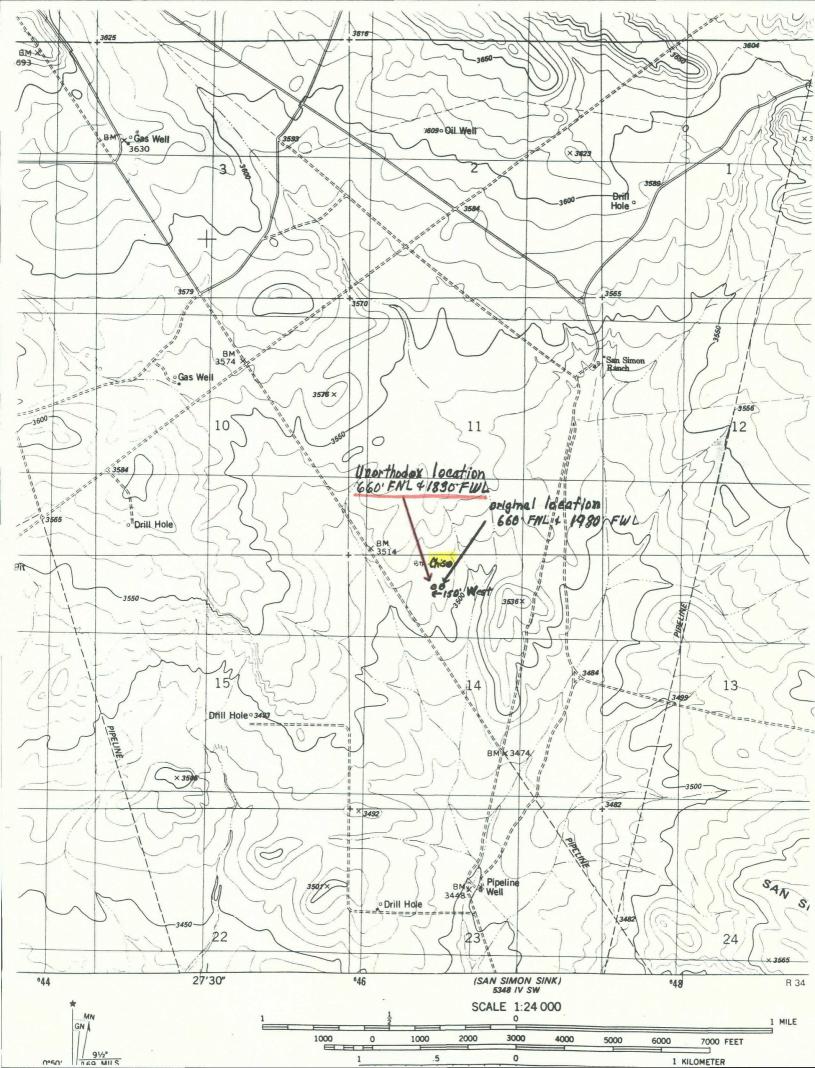
GARREY CARRUTHERS UC 1 1

OIL CONSERVATION DIVISION SANTA PE

10-14-87

POST OFFICE BOX 1980
HOBBS, NEW MEXICO B8241-1980
(505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501
RE: Proposed: MC DHC NSL NSP SWD WFX PMX
Gentlemen:
I have examined the application for the:
BTA oil Producers Chiso 8711 JVP # 1-C 660/N + 1830/0 Operator Lease & Well No. Unit S-T-R
and my recommendations are as follows:
- OKIS
Yours very truly,
Jerry Sexton Supervisor, District 1



Re: Application for Unorthodox Location BTA - Chiso, 8711 JV-P, Well No. 1

Ojo Chiso (Morrow)

660' FNL and 1,830' FWL Section 14, T-22-S, R-34-E Lea County, New Mexico

STATE OF NEW MEXICO Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Mr. William J. LeMay

Gentlemen:

We have been advised by BTA of their application for an unorthodox location for the above referenced well. We hereby waive all objections to this application.

> NEARBURG PETROLEUM Offset Operator

Date: 10-15-87

Re: Application for Unorthodox Location BTA - Chiso, 8711 JV-P, Well No. 1 Ojo Chiso (Morrow) 660' FNL and 1,830' FWL Section 14, T-22-S, R-34-E Lea County, New Mexico

STATE OF NEW MEXICO Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Mr. William J. LeMay

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MGF OIL CORPORATION Offset Operator

By:

Date:

16/23/87

Re: Application for Unorthodox Location BTA - Chiso, 8711 JV-P, Well No. 1 Ojo Chiso (Morrow) 660' FNL and 1,830' FWL Section 14, T-22-S, R-34-E Lea County, New Mexico

STATE OF NEW MEXICO Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Mr. William J. LeMay

Gentlemen:

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HADSON PETROLEUM,(U.S.A.), INC.
Offset Operator

By: * Sam C. Sitton, Vice President

Date: November 3, 1987

*Execution subject to letter dated October 29, 1987 from Hadson New Mexico, Inc. to BTA Oil Producers.



JACK BOGGAN Senior Vice President

October 29, 1987

BTA Oil Producers 104 South Pecos Midland, Texas 79701

Att: Dorothy Houghton

RE: BTA'S NEW MORROW WELL
LOCATION, SEC. 14, T22S, R34E
LEA COUNTY, NM (OFFSET TO
GRAMA RIDGE MORROW UNIT)

Llano, Inc., a subsidiary of Hadson New Mexico, Inc., has become aware that BTA is proposing to drill a well to the Morrow formation at a location in NW/4 Section 14, T22S, R34E, Lea County, New Mexico.

llano assumes that BTA is aware that llano, Inc.'s Grama Ridge Morrow gas storage project consists of Sections 33 and 34 of T2lS, R34E, and Sections 3, 4, and 10 of T22S, R34E, lea County, New Mexico. The defined area is covered by existing formal agreements between llano and the State of New Mexico, as well as llano and the United States Government, which designate and unitize the Morrow formation for underground storage purposes.

While Llano is reasonably confident that the limits of the storage reservoir do not extend into Section 14, we wish to point out that a recently drilled Morrow Well by Minerals, Inc., known as Government "A" No. 2 at 660' FEL and 990' FNL of Section 10, T22S, R34 E, Lea County, encountered Llano's Morrow gas storage project in a sand interval from 12,993' to 13.002' by recording an initial bottomhole pressure of 3,660 psig with Schlumberger's repeat formation tester tool. Llano therefore solicits BTA's cooperation in the exchange of current and future geological and reservoir information on your proposed well only as this information relates directly to Llano's unitized Morrow gas storage interval. interpretation of this data indicate communication therefore, the presence of stored gas under Section 14, Llano also requests your assistance in resolving the problem to our mutual satisfaction.

Jack Boggan

JB:ba

cc: William J. LeMay
State of New Mexico
Energy and Minerals Dept.
Oil Conservation Div.
P. O. Box 2088
Santa Fe, NM 87501

Jerry Sexton NMOCD P. O. Box 1980 Hobbs, NM 88241-1980



BTA Oil Producers 104 South Pecos Midland, TX 79701

Dorothy, Houghton VATION ON Attention:

November 3, 1987

filish great

RE: Chiso #1 Unorthodox Location Section 14-22S-34E Lea County, New Mexico HP's Grama Ridge #1090

Gentlemen:

Your letter of October 12, 1987 has been fowarded to me for further handling and reply. Enclosed are two copies of your waiver of objection to unorthodox location form which have been conditionly executed on behalf of Hadson Petroleum (USA), Inc. Our execution and acceptance of this waiver is subject to BTA complying with the terms and conditions set forth in that certain letter dated October 29, 1987 from Mr. Jack Boggan at Hadson New Mexico, Inc. to the attention of Dorothy Houghton at BTA Oil Producers. A copy of the October 29, 1987 letter is attached hereto.

Our primary concern is to maintain the integrity of the Grama Ridge Morrow Storage Unit and to protect against the drainage of extraneous and indigenous gas which is withdrawn, stored, injected, and/or produced from the unitized storage interval in the Morrow Formation.

Please signify BTA's acceptance of this conditional acceptance by securing execution of this letter on behalf of BTA and returning one copy to the undersigned.

Very truly yours,

HADSON /PETROLEUM (USA), INC.

T. ALB Landman

AGREED TO AND ACCEPTED this 5 Th __day of November, 1987.

BTA OIL PRODUCERS

cc: William J. LeMay State of New Mexico Energy and Minerals Department Oil Conversation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Hadson New Mexico, Inc. Attention: Cliff Reed 921 West Sanger Hobbs, New Mexico 88240-4917

Hadson Petroleum (USA), Inc. Attention: J. T. Portwood

HADSON PETROLEUM (USA), INC. Artium Centre, Suite 210 101 Park Avenue/P.D. Box 26770/Oklahoma City, OK 73126-6770 Midland, TX 79701 Telephone (405) 235-9531 / Telex 796136



November 3, 1987

BTA Oil Producers 104 South Pecos Midland, TX 79701

Attention: Dorothy Houghton

RE: Chiso #1 Unorthodox Location

> Section 14-22S-34E Lea County, New Mexico HP's Grama Ridge #1090

Gentlemen:

Your letter of October 12, 1987 has been fowarded to me for further handling and reply. Enclosed are two copies of your waiver of objection to unorthodox location form which have been conditionlly executed on behalf of Hadson Petroleum (USA), Inc. Our execution and acceptance of this waiver is subject to BTA complying with the terms and conditions set forth in that certain letter dated October 29, 1987 from Mr. Jack Boggan at Hadson New Mexico, Inc. to the attention of Dorothy Houghton at BTA Oil Producers. A copy of the October 29, 1987 letter is attached hereto.

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Please signify BTA's acceptance of this conditional acceptance by securing execution of this letter on behalf of BTA and returning one copy to the undersigned.

Very truly yours,

HADSON CROLEUM (USA), INC.

T. AIC

Landman

AGREED TO AND ACCEPTED this 5 day of November. 1987.

BTA OIL PRODUCERS

TITLE:

cc: William J. LeMay

State of New Mexico

Energy and Minerals Department Oil Conversation Division

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Hadson New Mexico, Inc. Attention: Cliff Reed

921 West Sanger

Hobbs, New Mexico 88240-4917

Hadson Petroleum (USA), Inc. Attention: J. T. Portwood

HADSON PETROLEUM (USA), INC. Artium Centre, Suite 210

101 Park Avenue/P.O. Box 26770/Oklahoma City, OK 73126-6770 Midland, TX 79701 Telephone (405) 235-9531 / Telex 796136

Re: Application for Unorthodox Location BTA - Chiso, 8711 JV-P, Well No. 1 Ojo Chiso (Morrow) 660' FNL and 1,830' FWL Section 14, T-22-S, R-34-E Lea County, New Mexico

STATE OF NEW MEXICO Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Mr. William J. LeMay

Gentlemen:

We have been advised by BTA of their application for an unorthodox location for the above referenced well. We hereby waive all objections to this application.

> TEXACO, INC. Offset Operator

James W. Cax/EAB 11/4 By:

James W. Cox

Engineering Manager

Date: November 4, 1987

Re: Application for Unorthodox Location BTA - Chiso, 8711 JV-P, Well No. 1 Ojo Chiso (Morrow) 660' FNL and 1,830' FWL Section 14, T-22-S, R-34-E Lea County, New Mexico

STATE OF NEW MEXICO Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Mr. William J. LeMay

Gentlemen:

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EXXON CORPORATION Offset Operator

By:

Date:

Re: Application for Unorthodox Location BTA - Chiso, 8711 JV-P, Well No. 1 Ojo Chiso (Morrow) 660' FNL and 1,830' FWL Section 14, T-22-S, R-34-E Lea County, New Mexico

STATE OF NEW MEXICO Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: Mr. William J. LeMay

Gentlemen:

We have been advised by BTA of their application for an unorthodox location for the above referenced well. We hereby waive all objections to this application.

<u>CWR_Operating..Co</u>. Offset Operator

Bv:

Ferry G. Bonner Sr V.P. Expl. & Prod.

Date: October 21, 1987

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

May 20, 1994

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

BTA Oil Producers 104 South Pecos Midland, TX 79701

Attention: Dorothy Houghton

Administrative Order NSL-2437-A

Dear Ms. Houghton:

Reference is made to your application dated April 26, 1994 for a non-standard Ojo Chiso-Strawn gas well location for your existing Chiso, 8711 "JV-P" Well No. 1 which was drilled in 1987 and completed in the Ojo Chiso Morrow Gas Pool at a previously approved unorthodox well location (see Division Administrative Order NSL-2437, dated November 4, 1987) 660 feet from the North line and 1830 feet from the West line (Unit C) of Section 14, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico.

It is my understanding that the Morrow zone will be properly plugged back and said well will be recompleted to the Undesignated Ojo Chiso-Strawn Pool, which pursuant to Division General Rule 104.C.(2)(6) is also unorthodox. Further, the N/2 of said Section 14 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Division General Rule 104.F(1), the above-described unorthodox gas well location is hereby approved.

Further, said Administrative Order NSL-2437 shall be placed in abeyance until further notice.

Sincerely,

William J. LeMay

Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs

NM State Land Office - Santa Fe

File: NSL-2437



OIL CONSERVATION DIVISION

RECLIVED

BTA OIL PRODUCERS

ROCKY MOUNTAIN DIVISION

104 SOUTH PECOS MIDLAND, TEXAS 79701 SHAPA 29 AM SESTIME BOS

AC 915-682-3753
FAX 915-682-1939

DENVER, CO 80202 AC 303-292-9299 FAX 303-297-0666

DENVER PARTNER BARRY BEAL, JR.

MIDLAND PARTNERS

CARLTON BEAL

SPENCER BEAL

BARRY BEAL

KELLY BEAL

CARLTON BEAL, JR.

April 26, 1994

RE: Application for Unorthodox Location

Amend Administrative Order NSL-2437

Ojo Chiso, Strawn

Chiso, 8711 JV-P, Well No. 1

660' FNL & 1830' FWL Sec. 14, T22S, R34E Lea County, New Mexico

STATE OF NEW MEXICO Energy & Minerals Department P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attn: Mr. Michael Stogner

Dear Mr. Stogner:

BTA hereby requests to amend the above referenced order, dated 11-04-87, for the Morrow formation. The Chiso #1 well is depleted in the Morrow and we propose to plug back and test the Strawn.

Our original standard location was moved 150' west to get off of the cap rock.

All offset operators, as shown on the enclosed listing and map, have notified of our application by certified mail.

Should further information be required, please advise.

Sincerely,

DOROTHY HOUGHTON

For BTA Oil Producers

DH/pdi

Attachments: C-101

C-102

Map



BTA OIL PRODUCERS

104 SOUTH PECOS MIDLAND, TEXAS 7970

> AC 915-682-3753 FAX 915-682-1939

May 16, 1994

OIL CONSERVATION DIVISION RECEIVED

'94 MAY 19 GESS-18TH STREET

DENVER, CO 80202 AC 303-292-9299 FAX 303-297-0666

RE: Application for Unorthodox Location Amend Administrative Order NSL-2437

Ojo Chiso, Strawn

Chiso, 8711 JV-P, Well No. 1

660' FNL & 1830' FWL Sec. 14, T22S, R34E Lea County, New Mexico

STATE OF NEW MEXICO Energy & Minerals Department P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attn: Mr. Michael Stogner

Dear Mr. Stogner:

MIDLAND PARTNERS

CARLTON BEAL

SPENCER BEAL

BARRY BEAL

KELLY BEAL

CARLTON BEAL, JR.

DENVER PARTNER

BARRY BEAL, JR.

Enclosed please find copies of PS Form 3811, the required proof of notification to complete the above referenced application. We are also enclosing an updated list of operators as Hadson Petroleum had a change of address.

Should further information be required, please advise.

Sincerely,

DOROTHY HOUGHTON

For BTA Oil Producers

DH/pdi

Enclosures

Offset Operators and/or Mineral Owners

Chiso, 8711 JV-P, Well No. 1 Sec. 14, T22S, R34E Lea County, New Mexico

Texaco, Inc. P. O. Box 3109 Midland, Texas 79702

Yates Petroleum Corp. 105 S. 4th Artesia, New Mexico 88210

Oryx Energy Company P. O. Box 2880 Dallas, Texas 75221

Hadson Petroleum, Inc. P. O. Box 569550 Dallas, Texas 75356-9550

Exxon Company, U.S.A. P. O. Box 1600 Midland, Texas 79702

Great Western Onshore, Inc. 1111 Bagby, Suite 1700 Houston, Texas 77002

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≥ PS Form 3811, December 1991 + U.S. GPO: 1992-32	3-402 DOMESTIC RETURN RECEIPT
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E Great Western Onshore, Inc.	Registered Insured
o 1111 Bagby, Suite 1700	Return Receipt for
Houston, Texas 77002	7. Date of Delivery
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PS Form 3811, December 1991 +U.S. GPO: 1992-	323-402 DOMESTIC RETURN RECEIPT
<u>8</u>	

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

PO Drawer DD, Artesia, NM \$8211-0719 District III 1000 Rio Brazos Rd., Aziec, NM \$7410 District IV OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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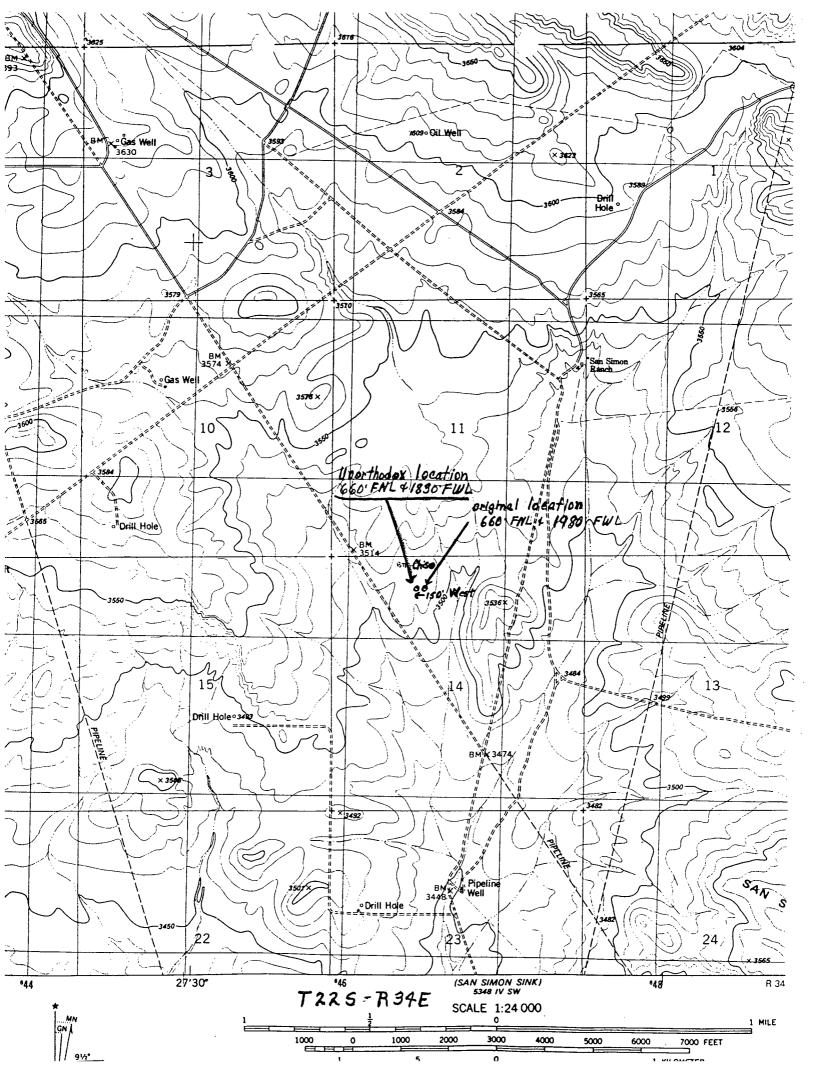
District I
PO Box 1998, Hobbs, NM \$8241-1998
District II
PO Drawer DD, Artenia, NM \$8211-8719
District III
1000 Rio Brazon Rd., Aztec, NM \$7410
District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-10:
Revised February 10, 199
Instructions on bac
Submit to Appropriate District Offic
State Lease - 4 Copie
Fee Lease - 3 Copie

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Offset Operators and/or Mineral Owners

Chiso, 8711 JV-P, Well No. 1 Sec. 14, T22S, R34E Lea County, New Mexico

Texaco, Inc. P. O. Box 3109 Midland, Texas 79702

Yates Petroleum Corp. 105 S. 4th Artesia, New Mexico 88210

Oryx Energy Company P. O. Box 2880 Dallas, Texas 75221

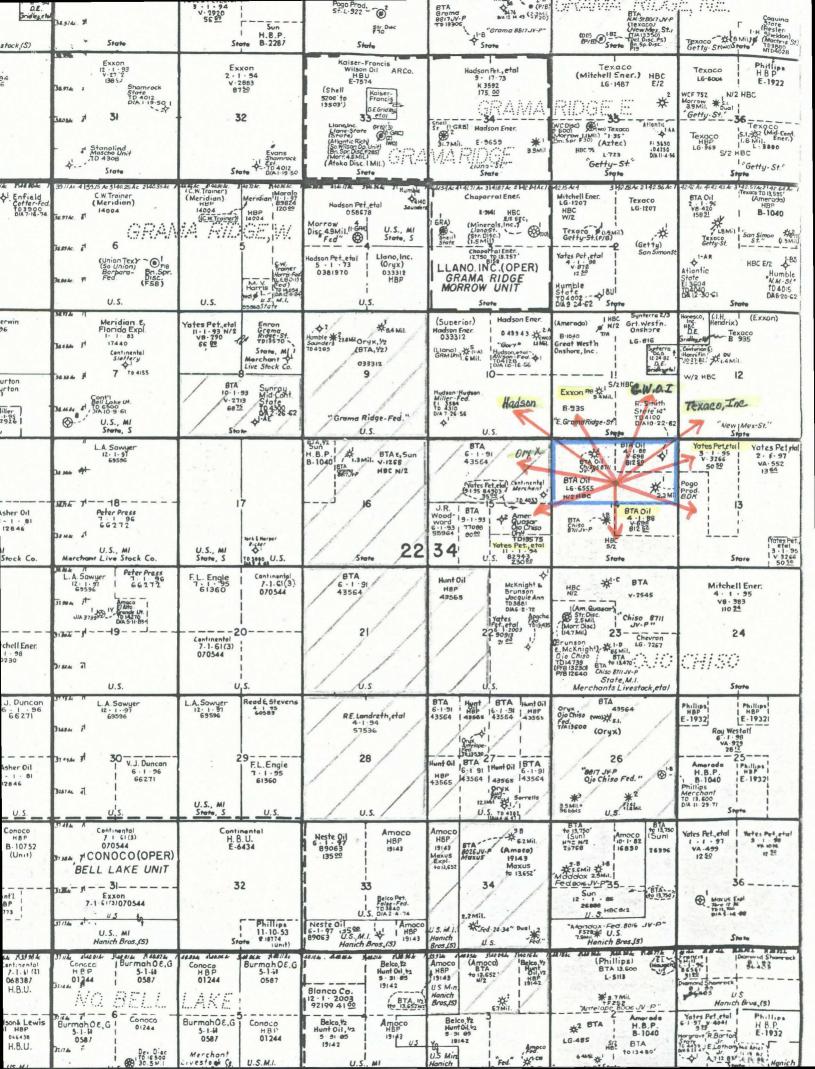
Hadson Petroleum, Inc. P. O. Box 26770 Oklahoma City, Oklahoma 73126

Exxon Company, U.S.A. P. O. Box 1600 Midland, Texas 79702

Great Western Onshore, Inc. 1111 Bagby, Suite 1700 Houston, Texas 77002

I hereby certify the above listed operators and mineral owners were notified of our application by certified mail on April 26, 1994

Derothy Houghton



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Description: W/2 Sec 23 (R-5309 11-1-76)

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